

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: PMX Industries, Inc.

**Facility Location: 5300 Willow Creek Drive SW
Cedar Rapids, IA 52404**

Air Quality Operating Permit Number: 02-TV-022R2

Expiration Date: Date, March 16, 2018

Permit Renewal Application Deadline: September 16, 2017

EIQ Number: 92-9186

Facility File Number: 57-01-095

Responsible Official

Name: Kurt Boehm

Title: Vice President, Manufacturing

Mailing Address: 5300 Willow Creek Drive SW, Cedar Rapids, IA 52404

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Permit Contact Person for the Facility

Name: Cynthia Stevenson

Title: Environmental Engineer

Mailing Address: 5300 Willow Creek Drive SW, Cedar Rapids, IA 52404

Phone #: (319) 368-7700

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources



Lori Hanson, Supervisor of Air Operating Permits Section

3/17/2013

Date

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40 CFR Part 60 Subpart M – Standards of Performance for Secondary Brass and Bronze Production Plants

40 CFR Part 63 Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities

40 CFR Part 63 Subpart TTTTTT – National Emission Standards for Hazardous Air Pollutants for Secondary Nonferrous Metals Processing Area Sources

40 CFR Part 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Abbreviations

| | |
|----------------|---|
| acfm..... | actual cubic feet per minute |
| ATI..... | authorization to install |
| CFR..... | Code of Federal Regulation |
| CE..... | control equipment |
| CFH..... | cubic feet per hour |
| CFM..... | cubic feet per minute |
| °F..... | degrees Fahrenheit |
| DOC..... | diesel oxidation catalyst |
| dscfm..... | dry standard cubic feet per minute |
| EIQ..... | emissions inventory questionnaire |
| EP..... | emission point |
| EU..... | emission unit |
| GPH..... | gallons per hour |
| gpm..... | gallons per minute |
| gr./dscf..... | grains per dry standard cubic foot |
| IAC..... | Iowa Administrative Code |
| IDNR..... | Iowa Department of Natural Resources |
| LCPH..... | Linn County Public Health |
| LCO..... | Linn County Ordinance |
| MVAC..... | motor vehicle air conditioner |
| NAICS..... | North American Industry Classification System |
| NSPS..... | new source performance standard |
| ppmv..... | parts per million by volume |
| PTO..... | permit to operate |
| lb./hr..... | pounds per hour |
| lb./MMBtu..... | pounds per million British thermal units |
| scfm..... | standard cubic feet per minute |
| SIC..... | Standard Industrial Classification |
| TPH..... | tons per hour |
| TPY..... | tons per year |
| USEPA..... | United States Environmental Protection Agency |
| V..... | vertical, unobstructed |

Pollutants

| | |
|-------------------------|--|
| PM..... | particulate matter |
| PM ₁₀ | particulate matter ten microns or less in diameter |
| PM _{2.5} | particulate matter two point five microns and less in diameter |
| SO ₂ | sulfur dioxide |
| NO _x | nitrogen oxides |
| VOC..... | volatile organic compound |
| CO..... | carbon monoxide |
| HAP..... | hazardous air pollutant |
| SHAP..... | single hazardous air pollutant |
| THAP..... | total hazardous air pollutant |

I. Facility Description and Equipment List

Facility Name: PMX Industries, Inc.

Permit Number: 02-TV-022R2

Facility Description: Rolling, Drawing, and Extruding of Copper (SIC 3351)
Copper Rolling, Drawing, Extruding, and Alloying (NAICS 331420)

| |
|-----------------------|
| Equipment List |
|-----------------------|

| Emission Point Number | Emission Unit Number | Emission Unit Description | LCPH Construction Permit Number |
|-----------------------|----------------------|---|---------------------------------|
| 1 | 601-615 | Cast Shop (Charge Fed) Internally Vented | - |
| | 601-615 | Cast Shop (Castings Created) Internally Vented | |
| 105 | 601 | Electric Induction Furnace | 3424 / 4247 |
| | 602 | Electric Induction Furnace | |
| | 604 | Electric Induction Furnace | |
| | 606 | Electric Induction Furnace | |
| | 607 | Electric Induction Furnace | |
| | 608 | Electric Induction Furnace | |
| | 611 | Electric Induction Furnace | |
| | 614 | Electric Induction Furnace | |
| | 615 | Electric Induction Furnace | |
| 106 | 106 | Algoma Finishing Mill | 3552 / 3722 |
| 107 | 107 | Sulfuric Acid Pickling of Copper and Brass Alloys | 2694 / 2606 |
| 108 | 108 | Two Stand Tandem Mill | 3009 / 3962 |
| 113 | 113 | Blaw Knox Rolling Mill | 3574 / 3724 |
| 114 | 114 | Sendzimer Cold Rolling Mill | 3575 / 3724 |
| 120 | 120 | Surface Milling Machine | 5097 / 5138 |
| 121 | 121 | Pneumatic Transfer of Milling Line Chips | 3808 / 3527 |
| 122 | 122 | Abrasive Wheel Grinding of Cast Slabs | 2689 / 2835 |
| 124 | 124 | Descaler Dry Brush | 3260 / 3961 |
| 125 | 125 | Acid Pickle Descaling Line | 3168 / 2987 |
| 126 | 126 | Cold Rolling Mill | 3008 / 4059 |
| 127 | 127 | 11 Ebner Annealing Furnaces | 3006 / 3524 |
| | 127B | 11 Ebner Annealing Furnaces, (Nat Gas Combustion) | |
| 128 | 128 | 11 Ebner Annealing Furnaces | 3005 / 3525 |
| | 128B | 11 Ebner Annealing Furnaces, (Nat Gas Combustion) | |
| 129 | 129 | Reheating Cast Copper and Brass Alloy Slabs | 3007 / 2894 |
| 130 | 130 | Emergency Generator (North) | - |
| 131 | 131 | Emergency Generator (South) | - |
| 132 | 132 | Fire Pump | - |
| 133 | 133A | Acid Flux Application | 3507 / 3973 |
| | 133B | Tinning | |
| 135 | 135 | Diesel Emergency Generator | 4482 / 4500 |
| 136 | 136 | Diesel Emergency Generator | 4483 / 4501 |
| 137 | 137 | Diesel Emergency Generator | 4484 / 4502 |
| 138 | 138 | Diesel Emergency Generator | 4485 / 4503 |
| 139 | 139 | Diesel Emergency Generator | 4486 / 4504 |
| 140 | 140 | Continuous Annealing and Pickling Line #1 | 4015 / 4070 |

| Emission Point Number | Emission Unit Number | Emission Unit Description | LCPH Construction Permit Number |
|------------------------------|-----------------------------|---|--|
| 141 | 141 | Continuous Annealing and Pickling Line #2 | 3504 / 3974 |
| 144 | 144 | 11 Ebner Annealing Furnaces | 4017 / 4071 |
| | 144B | 11 Ebner Annealing Furnaces, (Nat Gas Combustion) | |
| 145 | 145 | Four Stand Tandem Mill | 3765 / 4076 |
| 146 | 146 | Degreasing Pickle Line | 3829 / 4072 |
| 148 | 148 | 11 Ebner Annealing Furnaces | 4016 / 4073 |
| | 148B | 11 Ebner Annealing Furnaces, (Nat Gas Combustion) | |
| 149 | 149 | Bonding Mill – Dry Brushing | 4256 / 4440 |
| 151 | 151 | Cast Shop Central Vacuum System | 4254 / 4441 |
| 157 | 157 | Parts Washer | 4668 / 4714 |
| 158 | 158 | Milling Machine Brush Box | 4737 / 4940 |
| 159 | 133A | Tin Dip-Acid Flux Drying | 5519 / 5348 |
| 160 | 160 | Ammunition Cupping Acid Pickling | 6056 / 5976 |
| 161 | 161 | Gasoline Dispensing Tank | - |

Insignificant Activities Equipment List

| Insignificant Emission Unit Number | Insignificant Emission Unit Description |
|---|--|
| A | CAP 1 Furnace |
| B | CAP 1 Dryer 1 |
| C | CAP 1 Dryer 2 |
| D | CAP 1 Process Heater 1 |
| E | CAP 1 Process Heater 2 |
| F | CAP 1 Process Heater 3 |
| G | CAP 2 Furnace |
| H | CAP 2 Dryer 1 |
| I | CAP 2 Dryer 2 |
| J | CAP 2 Process Heater 1 |
| K | CAP 2 Process Heater 2 |
| L | CAP 2 Process Heater 3 |
| M | Boiler, Cleaver Brooks |
| N | Boiler, Burham |
| O | Steckel Furnace |
| P | Facility Heating Equipment |
| Q | Tin Line Dryer 1 |
| R | Tin Line Dryer 2 |
| S | Tin Line Production Tin Pot |
| T | Tin Line Offline Tin Pot |
| U | Algoma Oil Storage |
| V | Blaw Knox Oil Storage |
| W | Z Mill Oil Storage |
| X | Used Oil Storage |
| Y | Fuel Station Kerosene Tank |
| Z | Fuel Station Diesel Tank |
| AA | Cast Shop Natural Gas Usage |
| AB | A/A Reaction Tank |
| AC | Cupping Annealing Furnace |
| AD | Cupping Dryer 1 |
| AE | Cupping Dryer 2 |
| AF | Diesel Storage Tank, 300 gallon |
| 152 | Diesel Storage, 5000 gallons |
| 153 | Diesel Storage, 8000 gallons |
| 154 | Diesel Day Tank, 100 gallons |
| 155 | Diesel Day Tank, 100 gallons |
| 156 | Diesel Day Tank, 100 gallons |

II. Plant-Wide Conditions

Facility Name: PMX Industries, Inc.
Permit Number: 02-TV-022R2

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: less than 5 years
Commencing on: March 17, 2013
Ending on: March 16, 2018

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 20% opacity
Authority for Requirement: LCO 10.7

Sulfur Dioxide (SO₂): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"
LCO 10.12(2)

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24. For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).
Authority for Requirement: 567 IAC 23.3(2)"a"

Particulate Matter: No person shall permit, cause, suffer or allow the emission of particulate matter into the atmosphere in any one hour from any emission point from any process equipment at a rate in excess of that specified in Table I for the process weight rate allocated to such emission point. The emission standards in LCO 10.9 (1)"a" shall apply and those specified in LCO 10.8 and 10.9 and Table I shall not apply to each process of the types listed in those sections, with the following exception: whenever the compliance status, history of operations, ambient air quality in the vicinity, or the type of control equipment utilized, would warrant maximum control, the Air Pollution Control Officer may enforce 0.1 grain per standard cubic foot of exhaust gas, or Table I of this section, whichever would result in the lowest allowable emission rate.

Authority for Requirement: LCO 10.9(1)

Fugitive Dust: Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"
LCO 10.13

Regulatory Authority

This facility is located in Linn County, Iowa. Linn County Public Health Department, under agreement with the Iowa Department of Natural Resources (IDNR), is the primary regulatory agency in Linn County. This Title V permit is issued by the Iowa Department of Natural Resources, however, required contacts and information submittals referred to in this permit as required by "the Department" should continue to be directed to the Linn County Public Health Department office. This will include such items as stack test notification, stack test results submittal, oral and written excess emission reports, and reports and records required in the Linn County construction permits. Information specifically required by the Title V permit such as the annual EIQ and fees, annual compliance certification, semi-annual monitoring report and any Title V forms submitted for updates, modifications, renewals, etc. must be submitted to the Iowa DNR.

Authority for Requirement: 567 IAC 22.108

III. Emission Point-Specific Conditions

Facility Name: PMX Industries, Inc.
 Permit Number: 02-TV-022R2

Emission Point ID Number: 1

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|----|-----------|---|-------------------------|----------------|-------|----------------|
| 1 | 601 - 615 | Cast Shop (Charge Fed) Internally Vented | Copper and Brass Alloys | 23.97 TPH | - | - |
| | 601 - 615 | Cast Shop (Castings Created) Internally Vented | | | | |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|----|-----------|-------------------|---|
| 1 | Opacity | 20% | LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 105

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|--------------------------------------|---|----------------|-------|----------------|
| 105 | 601 | Station 1 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 6.87 TPH | 105 | Baghouse |
| | 602 | Station 1 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 6.87 TPH | | |
| | 604 | Station 1 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 13.75 TPH | | |
| | 606 | Station 2 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 3.21 TPH | | |
| | 607 | Station 2 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 3.21 TPH | | |
| | 608 | Station 2 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 6.62 TPH | | |
| | 611 | Station 3 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 3.33 TPH | | |
| | 614 | Station 5 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 3.33 TPH | | |
| | 615 | Station 5 Electric Induction Furnace | Copper & Brass Alloys, Fluxes, Charcoal | 5.03 TPH | | |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|------------------|-------------------------|--|
| 105 | Opacity | 10% | LCPH ATI 3424 / PTO 4247 40 CFR §60.132(b) Subpart M 567 IAC 23.1(2)"i" LCO 10.9(2)(a)"9" |
| | PM ₁₀ | 1.5 lb/hr | LCPH ATI 3424 / PTO 4247 |
| | PM | 1.5 lb/hr | LCPH ATI 3424 / PTO 4247 |
| | PM | 99% CE or 0.015 gr/dscf | LCPH ATI 3424 / PTO 4247 40 CFR §63.11465(a) Subpart TTTTTT 567 IAC 23.1(4)"et" LCO 10.9(4)(a)"ttttt" |
| | SHAP | 9.4 tpy ⁽¹⁾ | LCPH ATI 3424 / PTO 4247 |
| | THAP | 24.4 tpy ⁽¹⁾ | LCPH ATI 3424 / PTO 4247 |

⁽¹⁾ Plant-wide limit to remain minor for 112(g)

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 105 | Opacity | 20% | LCPH ATI 3424 / PTO 4247 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 3424 / PTO 4247 567 IAC 23.4(5) LCO 10.9(1)"e" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A baghouse shall be installed to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 3424 / PTO 4247

Operating Limits:

- A. The production rate of the cast shop stations shall be limited to 210,000 tons of alloys based on a 12-month rolling total.
- B. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- C. The differential pressure across the entire baghouse shall be maintained between 3.5" and 10.5" of water column.
- D. The owner or operator shall comply with the Standards of 40 CFR §60.130 [NSPS Subpart M] to comply with LCCO 10.9(2)"9".
- E. The owner or operator shall comply with the applicable sections General Provisions of 40 CFR §§60 1-19 [NSPS Subpart A] to comply with LCCO 10.9(2).
- F. The owner or operator shall comply with the Standards of 40 CFR §63.11465 [NESHAP Subpart TTTTTT] to comply with LCCO 10.9(4)"ttttt".
- G. The owner or operator shall comply with the General Provisions of 40 CFR §63.11471 [NESHAP Subpart TTTTTT] to comply with LCCO 10.9(4)"ttttt".

Authority for Requirement: LCPH ATI 3424 / PTO 4247

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
- C. The owner or operator shall maintain all records of maintenance and repair completed on the control device.
- D. The owner or operator shall comply with the NESHAP Subpart TTTTTT by meeting the Compliance and Monitoring Requirements of 40 CFR §63.11466 through 40 CFR §63.11468.
- E. Notifications for NESHAP Subpart TTTTTT shall be done according to 40 CFR §63.11469.
- F. Recordkeeping for NESHAP Subpart TTTTTT shall be done according to 40 CFR §63.11470.

Authority for Requirement: LCPH ATI 3424 / PTO 4247

NSPS and NESHAP Applicability:

A. The New Source Performance Standards (NSPS) [Subpart A – General Provisions and Subpart M – Standards of Performance for Secondary Brass and Bronze Production Plants] shall apply to this source pursuant to LCCO 10.9(2)"9" and 567 IAC 23.1(2)"i".

Authority for Requirement: LCO 10.9(2)
LCO 10.9(2)(a)"9"
LCPH ATI 3424 / PTO 4247

B. The National Emission Standards for Hazardous Air Pollutants (NESHAP) [Subpart A – General Provisions and Subpart TTTTTT – National Emission Standards for Hazardous Air Pollutants for Secondary Nonferrous Metals Processing Area Sources] shall apply to this source pursuant to LCCO 10.9(4)"ttttt" and 567 IAC 23.1(4)"et".

Authority for Requirement: LCO 10.9(4)(a)
LCO 10.9(4)(a)"ttttt"
LCPH ATI 3424 / PTO 4247

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|----------------|-----------------------------------|-----------------|------------------------------|--------------------|-------------------------|
| 105 | 3424 / 4247 | 91.1 | V | 84 | 136 | 77857 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Agency Operating and Maintenance Plan

Emission Point: EP 105

Emission Units: EU 601, 602, 604, 606, 607, 608, 611, 614, 615

Baghouse Parameters

| | | |
|------------------------|---|--|
| Baghouse Type: | Shaker baghouse operated under negative pressure | |
| Pollutants Controlled: | PM, PM ₁₀ | |
| Material Handled: | Process emissions from melting and alloying copper and brass alloys | |
| Moisture possible: | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Material Corrosive: | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |

Monitoring Guidelines

PMX Industries, Inc. is committed to take timely corrective action during periods of excursion where the indicators are out of range. A corrective action may include an investigation of the reason for the

excursion, evaluation of the situation and necessary follow-up action to return operation within the indicator range. An excursion is determined by the average discrete data point over a period of time. An excursion does not necessarily indicate a violation of an applicable requirement. If the corrective action measures fail to return the indicators to the appropriate range, the facility will report the exceedance to the department and conduct source testing within 90 days of the exceedance to demonstrate compliance with applicable requirements. If the test demonstrates compliance with emission limits then new indicator ranges must be set for monitoring and the new ranges must be incorporated in the operating permit. If the test demonstrates noncompliance with emission limits, then the facility, within 60 days, proposes a schedule to implement corrective action to bring the source into compliance and demonstrate compliance.

General

Periodic Monitoring is not required during periods of time greater than one week in which the baghouse does not operate.

Weekly

Visible emissions shall be observed on a weekly basis to ensure no visible emissions during a period when the emission unit is in operation. If visible emissions are observed thus would be an excursion not a violation and corrective action will be taken as soon as possible, but no later than 8 hours from the observation of visible emissions.

If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required. If a Method 9 opacity greater than the LCPH PTO limit (or 20%, if there is no opacity limit in the LCPH PTO) is observed, this would be a violation and corrective action will be initiated as soon as possible, but no later than 8 hours from the Method 9 observation. An excess emission report shall be filed pursuant to LCCO 10.14.

If weather conditions prevent the observer from conducting a visible emissions observation, the observer shall note such conditions on the data observation sheet. If a reading is necessary to meet the required weekly monitoring, at least three attempts shall be made to retake the observation at approximately 2 hour intervals throughout the day. If unsuccessful that day due to weather an observation shall be made the next operating day when weather permits.

Check and document the baghouse pressure drop. If the pressure drop falls out of the normal operating range, specified in the LCPH PTO, investigative/corrective action will be taken within 8 hours to identify the reason for the drop and/or return the pressure drop to normal.

Conduct weekly visual inspections of the system ductwork for leaks. If the results of the visual inspection indicate a problem with the operation of the baghouse, including but not limited to air leaks, torn or broken bags or filter media, or any other condition that may cause an increase in PM emissions, immediate action will be taken to return the baghouse to normal operation and a record of the corrective action will be maintained.

A record of the observations and any action resulting from the inspection will be maintained.

Monthly

Check the cleaning sequence of the baghouse.

Check the hopper functions and performance.

If leaks or abnormal conditions are detected the appropriate measures for remediation will be implemented within 8 hours. A record of the inspection and any action resulting from the inspection will be maintained.

Quarterly

Thoroughly inspect bags for leaks and wear. Look for obvious holes or tears in the bags. If leaks or abnormal conditions are detected the appropriate measures for remediation will be implemented within 8 hours. Bag replacement should be documented by identifying the date, time, and location of the bag in

relationship to the other bags. Maintain a record of the inspection and any action resulting from the inspection.

Semiannual

Every 6 months inspect the interior of the baghouse, including structural components, housing, ducts, and hoods. If leaks or abnormal conditions are detected the appropriate measure for remediation will be implemented within 8 hours. A record of the inspection and any action resulting from the inspection will be maintained.

Recordkeeping and Reporting

Maintenance and inspection records will be kept for five years and available upon request. Records may be in written form or electronic.

For each inspection, record the

- date, place and time
- person conducting the inspection
- technique or method used
- operating conditions during the inspection
- results of the inspection.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 106, 113, 114

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-----------------------------|----------------------------|----------------|-------|-------------------------|
| 106 | 106 | Algona Finishing Mill | Copper & Brass Alloy Strip | 7.92 TPH | 106 | 3 Stage Mist Eliminator |
| 113 | 113 | Blaw Knox Rolling Mill | Copper & Brass Alloy Strip | 11.10 TPH | 113 | 3 Stage Mist Eliminator |
| 114 | 114 | Sendzimer Cold Rolling Mill | Copper & Brass Alloy Strip | 11.10 TPH | 114 | 3 Stage Mist Eliminator |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|---------------------|----------------|
| 106 | Opacity | 10% | 3552 / 3722 |
| 113 | PM/PM ₁₀ | 1.85 lb/hr, 8.1 tpy | 3574 / 3723 |
| 114 | | | 3575 / 3724 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---------------------------|
| 106 | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) |
| 113 | | | LCO 10.9(1)"a" |
| 114 | Opacity | 20% | LCO 10.7 |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A series of filters shall be installed and maintained according to manufacturer specifications in order to control particulate emissions and visible opacity.

Authority for Requirement: LCPH ATI 3552 / PTO 3722
 LCPH ATI 3574 / PTO 3723
 LCPH ATI 3575 / PTO 3724

Operation Limits:

Rolling oils considered for use in emission points 106, 113 and 114 shall have a viscosity of 4.5-8.5 cSt at 40°C ± 10%. All proposed changes of rolling oil must first be approved by the Air Quality Division, prior to use. Linn County Air Quality requests proposed changes in rolling oil be submitted in writing two weeks prior to any change of oil being implemented.

Authority for Requirement: LCPH ATI 3552 / PTO 3722
 LCPH ATI 3574 / PTO 3723
 LCPH ATI 3575 / PTO 3724

Recordkeeping Requirements:

A log of operation shall be maintained for the operation of the above listed unit. As a minimum the following information shall be recorded and kept on site for a period of five years. These records shall be available at all times for viewing by air pollution control personnel.

- Record monthly usage of rolling lubricants

- Lubricant viscosity

Authority for Requirement: LCPH ATI 3552 / PTO 3722
LCPH ATI 3574 / PTO 3723
LCPH ATI 3575 / PTO 3724

Reporting:

- Submit lubricant viscosity changes two weeks prior to implementing any change.

Authority for Requirement: LCPH ATI 3552 / PTO 3722
LCPH ATI 3574 / PTO 3723
LCPH ATI 3575 / PTO 3724

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >10% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 107

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---|----------------------------|----------------|-------|----------------|
| 107 | 107 | Sulfuric Acid Pickling of Copper and Brass Alloys | Copper & Brass Alloy Strip | 10.65 TPH | 107 | Scrubber |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|----------------------|----------------|
| 107 | PM/PM ₁₀ | 0.17 lb/hr, 0.75 tpy | 2694 / 2606 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 107 | Opacity | 20% | LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 108**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-----------------------|----------------------------|----------------|-------|----------------|
| 108 | 108 | Two Stand Tandem Mill | Copper & Brass Alloy Strip | 29.32 TPH | - | - |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-------------------|----------------|
| 108 | PM/PM ₁₀ | 3.01 lb/hr | 3009 / 3962 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 108 | Opacity | 20% | LCPH ATI 3009 / PTO 3962 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 3009 / PTO 3962 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Condition Monitoring and Recordkeeping Requirements:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

1) Monitor and record "no visible emissions" observations on a weekly basis.

Authority for Requirement: LCPH ATI 3009 / PTO 3962

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|----------------|-----------------------------------|-----------------|------------------------------|--------------------|-------------------------|
| 108 | 3009 / 3962 | 51.8 | V | 36.3 | 83.3 | 32366 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 120**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-------------------------|------------------------------|----------------|-------|------------------|
| 120 | 120 | Surface Milling Machine | Copper and Brass Alloy Strip | 26.71 TPH | 120A | Cyclone |
| | | | | | 120B | Cyclone |
| | | | | | 120C | Venturi Scrubber |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-----------------------------------|----------------|
| 120 | PM/PM ₁₀ | 0.1 gr/dscf, 0.41 lb/hr, 1.79 tpy | 5097 / 5138 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 120 | Opacity | 20% | LCPH ATI 5097 / PTO 5138 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

Two cyclones and a venturi scrubber shall be used to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping Requirements" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 5097 / PTO 5138

Operating Limits:

A. The control equipment on this unit shall be maintained according to the manufacturer's specifications and/or good operating practices.

Authority for Requirement: LCPH ATI 5097 / PTO 5138

Operating Condition Monitoring and Recordkeeping Requirements:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- 1) Monitor and record "no visible emissions" observations on a weekly basis.
- 2) Monitor and record the recirculation water flow rate in the scrubber on a weekly basis.
- 3) Monitor and record the fresh water flow rate in the scrubber on a weekly basis.
- 4) Monitor and record the pressure differential across the scrubber on a weekly basis.
- 5) Maintain all maintenance records performed on the two cyclones and venturi scrubber.
- 6) Maintain Material Safety Data Sheets (MSDS) of all metal alloys processed through this emission unit.

Authority for Requirement: LCPH ATI 5097 / PTO 5138

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (scfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 120 | 5097 / 5138 | 52 | V | 30 | 69 | 22035 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 121**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------------|------------------------|----------------|-------|----------------|
| 121 | 121 | Chip Transfer System | Copper and Brass Chips | 26.71 TPH | 121 | Cyclone |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|----------------------|----------------|
| 121 | Opacity | 10% | 3808 / 3527 |
| | PM ₁₀ | 0.30 lb/hr, 1.31 tpy | |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 121 | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |
| | Opacity | 20% | LCO 10.7 |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operation Limits:

Airflow shall not exceed 3531 cfm. The inertial separation device (cyclone) shall be maintained in proper working condition when the chip transfer system is operating.

Authority for Requirement: LCPH ATI 3808 / PTO 3527

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >10% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required?

Yes No

Facility Maintained Operation & Maintenance Plan Required?

Yes No

Compliance Assurance Monitoring (CAM) Plan Required?

Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 122

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---|------------------------------|----------------|-------|----------------|
| 122 | 122 | Abrasive Grinding of Copper Alloy Slabs | Copper and Brass Alloy Strip | 11.19 TPH | 122 | Baghouse |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|-----------|---------------------|----------------|
| 122 | PM | 0.64 lb/hr, 2.8 tpy | 2689 / 2835 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|-----------------------------------|
| 122 | Opacity | 20% | LCO 10.7 |
| | PM | 0.05 gr/dscf | 567 IAC 23.4(6) LCO 10.9(1)"m" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Compliance Monitoring:

This source shall install a pressure drop gauge to determine the pressure drop across the bags in the baghouse. This gauge should be operational at all times and be easily accessible to air pollution personnel.

Authority for Requirement: LCPH ATI 2689 / PTO 2835

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 124

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|--------------------|------------------------------|----------------|-------|----------------|
| 124 | 124 | Descaler Dry Brush | Copper and Brass Alloy Strip | 26.5 TPH | 124 | Baghouse |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|-----------|----------------------|----------------|
| 124 | PM | 1.96 lb/hr, 8.58 tpy | 3260 / 3961 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 124 | Opacity | 20% | LCPH ATI 2360 / PTO 3961 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A baghouse shall be installed, in good operating condition, and operating anytime the descaler is operating. A pressure drop gauge shall be installed to determine the pressure drop across the bags in the baghouse. This gauge shall be maintained in proper working condition and accessible to air pollution control personnel.

Authority for Requirement: LCPH ATI 2360 / PTO 3961

Operating Limits:

- This source shall be limited to a process rate not to exceed 53,000 lb/hr based on a 30 day rolling average.
- Airflow for the dust collector shall not exceed 34,000 dscfm.

Authority for Requirement: LCPH ATI 2360 / PTO 3961

Record keeping Requirements:

The following items are to be recorded and available on site for review by air pollution control personnel upon request:

- Monthly process rate of metal through descaler

Records shall be kept for no less than five years.

Authority for Requirement: LCPH ATI 2360 / PTO 3961

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required?

Yes No

Facility Maintained Operation & Maintenance Plan Required?

Yes No

Compliance Assurance Monitoring (CAM) Plan Required?

Yes No

Compliance Assurance Monitoring Plan

CAM Plan for EP-124 Baghouse

I. Background

A. Emissions Unit

Description: Descaler Dry Brush
 Identification: EU 124
 Facility: PMX Industries, Inc.
 5300 Willow Creek Drive SW
 Cedar Rapids, IA 52404

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: LCPH PTO 3961
 Particulate emission limit: PM/PM₁₀: 1.96 lb/hr, 8.58 tpy

Current Monitoring requirements:

1. stack testing
2. weekly opacity (no visible emissions) readings
3. monthly production rates
4. daily pressure drop across baghouse

C. Control Technology

Pulse Jet Baghouse operated under negative pressure

II. Monitoring Approach

The key elements of the monitoring approach are presented in Table A. The selected performance indicators are baghouse module differential pressure and visible emissions.

Table A – Monitoring Approach

| | Indicator #1 | Indicator #2 |
|----------------------|---|---|
| I. Indicator | Differential pressure across baghouse | Visible Emissions |
| Measurement Approach | Differential pressure measured across the baghouse by a magnetic pressure gauge. | Visible emissions from baghouse exhaust while EU 124 is operating. |
| II. Indicator Range | An excursion is defined as a differential pressure reading across the baghouse module outside the acceptable range. The acceptable range is 0.5-6 inches water. ΔP lower than 0.5" is acceptable after immediate replacement of the baghouse socks. Excursions trigger an inspection, corrective action and a recordkeeping requirement. The inspection that is triggered is a 6 minute visible emissions observation (similar to Method 22). | An excursion is defined as any visible emission occurring. Excursions trigger an inspection, corrective action, and a recordkeeping requirement. The inspection that is triggered is a 6 minute visible emissions observation (similar to Method 22). |

| | | |
|---------------------------------------|---|---|
| III. Performance Criteria | | |
| A. Data Representativeness | The differential pressure is measured across the baghouse. | Visible emissions observations are made at the emission point and on the external baghouse unit, system ductwork and associated components. |
| B. Verification of Operational Status | The pressure gauge will be calibrated, operated, and maintained according to the manufacturer's specifications. | Not applicable. |
| C. QA/QC Practices and Criteria | Pressure gauges will be calibrated, operated, and maintained according to the manufacturer's specifications. | The observer will be trained by PMX Industries to detect visible emissions. |
| D. Monitoring Frequency | The differential pressure will be inspected a minimum of once per day when the baghouse is operating. | No visible emissions (NVE) observations are made at the emission point on a weekly basis. |
| E. Data Collection Procedures | Results of baghouse differential pressure checks will be recorded on appropriate forms (either electronic or paper format) and retained for a minimum of 5 years. | Results of "no visible emissions" observations will be recorded on appropriate forms (either electronic or paper format) and retained for a minimum of 5 years. |

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 125**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------------------|----------------------------|----------------|-------|---------------------|
| 125 | 125 | Acid Pickle Descaling Line | Copper & Brass Alloy Strip | 25.31 TPH | 125 | Packed Bed Scrubber |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|------------------------|----------------|
| 125 | PM ₁₀ | 0.01 gr/dscf, 0.64 tpy | 3168 / 2987 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 125 | Opacity | 20% | LCPH ATI 3168 / PTO 2987 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

This source shall maintain the scrubber in proper working condition anytime the descaling pickle is operating. On line flow meters shall be installed to monitor the flow of water to the scrubber. These meters shall be easily accessible to air pollution control personnel to verify water flow during compliance inspections of the facility.

Authority for Requirement: LCPH ATI 3168 / PTO 2987

Operating Limits:

This emission source shall be limited to a sulfuric acid pickling solution. Any other pickling solutions will require a new permit. Hours of operation of this source are not limited. Airflow from the stack shall not exceed 1700 dscfm. Any increase in airflow will require a new permit.

Authority for Requirement: LCPH ATI 3168 / PTO 2987

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 126

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------------------------|----------------------------|----------------|-------|----------------|
| 126 | 126 | Sendzimer High Cold Rolling Mill | Copper & Brass Alloy Strip | 3 TPH | - | - |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-----------------------|----------------|
| 126 | PM ₁₀ | 0.857 lb/hr, 3.75 tpy | 3008 / 4059 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 126 | Opacity | 20% | LCPH ATI 3008 / PTO 4059 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

Exhaust Airflow Rate: 10,000 dscfm ± 10%

An increase in airflow should be considered a modification and require a new authorization to install permit.

Authority for Requirement: LCPH ATI 3008 / PTO 4059

Recordkeeping:

The following items are to be recorded and available on site for review by air pollution control personnel upon request:

- Logbook of the amount of liquid PM rolling lubricants used in this process.

Records shall be kept for no less than five years.

Authority for Requirement: LCPH ATI 3008 / PTO 4059

Reporting:

- A yearly report of lubricants shall be sent to the Air Pollution Control Division by January 31 of the following year.

Authority for Requirement: LCPH ATI 3008 / PTO 4059

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required?

Yes No

Facility Maintained Operation & Maintenance Plan Required?

Yes No

Compliance Assurance Monitoring (CAM) Plan Required?

Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 127, 128, 144, 148

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|------|-----------------------------|----------------------|----------------|-------|----------------|
| 127 | 127 | 11 Ebner Annealing Furnaces | Copper & Brass Coils | 17.2 TPH | 127 | Filters |
| | 127B | | | | | |
| 128 | 128 | | | | 128 | Filters |
| | 128B | | | | | |
| 144 | 144 | | Natural Gas | 17,156.86 cfh | 144 | Filters |
| | 144B | | | | | |
| 148 | 148 | 148 | Filters | | | |
| | 148B | | | | | |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-----------------------|----------------|
| 127 | Opacity | 5% | 3006 / 3524 |
| 128 | PM ₁₀ | 0.038 lb/hr, 0.17 tpy | 3005 / 3525 |
| 144 | Opacity | 5% | 4017 / 4071 |
| 148 | PM ₁₀ | 0.66 tpy | 4016 / 4073 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------------|-------------------|---------------------------|
| 127 | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) |
| 128 | | | LCO 10.9(1)"a" |
| 144 | SO ₂ | 500 ppmv | 567 IAC 23.3(3)"e" |
| 148 | | | LCO 10.12(2) |
| | Opacity | 20% | LCO 10.7 |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operation Limits: (EP 127 and EP 128)

- Maintain filter elements in proper operating condition per manufacturer's specifications.
- The annealing furnaces may be operated at the maximum designed manufacturer's capacity at the time this permit was issued. Any change in furnace capacity or number of furnaces per bank will require new permits.

Authority for Requirement: LCPH ATI 3006 / PTO 3524
LCPH ATI 3005 / PTO 3525

Control Device: (EP144 and EP 148)

Filter elements will be installed to control particulate emissions and to reduce opacity. The filter elements shall be maintained in place and in good operating condition at all times. Filters shall be changed on a regular basis as needed.

Authority for Requirement: LCPH ATI 4017 / PTO 4071
LCPH ATI 4016 / PTO 4073

Operating Limits: (EP 144 and EP148)

Maintain filter elements in proper operating condition per manufacturer's specifications.

Authority for Requirement: LCPH ATI 4017 / PTO 4071

LCPH ATI 4016 / PTO 4073

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >5% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 129**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---|--------------|----------------|-------|----------------|
| 129 | 129 | Reheating Cast Copper and Brass Alloy Slabs | Natural Gas | 62745.1 cfh | - | - |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|----------------------|----------------|
| 129 | PM/PM ₁₀ | 0.48 lb/hr, 2.09 tpy | 3007 / 2984 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------------|-------------------|---|
| 129 | Opacity | 20% | LCPH ATI 3007 / PTO 2894 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |
| | SO ₂ | 500 ppmv | 567 IAC 23.3(3)"e" LCO 10.12(2) |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

Maximum Heat Input: 64 MMBtu/hr

Fuel Usage: Natural Gas Only

Authority for Requirement: LCPH ATI 3007 / PTO 2984

Reporting Requirements:

An annual report of natural gas consumption shall be submitted to the Linn County Air Pollution Control Division by January 31st for the previous year's natural gas consumption.

Authority for Requirement: LCPH ATI 3007 / PTO 2984

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions

prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 130, 131, 132

Associated Equipment.

| EP | EU | EU Description | Fuel | Rated Capacity | CEID | CE Description |
|-----|-----|----------------------------|-------------|-----------------|------|----------------|
| 130 | 130 | Emergency Generator, South | Natural Gas | 0.00165 MMcf/hr | -- | -- |
| 131 | 131 | Emergency Generator, North | Natural Gas | 0.00165 MMcf/hr | -- | -- |
| 132 | 132 | Emergency Fire Pump | Diesel Fuel | 10.2 GPH | -- | -- |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|---------------|-----------------|--|---|
| 130, 131, 132 | PM | 0.6 lb/MMBtu | 567 IAC 23.3(2)(b)"2" LCO 10.8(2)"a" |
| | Opacity | 20% | LCO 10.7 |
| 130, 131 | SO ₂ | 500 ppmv | 567 IAC 23.3(3)"e" LCO 10.12(2) |
| 132 | SO ₂ | 1.5 lb/MMBtu (Maximum 2 hour average) | LCO 10.12(1)"b" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP Applicability:

This equipment is subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63 Subpart ZZZZ].
Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 133

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|------|-----------------------|---------------------------------|----------------|-------|---------------------|
| 133 | 133A | Acid Flux Application | Copper & Brass Alloy Strip | 10.91 TPH | 133 | Packed Bed Scrubber |
| | 133B | Tinning | Tin, Copper & Brass Alloy Strip | 10.91 TPH | | |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 133 | PM ₁₀ | 1.37 lb/hr | 3507 / 3973 |

Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 133 | Opacity | 20% | LCPH ATI 3507 / PTO 3973 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 3507 / PTO 3973 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A packed bed water scrubber shall be installed, maintained and operated anytime the hot tin dip process is operated. A pressure drop gauge shall be installed across the scrubber. A gauge to measure water flow rates to the scrubber and the water flow re-circulation shall be installed.

Authority for Requirement: LCPH ATI 3507 / PTO 3973

Operating Limits:

The owner or operator of this equipment shall comply with the operational limits and requirements listed below:

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across scrubber shall be maintained between 0.5" and 15" of water column.
- C. The recirculation water flow rate in the scrubber shall be maintained at a minimum of 59 gpm.
- D. The fresh water flow rate in the scrubber shall be maintained at a minimum of 3 gpm.

Authority for Requirement: LCPH ATI 3507 / PTO 3973

Operating Condition Monitoring and Recordkeeping:

If not specified elsewhere, all records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the findings and corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
- C. The owner or operator shall monitor and record the recirculation water flow rate on a weekly basis.
- D. The owner or operator shall monitor and record the fresh water flow rate on a weekly basis.
- E. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 3507 / PTO 3973

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 133 | 3507 / 3973 | 50.73 | V | 22 | 68 | 8000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 135, 136

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------------------|--------------|----------------|-------|----------------|
| 135 | 135 | Diesel Emergency Generator | Diesel Fuel | 135 GPH | 135 | DOC |
| 136 | 136 | Diesel Emergency Generator | Diesel Fuel | 135 GPH | 136 | DOC |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|--------------------|----------------|
| 135 | PM/PM ₁₀ | 2.4 lb/hr | 4482 / 4500 |
| 136 | NOx | 71 lb/hr, 5.33 tpy | 4483 / 4501 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|------------|-----------------|-------------------|--|
| 135 136 | Opacity | 20% | LCPH ATI 4482 / PTO 4500 LCPH ATI 4483 / PTO 4501 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |
| | SO ₂ | 1.5 lb/mmbtu | LCO 10.12(1)"b" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP Applicability:

This equipment is subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63 Subpart ZZZZ].

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ

Operating Limits:

- This source shall be limited to 18,285 gallons of diesel fuel consumed per year calculated on a 12-month rolling total.
- Fuel use in this unit shall be limited to either #1 or #2 distillate grade diesel fuel oil only, with a maximum concentration of 0.5% sulfur by weight.
- This unit shall install a fuel meter in order to record monthly fuel consumption.

Authority for Requirement: LCPH ATI 4482 / PTO 4500

LCPH ATI 4483 / PTO 4501

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- Total gallons of fuel combusted calculated monthly using a 12-month rolling total
- Type of fuel burned and sulfur concentration by weight

Authority for Requirement: LCPH ATI 4482 / PTO 4500
LCPH ATI 4483 / PTO 4501

Quarterly Report Requirements:

The following information shall be submitted to this department by the 30th of each month for the previous quarter (January 30, April 30, July 30 and October 30).

- Fuel usage records for the quarter based on a 12-month rolling total

Authority for Requirement: LCPH ATI 4482 / PTO 4500
LCPH ATI 4483 / PTO 4501

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (scfm) |
|-----|----------------|-----------------------------------|-----------------|------------------------------|--------------------|-------------------------|
| 135 | 4482 / 4500 | 20 | V | 14 | 888 | 5499 |
| 136 | 4483 / 4501 | 20 | V | 14 | 888 | 5499 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 137, 138, 139

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------------------|--------------|----------------|-------|----------------|
| 137 | 137 | Diesel Emergency Generator | Diesel Fuel | 152 GPH | 137 | DOC |
| 138 | 138 | Diesel Emergency Generator | Diesel Fuel | 152 GPH | 138 | DOC |
| 139 | 139 | Diesel Emergency Generator | Diesel Fuel | 152 GPH | 139 | DOC |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-------------------|----------------|
| 137 | PM/PM ₁₀ | 2.67 lb/hr | 4484 / 4502 |
| 138 | | | 4485 / 4503 |
| 139 | NOx | 50 lb/hr, 8.8 tpy | 4486 / 4504 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-------------------|-----------------|-------------------|--|
| 137 138 139 | Opacity | 20% | LCPH ATI 4484 / PTO 4502 LCPH ATI 4485 / PTO 4503 LCPH ATI 4486 / PTO 4504 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |
| | SO ₂ | 1.5 lb/mmbtu | LCO 10.12(1)"b" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP Applicability:

This equipment is subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63 Subpart ZZZZ].

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ

Operating Limits:

- This source shall be limited to 48,646 gallons of diesel fuel consumed per year calculated on a 12-month rolling total.
- Fuel use in this unit shall be limited to either #1 or #2 distillate grade diesel fuel oil only, with a maximum concentration of 0.5% sulfur by weight.
- This unit shall install a fuel meter in order to record monthly fuel consumption.

Authority for Requirement: LCPH ATI 4484 / PTO 4502

LCPH ATI 4485 / PTO 4503

LCPH ATI 4486 / PTO 4504

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- Total gallons of fuel combusted calculated monthly using a 12-month rolling total
- Type of fuel burned and sulfur concentration by weight

Authority for Requirement: LCPH ATI 4484 / PTO 4502
 LCPH ATI 4485 / PTO 4503
 LCPH ATI 4486 / PTO 4504

Quarterly Report Requirements:

The following information shall be submitted to this department by the 30th of each month for the previous quarter (January 30, April 30, July 30 and October 30).

- Fuel usage records for the quarter based on a 12-month rolling total

Authority for Requirement: LCPH ATI 4484 / PTO 4502
 LCPH ATI 4485 / PTO 4503
 LCPH ATI 4486 / PTO 4504

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (scfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 137 | 4484 / 4502 | 20 | V | 14 | 871 | 6149 |
| 138 | 4485 / 4503 | 20 | V | 14 | 871 | 6149 |
| 139 | 4486 / 4504 | 20 | V | 14 | 871 | 6149 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 140

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---|---------------|----------------|-------|---------------------|
| 140 | 140 | Continuous Annealing and Pickling Line #1 | Sulfuric Acid | 3.2 GPH | 140 | Packed Bed Scrubber |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 140 | PM ₁₀ | 0.51 lb/hr | 4015 / 4070 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 140 | Opacity | 20% | LCPH ATI 4015 / PTO 4070 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 4015 / PTO 4070 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A packed bed scrubber shall be used to control sulfuric acid emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in condition 16 shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 4015 / PTO 4070

Operating Limits:

The owner or operator of this equipment shall comply with the operational limits and requirements listed below:

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across scrubber shall be maintained between 0.5" and 2.5" of water column.
- C. The recirculation water flow rate in the scrubber shall be maintained at a minimum of 5 gpm.
- D. The fresh water flow rate in the scrubber shall be maintained at a minimum of 15 gph.

Authority for Requirement: LCPH ATI 4015 / PTO 4070

Operating Condition Monitoring and Recordkeeping:

If not specified elsewhere, all records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the findings and corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
- C. The owner or operator shall monitor and record the recirculation water flow rate on a weekly basis.
- D. The owner or operator shall monitor and record the fresh water flow rate on a weekly basis.
- E. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 4015 / PTO 4070

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 140 | 4015 / 4070 | 49.15 | V | 51 | 68 | 3000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 141

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---|---------------|----------------|-------|---------------------|
| 141 | 141 | Continuous Annealing and Pickling Line #2 | Sulfuric Acid | 7.4 GPH | 141 | Packed Bed Scrubber |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 141 | PM ₁₀ | 0.51 lb/hr | 3504 / 3974 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 141 | Opacity | 20% | LCPH ATI 3504 / PTO 3974 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 3504 / PTO 3974 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A packed bed scrubber shall be used to control sulfuric acid emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in condition 16 shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 3504 / PTO 3974

Operating Limits:

The owner or operator of this equipment shall comply with the operational limits and requirements listed below:

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across scrubber shall be maintained between 0.5" and 2.5" of water column.
- C. The recirculation water flow rate in the scrubber shall be maintained at a minimum of 5 gpm.
- D. The fresh water flow rate in the scrubber shall be maintained at a minimum of 15 gph.

Authority for Requirement: LCPH ATI 3504 / PTO 3974

Operating Condition Monitoring and Recordkeeping:

If not specified elsewhere, all records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the findings and corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
- C. The owner or operator shall monitor and record the recirculation water flow rate on a weekly basis.
- D. The owner or operator shall monitor and record the fresh water flow rate on a weekly basis.
- E. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 3504 / PTO 3974

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 141 | 3504 / 3974 | 49.4 | V | 51 | 68 | 3000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 145

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|------------------------|------------------------------|----------------|-------|-----------------------------------|
| 145 | 145 | Four Stand Tandem Mill | Copper and Brass Alloy Strip | 18.47 TPH | 145 | Mist Collector – Cartridge Filter |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-------------------|----------------|
| 145 | Opacity | NVE | 3765 / 4076 |
| | PM/PM ₁₀ | 0.24 lb/hr | |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 145 | PM | 0.1 gr/dscf | LCPH ATI 3765 / PTO 4076 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A mist collector - cartridge filter shall be installed to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 3765 / PTO 4076

Operating Limits:

A. The differential pressure across the control device shall not exceed 7.8" of w.c.

Authority for Requirement: LCPH ATI 3765 / PTO 4076

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

1. Monitor and record the differential pressure across the control device on a weekly basis.
2. Maintain a record of all maintenance performed on the control device.

Authority for Requirement: LCPH ATI 3765 / PTO 4076

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 145 | 3765 / 4076 | 32.1 | V | 46 | 89 | 52374 |

NOTE: Unit vents indoors

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 146

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-----------------------|---------------|----------------|-------|---------------------|
| 146 | 146 | Degreasing PickleLine | Sulfuric Acid | 8.7 GPH | 146 | Packed Bed Scrubber |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 146 | PM ₁₀ | 0.65 lb/hr | 3829 / 4072 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 146 | Opacity | 20% | LCPH ATI 3829 / PTO 4072 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 3829 / PTO 4072 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A packed bed scrubber shall be used to control sulfuric acid emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in condition 16 shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 3829 / PTO 4072

Operating Limits:

The owner or operator of this equipment shall comply with the operational limits and requirements listed below:

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across scrubber shall be maintained between 0.5" and 2.5" of water column.
- C. The recirculation water flow rate in the scrubber shall be maintained at a minimum of 50 gpm.
- D. The fresh water flow rate in the scrubber shall be maintained at a minimum of 1 gpm.

Authority for Requirement: LCPH ATI 3829 / PTO 4072

Operating Condition Monitoring and Recordkeeping:

If not specified elsewhere, all records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the findings and corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
- C. The owner or operator shall monitor and record the recirculation water flow rate on a weekly basis.
- D. The owner or operator shall monitor and record the fresh water flow rate on a weekly basis.
- E. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 3829 / PTO 4072

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|----------------|-----------------------------------|-----------------|------------------------------|--------------------|-------------------------|
| 146 | 3829 / 4072 | 59.6 | V | 20 | 68 | 10000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 149**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-----------------------------|------------------------------|----------------|-------|----------------|
| 149 | 149 | Bonding Mill – Dry Brushing | Copper and Brass Alloy Strip | 23 TPH | 149 | Baghouse |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|--------------------------------------|----------------|
| 149 | PM/PM ₁₀ | 0.015 gr/dscf, 3.09 lb/hr, 13.52 tpy | 4256 / 4440 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 149 | Opacity | 20% | LCPH ATI 4256 / PTO 4440 LCO 10.7 |
| | PM | 0.1 gr/dscf | 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A baghouse dust collector shall be maintained in proper operating condition and shall be in use at all times. A pressure drop gauge shall be installed and operating in order to determine the differential pressure across the dust collector. This gauge shall be easily accessible to PMX and air pollution control personnel.

Authority for Requirement: LCPH ATI 4256 / PTO 4440

Compliance Monitoring:

The following information shall be monitored:

- Weekly pressure drop readings when in use
- Monthly production rate

Authority for Requirement: LCPH ATI 4256 / PTO 4440

Recordkeeping Requirements:

A log of operation shall be maintained for the above listed unit. The following information shall be recorded and kept on site for a period of no less than five years.

- Weekly pressure drop readings when in use
- Monthly production rate
- Any changes in operation that would affect emissions, including increases in air flow speed
- Records of all maintenance performed on the dust collector

Authority for Requirement: LCPH ATI 4256 / PTO 4440

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 151

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-------------------------|-----------------|----------------|-------|----------------|
| 151 | 151 | Cast Shop Vacuum System | Floor Sweepings | 1 lb/hr | 151A | Cyclone |
| | | | | | 151B | Baghouse |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-------------------|----------------|
| 151 | PM/PM ₁₀ | 0.08 lb/hr | 4254 / 4441 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 151 | Opacity | 20% | LCPH ATI 4254 / 4441 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 4254 / 4441 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device:

A cyclone and baghouse shall be installed to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 4254 / PTO 4441

Operating Limits:

- A. The differential pressure across the control device shall be maintained between 1.5-4.5 inches of water.
- B. The control equipment on this unit shall be maintained and operated according to the manufacturer's specifications and good operating practices.

Authority for Requirement: LCPH ATI 4254 / PTO 4441

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- 1) Monitor and record the differential pressure across the control device on a monthly basis.
- 2) Maintain a record of all maintenance performed on the control device.

Authority for Requirement: LCPH ATI 4254 / PTO 4441

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 151 | 4254 / 4441 | 20 | V | 8 | 70 | 900 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 157

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|----------------|------------------|----------------|-------|----------------|
| 157 | 157 | Parts Washer | Cleaning Solvent | 0.126 GPH | - | - |

Applicable Requirements

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Condition Monitoring and Recordkeeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- 1) Maintain all Material Safety Data Sheets for all solvents used in this device.
- 2) Record all purchases of solvent used.

Authority for Requirement: LCPH ATI 4668 / PTO 4714

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 157 | 4668 / 4714 | 10 | Horizontal | 18.5 x 18.5 | 70 | 1904 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 158**Associated Equipment.**

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|---------------------------|------------------------------|----------------|-------|----------------|
| 158 | 158 | Milling Machine Brush Box | Copper and Brass Alloy Strip | 26.71 TPH | 158 | Baghouse |

Applicable Requirements**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|---------------------|-------------------|----------------|
| 158 | PM/PM ₁₀ | 0.73 lb/hr | 4737 / 4940 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 158 | Opacity | 20% | LCPH ATI 4737 / PTO 4940 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 4737 / PTO 4940 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device

A baghouse shall be used to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 4737 / PTO 4940

Operating Limits

- The owner or operator shall maintain the control device per the manufacturer's recommendations.

Authority for Requirement: LCPH ATI 4737 / PTO 4940

Operating Condition Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- 1) Maintain all maintenance records performed on the baghouse.
- 2) Maintain Material Safety Data Sheets (MSDS) of all metal alloys processed through this emission unit.

Authority for Requirement: LCPH ATI 4737 / PTO 4940

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|-----------------|------------------------------------|--------------------------|-------------------------------|
| 158 | 4737 / 4940 | 20 | V | 27 | 70 | 17000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Compliance Assurance Monitoring Plan

CAM Plan for EP-158 Baghouse

I. Background

A. Emissions Unit

Description: Milling Line Brush Box
Identification: EU 120
Facility: PMX Industries, Inc.
5300 Willow Creek Drive SW
Cedar Rapids, IA 52404

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: LCPH PTO 4940
Particulate emission limit: PM/PM₁₀: 0.73 lb/hr
PM: 0.1 gr/dscf
PM₁₀: 0.005 gr/dscf

Current Monitoring requirements:

1. weekly opacity (no visible emissions) readings
2. daily differential pressure readings

C. Control Technology

Pulse Jet Baghouse operated under negative pressure

II. Monitoring Approach

The key elements of the monitoring approach are presented in Table A. The selected performance indicators are baghouse module differential pressure and visible emissions.

Table A – Monitoring Approach

| | Indicator #1 | Indicator #2 |
|---------------------------------------|---|---|
| I. Indicator | Differential pressure across baghouse | Visible Emissions |
| Measurement Approach | Differential pressure measured across the baghouse by a magnetic pressure gauge. | Visible emissions from baghouse exhaust while EU 120 is operating. |
| II. Indicator Range | An excursion is defined as a differential pressure reading across the baghouse module outside the acceptable range. The acceptable range is 0.1-8 inches water. ΔP lower than 1" is acceptable after immediate replacement of the baghouse socks. Excursions trigger an inspection, corrective action and a recordkeeping requirement. The inspection that is triggered is a 6 minute visible emissions observation (similar to Method 22). | An excursion is defined as any visible emission occurring. Excursions trigger an inspection, corrective action, and a recordkeeping requirement. The inspection that is triggered is a 6 minute visible emissions observation (similar to Method 22). |
| III. Performance Criteria | | |
| A. Data Representativeness | The differential pressure is measured across the baghouse. | Visible emissions observations are made at the emission point and on the external baghouse unit, cyclones, system ductwork and associated components. |
| B. Verification of Operational Status | The pressure gauge will be calibrated, operated, and maintained according to the manufacturer's specifications. | Not applicable. |
| C. QA/QC Practices and Criteria | Pressure gauges will be calibrated, operated, and maintained according to the manufacturer's specifications. | The observer will be trained by PMX Industries to detect visible emissions. |
| D. Monitoring Frequency | The differential pressure will be inspected a minimum of once per day when the baghouse is operating. | No visible emissions (NVE) observations are made at the emission point on a weekly basis. |
| E. Data Collection Procedures | Results of baghouse differential pressure checks will be recorded on appropriate forms (either electronic or paper format) and retained for a minimum of 5 years. | Results of "no visible emissions" observations will be recorded on appropriate forms (either electronic or paper format) and retained for a minimum of 5 years. |

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 159

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|------|--------------------------|--------------------|----------------|-------|------------------|
| 159 | 133A | Tin Dip-Acid Flux Drying | HBr, Copper, Brass | 10.91 TPH | 159 | Cartridge Filter |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 159 | PM ₁₀ | 0.93 lb/hr | 5519 / 5348 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 159 | Opacity | 20% | LCPH ATI 5519 / PTO 5348 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 5519 / PTO 5348 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device

A cartridge filter dust collector shall be used to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 5519 / PTO 5348

Operating Limits

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across the baghouse shall be maintained between 0.2" and 8" of water column.

Authority for Requirement: LCPH ATI 5519 / PTO 5348

Operating Condition Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- A. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the findings and corrective action taken.
- B. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.

C. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 5519 / PTO 5348

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|----------------|-----------------------------------|-----------------|------------------------------|--------------------|-------------------------|
| 159 | 5519 / 5348 | 52.4 | V | 12 | 200 | 5400 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 160

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|-------------------------------------|----------------------------|----------------|-------|---------------------|
| 160 | 160 | Ammunition Cupping Acid Pickling | Copper/Brass Alloy Cups | 0.6 TPH | 160 | Packed Bed Scrubber |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Emission Limits.

| EP | Pollutant | Emission Limit(s) | LCPH ATI / PTO |
|-----|------------------|-------------------|----------------|
| 160 | PM ₁₀ | 0.39 lb/hr | 6056 / 5976 |

General Emission Limits.

| EP | Pollutant | Emission Limit(s) | Authority for Requirement |
|-----|-----------|-------------------|---|
| 160 | Opacity | 20% | LCPH ATI 6056 / PTO 5976 LCO 10.7 |
| | PM | 0.1 gr/dscf | LCPH ATI 6056 / PTO 5976 567 IAC 23.3(2)"a"(2) LCO 10.9(1)"a" |

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Control Device

A packed bed scrubber shall be installed to control particulate matter emissions. The control equipment shall be maintained properly and operated at all times the air pollution source is in operation. All appropriate probes, monitors and gauges needed to measure the parameters outlined in "Operating Condition Monitoring and Recordkeeping" shall be installed, maintained and operating during the operation of the emission unit and control device at all times.

Authority for Requirement: LCPH ATI 6056 / PTO 5976

Operating Limits

- A. The control equipment shall be operated and maintained in accordance with manufacturer's specifications and good operating practices.
- B. The differential pressure across the scrubber shall be maintained between 0.5" and 2.5" of water column.
- C. The recirculation water flow rate in the scrubber shall be maintained at a minimum of 40 gpm.
- D. The fresh water flow rate in the scrubber shall be maintained at a minimum of 4 gpm.
- E. Authority for Requirement: LCPH ATI 6056 / PTO 5976

Operating Condition Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Linn County Air Quality Division and other federal or state air pollution regulatory agencies and their authorized representatives.

- 1. The owner or operator shall monitor and record 'no visible emissions' observations on a weekly basis. An exceedance of 'no visible emissions' will require the owner/operator to promptly investigate the emission unit, make corrections to operations or equipment associated with the exceedance, and record the corrective action taken.

2. The owner or operator shall monitor and record the differential pressure across the control device on a weekly basis.
3. The owner or operator shall monitor and record the recirculation water flow rate on a weekly basis.
4. The owner or operator shall monitor and record the fresh water flow rate on a weekly basis.
5. The owner or operator shall maintain all records of maintenance and repair completed on the control device.

Authority for Requirement: LCPH ATI 6056 / PTO 5976

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

| EP | LCPH ATI / PTO | Stack Height (feet, above ground) | Discharge Style | Stack Opening (inches, dia.) | Exhaust Temp. (°F) | Exhaust Flowrate (acfm) |
|-----|-------------------|--------------------------------------|--------------------|------------------------------------|-----------------------|----------------------------|
| 160 | 6056 / 5976 | 50 | V | 24 | Ambient | 10000 |

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

The facility shall check the opacity weekly during a period when the emission unit on this emission point is at or near full capacity and record the reading. Maintain a written record of the observation and any action resulting from the observation for a minimum of five years. Opacity shall be observed to ensure that no visible emissions occur during the material handling operation of the unit. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required.

If an opacity >20% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Authority for Requirement: 567 IAC 22.108(14)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 161

Associated Equipment.

| EP | EU | EU Description | Raw Material | Rated Capacity | CE ID | CE Description |
|-----|-----|--------------------------|--------------|----------------|-------|----------------|
| 161 | 161 | Gasoline Dispensing Tank | Gasoline | 250 gallons | -- | -- |

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP Applicability:

EP 161 is subject to NESHAP Subpart A, General Provisions and NESHAP Subpart CCCCCC, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities.

Authority for Requirement: LCO 10.9(4)(a)
LCO 10.9(4)(a)"cccccc"
40 CFR Part 63 Subpart CCCCCC

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Windsor Heights, Iowa 50324, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to EPA Region VII, Attention: Chief of Air Permits, 11201 Renner Blvd., Lenexa KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 22.108 (5)

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.

2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.

3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.

- a. Form 1.0 "Facility Identification";
- b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
- c. Form 5.0 "Title V annual emissions summary/fee"; and
- d. Part 3 "Application certification."

4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:

- a. Form 1.0 "Facility Identification";
- b. Form 5.0 "Title V annual emissions summary/fee";
- c. Part 3 "Application certification."

5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.

6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.

7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.

8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. 567 IAC 22.108 (15)"b"

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. 567 IAC 22.108 (9)"e"

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:
 - a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.
 - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the

substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.

- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:

- a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
- b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
- c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
- d. The changes are not subject to any requirement under Title IV of the Act.
- e. The changes comply with all applicable requirements.
- f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,

- iv. The pollutants emitted subject to the emissions trade
- v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
- vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
- vii. Any permit term or condition no longer applicable as a result of the change.

567 IAC 22.110(1)

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*
5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that is required to do any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Permit Modification.

- a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:
 - i. Do not violate any applicable requirements
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;

- v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification.
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.
 - ii. The permittee's suggested draft permit
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit term terms and conditions it seeks to modify may subject the facility to enforcement action.

3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. 567 IAC 22.111-567 IAC 22.113 The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. 567 IAC 22.105(1)"a"(4)

G19. Duty to Obtain Construction Permits

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. 567 IAC 22.1(1)

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations, training fires and controlled burning of a demolished building. 567 IAC 23.1(3)"a", and 567 IAC 23.2

G21. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. 567 IAC 23.2 *except* 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
 - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
 - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
 - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
 - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
 - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,
5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*
2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
 - a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
 - b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

- c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a", 567 IAC 22.108(17)"b"*
3. A permit shall be reopened and revised under any of the following circumstances:
- The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
 - The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
 - Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
 - Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
 - The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*
4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:
- Such applicable requirements are included and are specifically identified in the permit; or
 - The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.
2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.
3. A permit shield shall not alter or affect the following:
- The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
 - The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
 - The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. 567 IAC 22.3(3)"c"

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons. 567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits
EPA Region 7
Air Permits and Compliance Branch
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1
909 West Main – Suite 4
Manchester, IA 52057
(563) 927-2640

Field Office 2
2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3
1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 5
401 SW 7th Street, Suite I
Des Moines, IA 50309
(515) 725-0268

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Field Office 4
1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 6
1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Linn County Public Health Dept.

Air Quality Division
501 13th St., NW
Cedar Rapids, IA 52405
(319) 892-6000

V. APPENDIX A

40 CFR 60 Subpart M - *Standards of Performance for Secondary Brass and Bronze Production Plants*

A link to the current final rule can be found at the link below:

<http://www.ecfr.gov/cgi-bin/text-idx?c=ecfr&sid=c2c93546747f0d107420ab3f61fa9729&rgn=div6&view=text&node=40:7.0.1.1.1.28&idno=40>

A listing of all the promulgated NSPS rules, EPA Region 7 staff contact information (for questions pertaining to the rule), compliance assistance links and a link to each NSPS can be found at the link below:

http://www.epa.gov/region7/air/nsps/nsps_standard_contacts.htm

40 CFR 63 Subpart ZZZZ – *National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines*

A link to the current final rule can be found at the link below:

<http://www.epa.gov/ttn/atw/rice/ricepg.html>

40 CFR 63 Subpart CCCCCC – *National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities*

A link to the current final rule can be found at the link below:

<http://www.ecfr.gov/cgi-bin/text-idx?c=ecfr;sid=8d9f580110c733b074cf15c6814247f7;rgn=div6;view=text;node=40:15.0.1.1.1.16;idno=40;cc=ecfr>

40 CFR 63 Subpart TTTTTT – *National Emission Standards for Hazardous Air Pollutants for Secondary Nonferrous Metals Processing Area Sources*

A link to the current final rule can be found at the link below:

<http://www.ecfr.gov/cgi-bin/text-idx?c=ecfr;sid=8d9f580110c733b074cf15c6814247f7;rgn=div6;view=text;node=40:15.0.1.1.1.33;idno=40;cc=ecfr>

A listing of all the promulgated MACT rules, EPA Region 7 staff contact information (for questions pertaining to the rule), compliance assistance links and a link to each NSPS can be found at the link below:

http://www.epa.gov/region07/air/toxics/mact_standard_contacts.htm