

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: Fres-co System USA, Inc.

**Facility Location: 2026 Fernwood Avenue
Red Oak, Iowa 51566**

Air Quality Operating Permit Number: 07-TV-007R1

Expiration Date: July 7, 2018

Permit Renewal Application Deadline: January 7, 2018

EIQ Number: 92-6928

Facility File Number: 69-01-020

Responsible Official

Name: Mr. Edward Walsh

Title: Senior Vice President of Operations

Mailing Address: 3005 State Road, Telford, PA 18969

Phone #: (215) 721-4600

Permit Contact Person for the Facility

Name: Mr. Donald Romig

Title: Plant Manager

Mailing Address: 2026 Fernwood Ave, Red Oak, IA 51566

Phone #: (712) 623-8100

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Lori Hanson, Supervisor Operating Permits Section

Date

Table of Contents

I. Facility Description and Equipment List	4
II. Plant - Wide Conditions.....	6
III. Emission Point Specific Conditions	8
IV. General Conditions.....	37
G1. Duty to Comply	
G2. Permit Expiration	
G3. Certification Requirement for Title V Related Documents	
G4. Annual Compliance Certification	
G5. Semi-Annual Monitoring Report	
G6. Annual Fee	
G7. Inspection of Premises, Records, Equipment, Methods and Discharges	
G8. Duty to Provide Information	
G9. General Maintenance and Repair Duties	
G10. Recordkeeping Requirements for Compliance Monitoring	
G11. Evidence used in establishing that a violation has or is occurring.	
G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification	
G13. Hazardous Release	
G14. Excess Emissions and Excess Emissions Reporting Requirements	
G15. Permit Deviation Reporting Requirements	
G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations	
G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification	
G18. Duty to Modify a Title V Permit	
G19. Duty to Obtain Construction Permits	
G20. Asbestos	
G21. Open Burning	
G22. Acid Rain (Title IV) Emissions Allowances	
G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements	
G24. Permit Reopenings	
G25. Permit Shield	
G26. Severability	
G27. Property Rights	
G28. Transferability	
G29. Disclaimer	
G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification	
G31. Prevention of Air Pollution Emergency Episodes	
G32. Contacts List	

V. Appendix A: 40 CFR Part 63, Subpart ZZZZ: Web Link to National Emissions Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines.....51

Abbreviations

acfm.....actual cubic feet per minute
 CFR.....Code of Federal Regulation
 CEcontrol equipment
 CEM.....continuous emission monitor
 °Fdegrees Fahrenheit
 EIQ.....emissions inventory questionnaire
 EP.....emission point
 EUemission unit
 gr./dscfgrains per dry standard cubic foot
 IAC.....Iowa Administrative Code
 DNRIowa Department of Natural Resources
 kW.....Kilowatts
 MVAC.....motor vehicle air conditioner
 NAICS.....North American Industry Classification System
 NSPSnew source performance standard
 ppmvparts per million by volume
 lb./hrpounds per hour
 lb./MMBtupounds per million British thermal units
 PSDprevention of significant deterioration
 SCC.....Source Classification Codes
 scfm.....standard cubic feet per minute
 SICStandard Industrial Classification
 TDF.....Tire Derived Fuel
 TPY.....tons per year
 USEPA.....United States Environmental Protection Agency

Pollutants

PM.....particulate matter
 PM₁₀.....particulate matter ten microns or less in diameter
 SO₂sulfur dioxide
 NO_xnitrogen oxides
 VOCvolatile organic compound
 CO.....carbon monoxide
 HAP.....hazardous air pollutant
 GHG.....greenhouse gas

I. Facility Description and Equipment List

Facility Name: Fres-co System USA, Inc.

Permit Number: 07-TV-007R1

Facility Description: Commercial Printing, Gravure (SIC 2754)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
EP-01 and EP-05	EU-01	Printing Unit 1	99-A-339-S3 and 05-A-458-S1
	EU-02	Printing Unit 2	
	EU-03	Printing Unit 3	
	EU-04	Printing Unit 4	
	EU-05	Printing Unit 5	
	EU-06	Printing Unit 6	
	EU-07	Printing Unit 7	
	EU-08	Printing Unit 8	
	EU-09	Printing Unit 9	
	EU-10	Printing Unit 10	
	EU-11	Laminator 1	
	EU-12	Laminator 2	
	EU-13	Laminator 3	
	EU-14	Corona Treater 1	
	EU-15	Corona Treater 2	
	EU-16	Corona Treater 3	
	EU-17	Corona Treater 4	
	EU-18	Corona Treater 5	
	EU-22	Printing Unit 11	
	EU-23	Printing Unit 12	
	EU-24	Printing Unit 13	
	EU-25	Printing Unit 14	
	EU-26	Printing Unit 15	
	EU-27	Printing Unit 16	
	EU-28	Printing Unit 17	
	EU-29	Printing Unit 18	
	EU-30	Printing Unit 19	
	EU-31	Laminator 4	
	EU-32	Laminator 5	
	EU-33	Laminator 6	

EP-01 and EP-05	EU-34	Corona Treater 6	99-A-339-S3 and 05-A-458-S1
	EU-35	Corona Treater 7	
	EU-36	Corona Treater 8	
	EU-37	Corona Treater 9	
	EU-38	Corona Treater 10	
EP-01	EU-40	Thermal Oxidizer (Geotherm)	99-A-339-S3
EP-05	EU-41	Thermal Oxidizer (Adwest)	05-A-458-S1
EP-02	EU-19	Thermal Fluid Heater (boiler) (14.215 MMBtu/hr) natural gas & propane	04-A-1158-S2
EP-03	EU-20	Ethyl Alcohol Storage Tank (10,000 gallon capacity)	04-A-1159-S1
EP-04	EU-21	Ethyl Acetate Storage Tank (10,000 gallon capacity)	04-A-1160-S2
EP-06	EU-39	Thermal Fluid Heater (boiler) (11.4 MMBtu/hr) natural gas & propane	05-A-459-S1
EP-07	EU-103	Emergency Backup Generator	Exempt

Insignificant Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
102	PRI Parts Washer
104	Parts Soak Tanks (3 combined)
105	Rubber Roller Resurfacing Lathe
106	Solvent Distillation System

II. Plant-Wide Conditions

Facility Name: Fres-co System USA, Inc.
Permit Number: 07-TV-007R1

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: 5 years
Commencing on: July 8, 2013
Ending on: July 7, 2018

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).
Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking

reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

Authority for Requirement: 567 IAC 23.3(2)"c"

III. Emission Point Specific Conditions

Facility Name: Fres-co System USA, Inc.
Permit Number: 07-TV-007R1

Emission Point ID Number: EP-1

Associated Equipment

Associated Emissions Unit ID Numbers: EU-01 thru EU-18, EU22 thru EU-38 and EU-40
Emissions Control Equipment ID Number: CE-1
Emissions Control Equipment Description: Thermal Oxidizer (Geotherm)

Emission Unit vented through this Emission Point: EU-01 thru EU-18, EU-22 thru EU-38 and EU-40

Emission Unit Description:

- 2 Printing lines, Printing presses (EU-01 thru EU-10 and EU-22 thru EU-30)
- 6 Laminators (EU-11 thru EU-13, and EU-31 thru EU-33)
- 10 Corona Treaters (EU-14 thru EU-18, and EU-34 thru EU-38)
- Thermal Oxidizer (EU-40)

Raw Material/Fuel: Ink, solvent, adhesive, natural gas, or propane
Rated Capacity: 8.0 MMBtu/hr for thermal oxidizer

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"
DNR Construction Permit 99-A-339-S3

⁽¹⁾ An exceedence of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"
DNR Construction Permit 99-A-339-S3

Pollutant: Particulate Matter (PM)
Emission Limit(s): 1.0 lb/hr
Authority for Requirement: DNR Construction Permit 99-A-339-S3

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppm
Authority for Requirement: 567 IAC 23.3(3)"e"
DNR Construction Permit 99-A-339-S3

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 234.9 tpy⁽²⁾
Authority for Requirement: DNR Construction Permit 99-A-339-S3

⁽²⁾ This limit is for both Printing Press 1 and Printing Press 2 combined

Pollutant: Single HAP
Emission Limit(s): 9.4 tpy⁽³⁾
Authority for Requirement: DNR Construction Permit 99-A-339-S3

⁽³⁾ Facility-wide limit

Pollutant: Total HAP
Emission Limit(s): 24.4 tpy⁽³⁾
Authority for Requirement: DNR Construction Permit 99-A-339-S3

⁽³⁾ Facility-wide limit

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process Throughput:

1. The Regenerative Thermal Oxidizer (RTO) shall be operated and maintained according to the manufacturer's specifications.
2. The RTO combustion chamber temperature shall be maintained at no less than 1500 °F or at no less than 50 °F below the average operating temperature measured during the most recent compliance test that demonstrated compliance with the required destruction efficiency.
3. Only one of the two presses (i.e. Press 1 and Press 2) shall be exhausted to the Geo-Energy RTO at any one time.
4. Facility-wide HAP emissions shall not exceed 9.4 tons for any single HAP or 24.4 tons for all HAPs in any rolling 12-month period.
5. The RTO shall maintain a minimum destruction efficiency of 96% by weight for VOC during normal operation.

6. The printing presses shall be located in a building that was designed to capture 100% of the VOC emissions (i.e. a permanent total enclosure). All VOC emissions from the presses must be captured and exhausted through the RTOs.

Authority for Requirement: DNR Construction Permit 99-A-339-S3

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. The owner or operator shall maintain a record of all inspections of the control equipment. The owner or operator shall document the results of the inspections and note any repairs that were the result of the inspections.
2. The owner or operator shall record all bypasses of the RTO. The bypass cause, duration and corrective action taken shall be recorded and reported to Iowa DNR Field Office 4. Such bypasses do not include initial start-up of control equipment or during the times when the presses were operating and applying inks and solvents that did not contain VOC.
3. The temperature of the RTO combustion chamber shall be monitored and recorded. The temperature shall be recorded at least once every 15 minutes.
4. The owner or operator shall record daily the VOC usage for the inks, coatings, adhesives and solvents applied on Printing Press 1 and Printing Press 2. The monthly and the rolling 12-month totals of VOC usage shall also be determined in tons.
5. In order to show compliance with the 234.9 ton per rolling 12-month VOC limit, the owner or operator shall maintain the following monthly records:
 - i. The monthly VOC emissions from the Geo-Energy RTO (EP 01) and the monthly VOC emissions from the AdWest RTO (EP 05), in tons; and
 - ii. The rolling 12-month total amount of VOC emissions from the Geo-Energy RTO (EP 01) and the AdWest RTO (EP 05), in tons.
 - a. Monthly VOC emissions from the Geo-Energy RTO shall be calculated in the following way:

$$\text{VOCe} = \text{VOCa} \times \text{CE} \times (1 - \text{DE}/100)$$

Where:

VOCe = tons of VOC emitted

VOCa = tons of VOC applied at Printing Press 1 and Printing Press 2 and exhausted to the Geo-Energy RTO

CE = capture efficiency, 1.0, (100% capture)

DE = destruction efficiency (%), determined by the most recent stack test on the Geo-Energy RTO that demonstrated compliance with the required control efficiency and that was reviewed and accepted by the Iowa DNR. Whenever the RTO is bypassed, the DE value shall be set to 0%.

b. Monthly VOC emissions from the AdWest RTO shall be calculated in the following way:

$$\text{VOCe} = \text{VOCa} \times \text{CE} \times (1 - \text{DE}/100)$$

Where:

VOCe = tons of VOC emitted

VOCa = tons of VOC applied at Printing Press 1 and Printing Press 2 and exhausted to the Ad-West RTO

CE = capture efficiency, 1.0, (100% capture)

DE = destruction efficiency (%), determined by the most recent stack test on the AdWest RTO that demonstrated compliance with the required control efficiency and that was reviewed and accepted by the Iowa DNR. Whenever the RTO is bypassed, the DE value shall be set to 0%.

6. In order to show compliance with the 9.4 ton per rolling 12-month Single HAP limit and the 24.4 tons per rolling 12-month Total HAP limit, the owner or operator shall maintain the following monthly records:
 - i. the monthly emission rate of each Single HAP from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations;
 - ii. the rolling 12-month total amount of each Single HAP emitted from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations;
 - iii. the monthly emission rate of Total HAP from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations; and
 - iv. the rolling 12-month total amount of Total HAP emitted from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations.

7. In accordance with EPA Method 204 (Part 51, Appendix M), the building that encloses the printing presses shall meet the following criteria in order to be considered a permanent total enclosure:
 - i. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point. A NDO is any permanent opening in the enclosure that remains open during operation of the printing presses and that is not connected to a duct in which a fan is installed.
 - ii. Any exhaust point from the enclosure shall be at least four equivalent duct diameters from each NDO.
 - iii. The total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor and ceiling.
 - iv. All access doors and windows whose areas are not included as a NDO shall be closed during routine operation of the printing presses.

Authority for Requirement: DNR Construction Permit 99-A-339-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 30

Stack Opening, (inches, dia.): 60

Exhaust Flow Rate (scfm): 23,750

Exhaust Temperature (°F): 260

Discharge Style: Unobstructed Vertical

Authority for Requirement: DNR Construction Permit 99-A-339-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

The CAM plan for the thermal oxidizer used to control VOC emissions begins on the following page of this permit. The CAM plan is in effect to assure the destruction efficiency of the thermal oxidizer is maintained to meet the federally enforceable VOC emission limitations imposed upon this facility.

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan
Thermal Oxidizer for VOC and HAP Control**

Background:

Facility: Fres-co System USA, Inc.

Emission Units

Associated Emission Unit ID Numbers: EU-01 thru EU-18, EU-22 thru EU-38 and EU-40

Emission Unit Description:

2 Printing lines, Printing presses (EU-01 thru EU-10 and EU-22 thru EU-30)

6 Laminators (EU-11 thru EU-13, and EU-31 thru EU-33)

10 Corona Treaters (EU-14 thru EU-18, and EU-34 thru EU-38)

Thermal Oxidizer (EU-40)

Emission Point: EP-1

Emissions Control Equipment ID Number: CE-01

Emissions Control Equipment Description: Geo-Energy Thermal Oxidizer

Continuous Combustion Chamber Temperature Monitor: Digital Data Acquisition Software (Primary); Chart Recorder (Secondary)

Applicable Regulation, Emission Limit, and Monitoring Requirements:

Pollutant: Volatile Organic Compounds (VOC)

Emissions Limits: 234.9 tons/yr

Authority for Requirement: DNR Construction Permit 99-A-339-S3

Pollutant: Single HAP

Emission Limits: 9.4 tons/yr

Authority for Requirement: DNR Construction Permit 99-A-339-S3

Pollutant: Total HAP

Emission Limit(s): 24.4 tons/yr

Authority for Requirement: DNR Construction Permit 99-A-339-S3

Current Monitoring Requirements:

Stack Testing

Combustion Chamber Temperature and Exhaust duct airflow damper monitoring
(Digital Data Acquisition Software and PLC (Programmable Logic Controller))

Control Technology

Thermal Oxidizer

Monitoring Approach

	Indicator # 1	Indicator # 2	Indicator # 3
1. Indicator	Combustion Chamber Temperature	Exhaust Damper positions	Stack test
Measurement Approach	CE-01 utilizes an electronic combustion temperature monitor	Programmable Logic Controller (PLC) continuously monitors exhaust damper positions.	Conduct stack test using EPA approved method to establish the destruction efficiency.
2. Indicator Range	An excursion is a combustion chamber temperature measurement less than 1,500 °F or less than 50 °F below the average operating temperature during the most recent compliance test that demonstrated compliance with the required destruction efficiency.	An excursion is a damper position that would allow print/lamination process VOC emissions to exhaust without thermal treatment.	An excursion is identified as a VOC destruction efficiency less than 96%.
3. Corrective Action	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.
4. Performance Criteria a. Data Representativeness	Temperature monitoring equipment is installed at locations representative of the combustion chamber temperature.	Properly positioned dampers will assure the exhaust will reach the thermal oxidizer.	A test protocol shall be prepared and approved by the DNR prior to conducting the stack test.

b. Verification of Operational Status	Temperatures shall be recorded.	Maintain the damper position control monitoring equipment as required to effectively exhaust press/laminator VOC to the thermal oxidizer. Record inspections and adjustments.	Not applicable.
c. QA/QC Practices/Criteria	Validation of system temperature conducted annually.	Instruments and controls shall be calibrated and maintained according to the facility schedule.	Stack testing using EPA approved methods.
d. Monitoring Frequency	Combustion chamber temperature shall be monitored continuously and logged every 5 seconds by way of production monitoring software if the value changes when VOC are emitted by print/laminating operations.	Damper position shall be monitored continuously and logged every 5 seconds by way of production monitoring software if the position changes when VOCs are emitted by print/laminating operations.	One stack test by July 8, 2015. (within 2 years of issuance of permit)
e. Data Collection Procedures	Recorded at least every 15-minutes by electronic media or on a chart. Maintain combustion chamber temperature readings and any corrective action for 5 years. Records must be made available upon request.	Maintain supporting data, bypass reports, equipment verification tests, all inspection records, and any corrective action for 5 years. Records must be made available upon request.	Per EPA approved stack testing method.
f. Averaging Period	Hourly	Not applicable	Not applicable

Emission Point ID Number: EP-5

Associated Equipment

Associated Emissions Unit ID Numbers: EU-1 thru EU-18, EU-22 thru EU-38 and EU-41

Emissions Control Equipment ID Number: CE-02

Emissions Control Equipment Description: Thermal Oxidizer

Emission Unit vented through this Emission Point: EU-01 thru EU-18, EU-22 thru EU-38 and EU-41

Emission Unit Description:

2 Printing lines, Printing presses (EU-01 thru EU-10 and EU-22 thru EU-30)

6 Laminators (EU-11 thru EU-13, and EU-31 thru EU-33)

10 Corona Treaters (EU-14 thru EU-18, and EU-34 thru EU-38)

Thermal Oxidizer (EU-41)

Raw Material/Fuel: Ink, solvent, adhesive, natural gas, or propane

Rated Capacity: 17.0 MMBtu/hr for thermal oxidizer

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

DNR Construction Permit 05-A-458-S1

⁽¹⁾ An exceedance of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 1.0 lb/hr

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

DNR Construction Permit 05-A-458-S1

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppm
Authority for Requirement: 567 IAC 23.3(3)"e"
DNR Construction Permit 05-A-458-S1

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 234.9 tpy⁽²⁾
Authority for Requirement: DNR Construction Permit 05-A-458-S1
⁽²⁾ This limit is for both Printing Press 1 and Printing Press 2 combined.

Pollutant: Single HAP
Emission Limit(s): 9.4 tpy⁽³⁾
Authority for Requirement: DNR Construction Permit 05-A-458-S1

⁽³⁾ Facility-wide limit

Pollutant: Total HAP
Emission Limit(s): 24.4 tpy⁽³⁾
Authority for Requirement: DNR Construction Permit 05-A-458-S1

⁽³⁾ Facility-wide limit

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process Throughput:

1. The Regenerative Thermal Oxidizer (RTO) shall be operated and maintained according to the manufacturer's specifications.
2. The RTO combustion chamber temperature shall be maintained at no less than 1600 °F or at no less than 50 °F below the average operating temperature measured during the most recent compliance test that demonstrated compliance with the required destruction efficiency.
3. Facility-wide HAP emissions shall not exceed 9.4 tons for any single HAP or 24.4 tons for all HAPs in any rolling 12-month period.
4. The RTO shall maintain a minimum destruction efficiency of 96% by weight for VOC during normal operation.
5. The printing presses shall be located in a building that was designed to capture 100% of the VOC emissions (i.e. a permanent total enclosure). All VOC emissions from the presses must be captured and exhausted through the RTOs.

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. The owner or operator shall maintain a record of all inspections of the control equipment. The owner or operator shall document the results of the inspections and note any repairs that were the result of the inspections.
2. The owner or operator shall record all bypasses of the RTO. The bypass cause, duration and corrective action taken shall be recorded and reported to Iowa DNR Field Office 4. Such bypasses do not include initial start-up of control equipment or during the times when the presses were operating and applying inks and solvents that did not contain VOC.
3. The temperature of the RTO combustion chamber shall be monitored and recorded. The temperature shall be recorded at least once every 15 minutes.
4. The owner or operator shall record daily the VOC usage for the inks, coatings, adhesives and solvents applied on Printing Press 1 and Printing Press 2. The monthly and the rolling 12-month totals of VOC usage shall also be determined in tons.
5. In order to show compliance with the 234.9 ton per rolling 12-month VOC limit, the owner or operator shall maintain the following monthly records:
 - i. The monthly VOC emissions from the Geo-Energy RTO (EP 01) and the monthly VOC emissions from the AdWest RTO (EP 05), in tons; and
 - ii. The rolling 12-month total amount of VOC emissions from the Geo-Energy RTO (EP 01) and the AdWest RTO (EP 05), in tons.
 - a. Monthly VOC emissions from the Geo-Energy RTO shall be calculated in the following way:

$$\text{VOC}_e = \text{VOC}_a \times \text{CE} \times (1 - \text{DE}/100)$$

Where:

VOC_e = tons of VOC emitted

VOC_a = tons of VOC applied at Printing Press 1 and Printing Press 2 and exhausted to the Geo-Energy RTO

CE = capture efficiency, 1.0, (100% capture)

DE = destruction efficiency (%), determined by the most recent stack test on the Geo-Energy RTO that demonstrated compliance with the required control efficiency and that was reviewed and accepted by the Iowa DNR. Whenever the RTO is bypassed, the DE value shall be set to 0%.

- b. Monthly VOC emissions from the AdWest RTO shall be calculated in the following way:

$$\text{VOCe} = \text{VOCa} \times \text{CE} \times (1 - \text{DE}/100)$$

Where:

VOCe = tons of VOC emitted

VOCa = tons of VOC applied at Printing Press 1 and Printing Press 2 and exhausted to the Ad-West RTO

CE = capture efficiency, 1.0, (100% capture)

DE = destruction efficiency (%), determined by the most recent stack test on the AdWest RTO that demonstrated compliance with the required control efficiency and that was reviewed and accepted by the Iowa DNR. Whenever the RTO is bypassed, the DE value shall be set to 0%.

6. In order to show compliance with the 9.4 ton per rolling 12-month Single HAP limit and the 24.4 tons per rolling 12-month Total HAP limit, the owner or operator shall maintain the following monthly records:
- i. the monthly emission rate of each Single HAP from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations;
 - ii. the rolling 12-month total amount of each Single HAP emitted from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations;
 - iii. the monthly emission rate of Total HAP from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations; and
 - iv. the rolling 12-month total amount of Total HAP emitted from all equipment at the facility, including, but not limited to, the printing presses, combustion units, storage tanks, parts washers and cleaning operations.
7. In accordance with EPA Method 204 (Part 51, Appendix M), the building that encloses the printing presses shall meet the following criteria in order to be considered a permanent total enclosure:
- i. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point. A NDO is any permanent opening in the enclosure that remains open during operation of the printing presses and that is not connected to a duct in which a fan is installed.

- ii. Any exhaust point from the enclosure shall be at least four equivalent duct diameters from each NDO.
- iii. The total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor and ceiling.
- iv. All access doors and windows whose areas are not included as a NDO shall be closed during routine operation of the printing presses.

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 40

Stack Opening, (inches, dia.): 64

Exhaust Flow Rate (scfm): 58,000

Exhaust Temperature (°F): 239

Discharge Style: Unobstructed Vertical

Authority for Requirement: DNR Construction Permit 05-A-458-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different then the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

The CAM plan for the thermal oxidizer used to control VOC emissions begins on the following page of this permit. The CAM plan is in effect to assure the destruction efficiency of the thermal oxidizer is maintained to meet the federally enforceable VOC emission limitations imposed upon this facility.

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan
Thermal Oxidizer for VOC and HAP Control**

Background:

Facility: Fres-co System USA, Inc.

Emission Units

Associated Emission Unit ID Numbers: EU-01 thru EU-18, EU-22 thru EU-38 and EU-41

Emission Unit Description:

2 Printing lines, Printing presses (EU-01 thru EU-10 and EU-22 thru EU-30)
6 Laminators (EU-11 thru EU-13, and EU-31 thru EU-33)
10 Corona Treaters (EU-14 thru EU-18, and EU-34 thru EU-38)
Thermal Oxidizer (EU-41)

Emission Point: EP-5

Emissions Control Equipment ID Number: CE-02

Emissions Control Equipment Description: Adwest Thermal Oxidizer

Continuous Combustion Chamber Temperature Monitor: Digital Data Acquisition Software

Applicable Regulation, Emission Limit, and Monitoring Requirements:

Pollutant: Volatile Organic Compounds (VOC)

Emissions Limits: 234.9 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Pollutant: Single HAP

Emission Limits: 9.4 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Pollutant: Total HAP

Emission Limit(s): 24.4 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-458-S1

Current Monitoring Requirements:

Stack Testing

Combustion chamber temperature and exhaust duct airflow damper monitoring
(Digital Data Acquisition Software and PLC (Programmable Logic Controller))

Control Technology

Thermal Oxidizer

Monitoring Approach

	Indicator # 1	Indicator # 2	Indicator # 3
5. Indicator	Combustion Chamber Temperature	Exhaust Damper positions	Stack test
Measurement Approach	CE-02 utilizes an electronic combustion temperature monitor.	Programmable Logic Controller (PLC) continuously monitors damper control positions.	Conduct stack test using EPA approved method to establish the destruction efficiency.
6. Indicator Range	An excursion is a combustion chamber temperature measurement less than 1,600 °F or less than 50 °F below the average operating temperature during the most recent compliance test that demonstrated compliance with the required destruction efficiency.	An excursion is a damper position that would allow print/lamination process VOC emissions to exhaust without thermal treatment.	An excursion is identified as a VOC destruction efficiency less than 96%.
7. Corrective Action	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.	Each excursion triggers an assessment of the problem, corrective action and a reporting requirement.
8. Performance Criteria a. Data Representativeness	Temperature monitoring equipment is installed at locations representative of the combustion chamber temperature.	Properly positioned dampers will assure the exhaust will reach the thermal oxidizer.	A test protocol shall be prepared and approved by the DNR prior to conducting the stack test.

b. Verification of Operational Status	Temperatures shall be recorded.	Maintain the damper position control monitoring equipment as required to effectively exhaust press/laminator VOC to the thermal oxidizer. Record inspections and adjustments.	Not applicable.
c. QA/QC Practices/Criteria	Validation of system temperature conducted annually.	Instruments and controls shall be calibrated and maintained according to the facility schedule.	Stack testing using EPA approved methods.
d. Monitoring Frequency	Combustion chamber temperature shall be monitored continuously and logged every 5 seconds by way of production monitoring software if the value changes when VOC are emitted by print/laminating operations.	Damper position shall be monitored continuously and logged every 5 seconds by way of production monitoring software if the position changes when VOCs are emitted by print/laminating operations.	One stack test by July 8, 2015. (within 2 years of issuance of permit)
e. Data Collection Procedures	Recorded at least every 15-minutes by electronic media. Maintain combustion chamber temperature readings and any corrective action for 5 years. Records must be made available upon request.	Maintain supporting data, bypass reports, bi-annual equipment verification tests, all inspection records, and any corrective action for 5 years. Records must be made available upon request.	Per EPA approved stack testing method.
f. Averaging Period	Hourly	Not applicable	Not applicable

Emission Point ID Number: EP-2

Associated Equipment

Associated Emissions Unit ID Numbers: EU-19

Emission Unit vented through this Emission Point: EU-19
Emission Unit Description: Thermal Fluid Heater (boiler)
Raw Material/Fuel: Natural Gas or propane
Rated Capacity: 14.215 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

DNR Construction Permit 04-A-1158-S2

⁽¹⁾ An exceedance of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(3)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppm

Authority for Requirement: 567 IAC 23.3(3)"e"

DNR Construction Permit 04-A-1158-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Applicability

This emission unit is subject to Subparts A (General Provisions, 40 CFR Part 60.1 – 40 CFR Part 60.19) and Dc (Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units) of the New Source Performance Standards (NSPS).

Authority for Requirement: 567 IAC 23.1(2)"III"
DNR construction Permit 04-A-1158-S2

Process Throughput:

1. This unit shall use natural gas or propane only.

Authority for Requirement: DNR Construction Permit 04-A-1158-S2

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. Maintain a record of the fuel that this unit uses each month.

Authority for Requirement: DNR Construction Permit 04-A-1158-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 33

Stack Opening, (inches, dia.): 30

Exhaust Flow Rate (scfm): 2,900

Exhaust Temperature (°F): 446

Discharge Style: Obstructed Vertical

Authority for Requirement: DNR Construction Permit 04-A-1158-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different then the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-3

Associated Emissions Unit ID Numbers: EU-20

Emission Unit vented through this Emission Point: EU-20

Emission Unit Description: Ethyl Alcohol Storage Tank

Raw Material/Fuel: Ethyl Alcohol

Rated Capacity: 10,000 Gallons

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

DNR Construction Permit 04-A-1159-S1

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

DNR Construction Permit 04-A-1159-S1

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process Throughput:

1. The throughput of material through this unit shall not exceed a maximum of 80,000 gallons per twelve month rolling period, rolled monthly.
2. This unit shall store only ethyl alcohol.

Authority for Requirement: DNR Construction Permit 04-A-1159-S1

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. At the end of each month, record the number of gallons that were put through this unit over the previous month.
2. At the end of each month, record the number of gallons that were put through this unit over the previous twelve (12) months.
3. For each shipment received, obtain an MSDS or other documentation of the material that was delivered.

Authority for Requirement: DNR Construction Permit 04-A-1159-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): See footnote ⁽¹⁾

Stack Opening, (inches, dia.): See footnote ⁽¹⁾

Exhaust Flow Rate (scfm): Displacement and breathing losses

Exhaust Temperature (°F): Ambient

Discharge Style: See footnote ⁽¹⁾

⁽¹⁾ Emissions from this unit will vent to the atmosphere through any opening in the tank. This could be dedicated vents or other openings.

Authority for Requirement: DNR Construction Permit 04-A-1159-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-4

Associated Equipment

Associated Emissions Unit ID Numbers: EU-21

Emission Unit vented through this Emission Point: EU-21

Emission Unit Description: Ethyl Acetate Storage Tank

Raw Material/Fuel: Ethyl Acetate

Rated Capacity: 10,000 Gallons

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

There are no emissions limitations.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process Throughput:

1. The throughput of material through this unit shall not exceed a maximum of 400,000 gallons per twelve month rolling period, rolled monthly.
2. This unit shall store only ethyl acetate.

Authority for Requirement: DNR Construction Permit 04-A-1160-S2

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. At the end of each month, record the number of gallons that were put through this unit over the previous month.
2. At the end of each month, record the number of gallons that were put through this unit over the previous twelve (12) months.
3. For each shipment received, obtain an MSDS or other documentation of the material that was delivered.

Authority for Requirement: DNR Construction Permit 04-A-1160-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): NA
Stack Opening, (inches, dia.): NA
Exhaust Flow Rate (scfm): Displacement and breathing loss
Exhaust Temperature (°F): Ambient
Discharge Style: NA
Authority for Requirement: DNR Construction Permit 04-A-1160-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different then the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-6

Associated Equipment

Associated Emissions Unit ID Numbers: EU-39

Emission Unit vented through this Emission Point: EU-39

Emission Unit Description: Thermal Fluid Heater (Boiler)

Raw Material/Fuel: Natural Gas or propane

Rated Capacity: 11.4 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

DNR Construction Permit 05-A-459-S1

- ⁽¹⁾ An exceedance of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(3)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppm

Authority for Requirement: 567 IAC 23.3(3)"e"

DNR Construction Permit 05-A-459-S1

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Applicability

This emission unit is subject to Subparts A (General Provisions, 40 CFR Part 60.1 – 40 CFR Part 60.19) and Dc (Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units) of the New Source Performance Standards (NSPS).

Authority for Requirement: 567 IAC 23.1(2)"III"
DNR construction Permit 05-A-459-S1

Process Throughput:

1. This unit shall use natural gas or propane only.

Authority for Requirement: DNR Construction Permit 05-A-459-S1

Reporting & Recordkeeping:

All records listed below shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. As per the reduced recordkeeping requirements of NSPS Subpart Dc, the owner or operator shall maintain a record of the fuel that this unit uses each month.

Authority for Requirement: 567 IAC 23.1(2)"III"
DNR Construction Permit 05-A-459-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 33
Stack Opening, (inches, dia.): 32
Exhaust Flow Rate (scfm): 2,250
Exhaust Temperature (°F): 300
Discharge Style: Obstructed Vertical
Authority for Requirement: DNR Construction Permit 05-A-459-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different then the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-07

Associated Equipment

Associated Emission Unit ID Number: EU-103

Emission Unit vented through this Emission Point: EU-103

Emission Unit Description: Emergency Back-up Generator

Raw Material/Fuel: Natural gas

Rated Capacity: 480.00 scf/hr

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: 40%

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter

Emission Limit: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

NESHAP:

This equipment is subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63, Subpart ZZZZ]

Authority for Requirements: 40 CFR Part 63, Subpart ZZZZ

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None at this time.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Windsor Heights, Iowa 50324, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permits, 11201 Renner Blvd., Lenexa, KS 661219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
 - a. Form 1.0 "Facility Identification";
 - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
 - c. Form 5.0 "Title V annual emissions summary/fee"; and
 - d. Part 3 "Application certification."
4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
 - a. Form 1.0 "Facility Identification";
 - b. Form 5.0 "Title V annual emissions summary/fee";
 - c. Part 3 "Application certification."
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.

6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:
 - a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:

- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:

- a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
- b. Compliance test methods specified in 567 Chapter 25; or
- c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.

2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:

- a. Any monitoring or testing methods provided in these rules; or
- b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department

within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR

Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act.
 - e. The changes comply with all applicable requirements.
 - f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.
2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that is required to do any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Permit Modification.

- a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:
 - i. Do not violate any applicable requirements
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification.
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.

- ii. The permittee's suggested draft permit
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit term terms and conditions it seeks to modify may subject the facility to enforcement action.

3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. 567 IAC 22.111-567 IAC 22.113 The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. 567 IAC 22.105(1)"a"(4)

G19. Duty to Obtain Construction Permits

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. 567 IAC 22.1(1)

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations, training fires and controlled burning of a demolished building. 567 IAC 23.1(3)"a", and 567 IAC 23.2

G21. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. 567 IAC 23.2 *except* 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the

designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
- e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
- f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a"*, *567 IAC 22.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit;
or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the

department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits
U.S. EPA Region 7
Air Permits and Compliance Branch
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

909 West Main – Suite 4
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

401 SW 7th Street, Suite I
Des Moines, IA 50309
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
501 13th St., NW
Cedar Rapids, IA 52405
(319) 892-6000

Appendix A: 40 CFR Part 63, Subpart ZZZZ

Web Link to the National Emissions Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines

www.gpo.gov/fdsys/

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