

Iowa Department of Natural Resources

Title V Operating Permit

Name of Permitted Facility: CDI, LLC – Charles City

Facility Location: 715 E Corporate Drive, Charles City, Iowa 50616

Air Quality Operating Permit Number: 14-TV-012R2

Expiration Date:

Permit Renewal Application Deadline:

EIQ Number: 92-6921

Facility File Number: 34-01-035

Responsible Official

Name: Jason Chodorowski

Title: General Manager

Mailing Address: 305 Nerem Drive, Forest City, Iowa 50436

Phone #: (641) 585-5900

Permit Contact Person for the Facility

Name: Jason Chodorowski

Title: General Manager

Mailing Address: 305 Nerem Drive, Forest City, Iowa 50436

Phone #: (641) 585-5900

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Marnie Stein, Supervisor of Air Operating Permits Section

Date

Table of Contents

I. Facility Description and Equipment List	4
II. Plant - Wide Conditions	5
III. Emission Point Specific Conditions	7
IV. General Conditions.....	30
G1. Duty to Comply	
G2. Permit Expiration	
G3. Certification Requirement for Title V Related Documents	
G4. Annual Compliance Certification	
G5. Semi-Annual Monitoring Report	
G6. Annual Fee	
G7. Inspection of Premises, Records, Equipment, Methods and Discharges	
G8. Duty to Provide Information	
G9. General Maintenance and Repair Duties	
G10. Recordkeeping Requirements for Compliance Monitoring	
G11. Evidence used in establishing that a violation has or is occurring.	
G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification	
G13. Hazardous Release	
G14. Excess Emissions and Excess Emissions Reporting Requirements	
G15. Permit Deviation Reporting Requirements	
G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations	
G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification	
G18. Duty to Modify a Title V Permit	
G19. Duty to Obtain Construction Permits	
G20. Asbestos	
G21. Open Burning	
G22. Acid Rain (Title IV) Emissions Allowances	
G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements	
G24. Permit Reopenings	
G25. Permit Shield	
G26. Severability	
G27. Property Rights	
G28. Transferability	
G29. Disclaimer	
G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification	
G31. Prevention of Air Pollution Emergency Episodes	
G32. Contacts List	
V. Appendix A: Administrative Consent Order 2024-AQ-04.....	45
V. Appendix B: Links to NSPS/NESHAP Regulations	46

Abbreviations

acfm.....	actual cubic feet per minute
CFR.....	Code of Federal Regulation
CE	control equipment
CEM.....	continuous emission monitor
°F	degrees Fahrenheit
EIQ.....	emissions inventory questionnaire
EP	emission point
EU	emission unit
gr./dscf	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
IDNR.....	Iowa Department of Natural Resources
MVAC.....	motor vehicle air conditioner
NAICS.....	North American Industry Classification System
NSPS	new source performance standard
ppmv	parts per million by volume
lb./hr	pounds per hour
lb./MMBtu	pounds per million British thermal units
SCC	Source Classification Codes
scfm.....	standard cubic feet per minute
SIC	Standard Industrial Classification
TPY	tons per year
USEPA.....	United States Environmental Protection Agency

Pollutants

PM.....	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO	carbon monoxide
HAP.....	hazardous air pollutant

I. Facility Description and Equipment List

Facility Name: CDI, LLC – Charles City

Permit Number: 14-TV-012R2

Facility Description: Top, Body, and Upholstery Repair Shops and Paint Shops (SIC 7532)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
B1A	B1	Paint Booth #1 and Cure Oven	14-A-267
B1B			14-A-268
B2A	B2	Paint Booth #2 and Cure Oven	14-A-269
B2B			14-A-270
B4A	B4	Paint Booth #4 and Cure Oven	14-A-271
B4B			14-A-272
B4C			14-A-273
B5A	B5	Paint Booth #5 and Cure Oven	14-A-274
B5B			14-A-275
B5C			14-A-276
MR1	MR1	Paint Mix Room	14-A-277
SAE1	SAE	Sanding Area Exhaust	14-A-278
SAE2			14-A-279
SAE3			14-A-280
SAE4			14-A-281
FE	FE	Final Repair Area	14-A-282

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
HT1	Natural Gas Radiant Heaters (10 Units, 0.15 MMBtu/hr each)
EUB1	3MMBtu Air Makeup
EUB2	3MMBtu Air Makeup
EUB4	3MMBtu Air Makeup
EUB5	3MMBtu Air Makeup

II. Plant-Wide Conditions

Facility Name: CDI, LLC – Charles City
Permit Number: 14-TV-012R2

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: Five (5) years.
Commencing on:
Ending on:

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to

be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

40 CFR 63 Subpart A Requirements

Emission units B1, B2, B4, B5, MR1, and FE are subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart A – *General Provisions*. Applicable requirements are incorporated in the Emission Point Specific conditions. See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart A
567 IAC 23.1(4)

40 CFR 63 Subpart PPPP Requirements

Emission units B1, B2, B4, B5, MR1, and FE are subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart PPPP – *Surface Coating of Plastic Parts and Products*. Applicable requirements are incorporated in the Emission Point Specific Conditions. See Appendix for the link of the Standard.

Authority for Requirements: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

III. Emission Point-Specific Conditions

Facility Name: CDI, LLC – Charles City

Permit Number: 14-TV-012R2

Emission Point ID Numbers: B1A, B1B, B2A, and B2B

Associated Equipment

Emission Point	Emission Unit	Emissions Control Equipment ID Number	Emissions Control Equipment Description	Continuous Emissions Monitor ID Numbers
B1A	B1	B1A	Dry Filters	None
B1B		B1B		
B2A	B2	B2A		
B2B		B2B		

EP	EU	Emission Unit Description	Raw Material/Fuel	Spray or Rated Capacity	Construction Permit
B1A	B1	Paint Booth #1 and Cure Oven	Paint Natural Gas	30 Gal/hr	14-A-267
B1B				3 MMBtu/hr	14-A-268
B2A	B2	Paint Booth #2 and Cure Oven	Paint Natural Gas	30 Gal/hr	14-A-269
B2B				3 MMBtu/hr	14-A-270

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.26 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

Pollutant: Particulate Matter (PM) – State
Emission Limit(s): 0.40 lb/hr
Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

Pollutant: Particulate Matter (PM) – State
Emission Limit(s): 0.01 gr/dscf
Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270
567 IAC 23.4(13)

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppmv
Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 188.0 ton/yr⁽²⁾
Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

Pollutant: Organic Hazardous Air Pollutants (Organic HAP)
Emission Limit(s): 1.34 kg (1.34 lb) organic HAP/kg (lb) coating solids⁽³⁾
Authority for Requirement: 40 CFR 63 Subpart P
567 IAC 23.1(4)"cp"

- (1) An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).
- (2) Total VOC emissions allowed from all surface coating operations at the facility, Plant Number 34-01-035 cannot exceed 188.0 tons per rolling 12-month period. Surface coating operations is defined as the use of materials such as paints, primers, solvents, thinners, etc. and does not include VOC emissions from any other emission units, including combustion sources.
- (3) Per 40 CFR §63.4490(a)(4), each new assembled on-road vehicle coating affected source is limited to organic hazardous air pollutant (HAP) emission of no more than 1.34 kg (1.34 lb) organic HAP emitted per kg (lb) coating solids used during each 12-month compliance period. This limit is for all surface coating operations at the facility.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

- A. A maximum of four spray guns shall be operated in each of Paint Booths #1 (EU B1) and #2 (EU B2), at any one time with a maximum spray capacity per gun of 7.5 gallons per hour.
- B. Total VOC emissions from all surface coating operations (including the use of cleaning solvents and paint thinners) at plant number 34-01-035 shall not exceed 188.0 tons per rolling 12-month period.
- C. The owner or operator shall maintain the control equipment according to manufacturer's specifications and maintenance schedule.
- D. The Paint Booth #1 and #2 Cure Ovens shall only be fired by natural gas.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Maintain records of the spray gun capacity of each of the spray guns being used in Paint Booths #1 (EU B1) and #2 (EU B2).
 - B. The facility shall maintain the following daily records:
 - 1. The identification and amount (gallons or ounces) of each surface coating material and solvent used at this facility. For the purpose of calculating emissions for the surface coating operations at this plant, all VOC containing materials may be considered emitted on the day they are delivered to the plant or are removed from the facility's inventory and placed into the production process. This includes computer purchase records and invoices.
 - C. The facility shall maintain the following monthly records:
 - 1. The identification, the VOC content, and the amount (gallons or ounces) of each surface coating material and solvent used in the surface coating operations at this facility.
 - 2. The monthly VOC emission rate (tons) from the surface coating operations at this facility; and
 - 3. The rolling 12-month total VOC emission rate from the surface coating operations at this facility.
 - D. If the rolling 12-month total of the VOC emissions from all surface coating operations at this facility exceeds 140.0 tons per 12-month rolling period, the facility shall maintain the following daily records:
 - 1. The total emissions of VOC (tons) from all surface coating operations at this facility; and
 - 2. The rolling 365-day total amount of VOC emissions from all surface coating operations at this facility.
- Daily recordkeeping calculations for VOC emissions shall continue until the rolling 12-month total amount of VOC emissions drops below 140.0 tons on the last day of a month. Monthly calculation of VOC emissions will then begin in the following month.
- E. The owner or operator may take credit for any waste VOC shipped off-site. The owner or operator shall record the amount of waste shipped off-site, and maintain a record from the recovery company that documents the VOC content of the waste. The credit may be subtracted from the VOC rolling totals as of the date the VOC content is received from the recovery company.
 - F. Retain Material Safety Data Sheets (MSDS) for all surface coating materials and solvents used at Plant Number 34-01-035.
 - G. The owner or operator shall maintain records of the fuel fired in the Paint Booth #1 and #2 Cure Ovens.
 - H. The facility shall record the compliance option, emission limit and the applicable NESHAP Subpart (PPPP) the emission unit is demonstrating compliance with. The facility shall follow the requirements of the applicable subpart.
 - I. The owner or operator shall maintain a record of all inspections/maintenance and any action resulting from the inspection/maintenance of the control equipment.

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

NSPS and NESHAP Applicability

These paint booths are subject to NESHAP Subpart A – *General Provisions* and Subpart PPPP – National Emission Standard for Hazardous Air Pollutants (NESHAP) for *Surface Coating of Plastic Parts and Products* as a new source.

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270
40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

NESHAP Subpart PPPP Requirements

- A. In accordance with 40 CFR §63.4500(a) the owner or operator shall be in compliance at all times with the applicable organic HAP emission limits included in 40 CFR §63.4490(a)(4), and listed in this permit (See Footnote 3 in Emission Limits).
- B. As indicated in 40 CFR §63.4491, the owner or operator shall use one of the following methods to meet the emission limits of Subpart PPPP of Part 63:
 - i. Compliant material option. Demonstrate that the organic HAP content of each coating used in the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, and that each thinner and/or other additive, and cleaning material used contains no organic HAP,
 - ii. Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis; or,
 - iii. Emission rate with add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), and the emissions reductions achieved by emission capture systems and add-on controls, the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis. If you use this compliance option, you must also demonstrate that all emission capture systems and add-on control devices for the coating operation(s) meet the operating limits required in §63.4492, except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.4561(j), and that you meet the work practice standards required in §63.4493.
- C. The owner or operator shall comply with the operating limits as outlined in 40 CFR §63.4492. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any operating limits.
- D. The owner or operator shall comply with the work practice standards as outlined in 40 CFR §63.4493. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any work practice standards per §63.4493(a).

- E. The owner or operator shall comply with the notification, reporting, and recordkeeping requirements as outlined in 40 CFR §63.4510, §63.4520, and §63.4530, respectively.

Authority for Requirement: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 30

Stack Opening, (inches, dia.): 34

Exhaust Flow Rate (scfm): 7,500

Exhaust Temperature (°F): Ambient (Paint Booth Operation) or 150 (Cure Oven Operation)

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes ☒ No ☐

Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒

Compliance Assurance Monitoring (CAM) Plan Required? Yes ☐ No ☒

Paint Booth Agency Approved Operation & Maintenance Plan

Weekly

- Inspect the paint booth system for conditions that reduce the operating efficiency of the collection system. This will include a visual inspection of the condition of the filter material.
- Maintain a written record of the observation and any action resulting from the inspection.

Record Keeping and Reporting

Maintenance and inspection records will be kept for five years and available upon request.

Quality Control

- The filter equipment will be operated and maintained according to the manufacturer's recommendations.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Numbers: B4A, B4B, B4C, B5A, B5B, and B5C

Associated Equipment

Emission Point	Emission Unit	Emissions Control Equipment ID Number	Emissions Control Equipment Description	Continuous Emissions Monitor ID Numbers
B4A	B4	B4A	Dry Filters	None
B4B		B4B		
B4C		B4C		
B5A	B5	B5A		
B5B		B5B		
B5C		B5C		

EP	EU	Emission Unit Description	Raw Material/Fuel	Spray or Rated Capacity	Construction Permit
B4A	B4	Paint Booth #4 and Cure Oven	Paint Natural Gas	30 gal/hr 3.0 MMBtu/hr	14-A-271
B4B					14-A-272
B4C					14-A-273
B5A	B5	Paint Booth #5 and Cure Oven	Paint Natural Gas	30 gal/hr 3.0 MMBtu/hr	14-A-274
B5B					14-A-275
B5C					14-A-276

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.26 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

Pollutant: Particulate Matter (PM) – State

Emission Limit(s): 0.36 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

Pollutant: Particulate Matter (PM) – State

Emission Limit(s): 0.01 gr/dscf

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276
567 IAC 23.4(13)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 188.0 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

Pollutant: Organic Hazardous Air Pollutants (Organic HAP)

Emission Limit(s): 1.34 kg (1.34 lb) organic HAP/kg (lb) coating solids⁽³⁾

Authority for Requirement: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

- (1) An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).
- (2) Total VOC emissions allowed from all surface coating operations at the facility, Plant Number 34-01-035 cannot exceed 188.0 tons per rolling 12-month period. Surface coating operations is defined as the use of materials such as paints, primers, solvents, thinners, etc. and does not include VOC emissions from any other emission units, including combustion sources.
- (3) Per 40 CFR §63.4490(a)(4), each new assembled on-road vehicle coating affected source is limited to organic hazardous air pollutant (HAP) emission of no more than 1.34 kg (1.34 lb) organic HAP emitted per kg (lb) coating solids used during each 12-month compliance period. This limit is for all surface coating operations at the facility.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

- A. A maximum of four spray guns shall be operated in each of Paint Booths #4 (EU B4) and #5 (EU B5), at any one time with a maximum spray capacity per gun of 7.5 gallons per hour.
- B. The Paint Booths #4 and #5 Cure Ovens shall only be fired by natural gas.
- C. Total VOC emissions from all surface coating operations (including the use of cleaning solvents and paint thinners) at plant number 34-01-035 shall not exceed 188.0 TPY.
- D. The owner or operator shall maintain the control equipment according to manufacturer's specifications and maintenance schedule.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Maintain records of the spray gun capacity of each of the spray guns being used in Paint Booths #4 (EU B4) and #5 (EU B5).
- B. The facility shall maintain the following daily records:
 - 1. The identification and amount (gallons or ounces) of each surface coating material and solvent used at this facility. For the purpose of calculating emissions for the surface coating operations at this plant, all VOC containing materials may be considered emitted on the day they are delivered to the plant or are removed from the facility's inventory and placed into the production process. This includes computer purchase records and invoices.
- C. The facility shall maintain the following monthly records:
 - 1. The identification, the VOC content, and the amount (gallons or ounces) of each surface coating material and solvent used in the surface coating operations at this facility.
 - 2. The monthly VOC emission rate (tons) from the surface coating operations at this facility; and
 - 3. The rolling 12-month total VOC emission rate from the surface coating operations at this facility.
- D. If the rolling 12-month total of the VOC emissions from all surface coating operations at this facility exceeds 140.0 tons per 12-month rolling period, the facility shall maintain the following daily records:
 - 1. The total emissions of VOC (tons) from all surface coating operations at this facility; and
 - 2. The rolling 365-day total amount of VOC emissions from all surface coating operations at this facility.

Daily recordkeeping calculations for VOC emissions shall continue until the rolling 12-month total amount of VOC emissions drops below 140.0 tons on the last day of a month. Monthly calculation of VOC emissions will then begin in the following month.

- E. The owner or operator may take credit for any waste VOC shipped off-site. The owner or operator shall record the amount of waste shipped off-site, and maintain a record from the recovery company that documents the VOC content of the waste. The credit may be subtracted from the VOC rolling totals as of the date the VOC content is received from the recovery company.
- F. Retain Material Safety Data Sheets (MSDS) for all surface coating materials and solvents used at Plant Number 34-01-035.
- G. The owner or operator shall maintain records of the fuel fired in the Paint Booth #4 and #5 Cure Ovens.

- H. The facility shall record the compliance option, emission limit and the applicable NESHAP Subpart (PPPP) the emission unit is demonstrating compliance with. The facility shall follow the requirements of the applicable subpart.
- I. The owner or operator shall maintain a record of all inspections/maintenance and any action resulting from the inspection/maintenance of the control equipment.

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276

NSPS and NESHAP Applicability

These paint booths are subject to NESHAP Subpart A – *General Provisions* and Subpart PPPP – National Emission Standard for Hazardous Air Pollutants (NESHAP) for *Surface Coating of Plastic Parts and Products* as a new source.

Authority for Requirement: DNR Construction Permits 14-A-271 to 14-A-276
40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

NESHAP Subpart PPPP Requirements

- A. In accordance with 40 CFR §63.4500(a) the owner or operator shall be in compliance at all times with the applicable organic HAP emission limits included in 40 CFR §63.4490(a)(4), and listed in this permit (See Footnote 3 in Emission Limits).
- B. As indicated in 40 CFR §63.4491, the owner or operator shall use one of the following methods to meet the emission limits of Subpart PPPP of Part 63:
 - i. Compliant material option. Demonstrate that the organic HAP content of each coating used in the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, and that each thinner and/or other additive, and cleaning material used contains no organic HAP,
 - ii. Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis; or,
 - iii. Emission rate with add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), and the emissions reductions achieved by emission capture systems and add-on controls, the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis. If you use this compliance option, you must also demonstrate that all emission capture systems and add-on control devices for the coating operation(s) meet the operating limits required in §63.4492, except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.4561(j), and that you meet the work practice standards required in §63.4493.

- C. The owner or operator shall comply with the operating limits as outlined in 40 CFR §63.4492. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any operating limits.
- D. The owner or operator shall comply with the work practice standards as outlined in 40 CFR §63.4493. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any work practice standards per §63.4493(a).
- E. The owner or operator shall comply with the notification, reporting, and recordkeeping requirements as outlined in 40 CFR §63.4510, §63.4520, and §63.4530, respectively.

Authority for Requirement: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 30

Stack Opening, (inches, dia.): 34

Exhaust Flow Rate (scfm): 7,500

Exhaust Temperature (°F): Ambient (Paint Booth Operation) or 150 (Cure Oven Operation)

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permits 14-A-267 to 14-A-270

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes ☒ No ☐

Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒

Compliance Assurance Monitoring (CAM) Plan Required? Yes ☐ No ☒

Paint Booth Agency Approved Operation & Maintenance Plan

Weekly

- Inspect the paint booth system for conditions that reduce the operating efficiency of the collection system. This will include a visual inspection of the condition of the filter material.
- Maintain a written record of the observation and any action resulting from the inspection.

Record Keeping and Reporting

Maintenance and inspection records will be kept for five years and available upon request.

Quality Control

- The filter equipment will be operated and maintained according to the manufacturer's recommendations.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: MR1

Associated Equipment

Associated Emission Unit ID Numbers: MR1

Emission Units vented through this Emission Point: MR1

Emission Unit Description: Paint Mix Room

Raw Material/Fuel: Paint

Rated Capacity: N/A

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 188.0 ton/yr⁽¹⁾

Authority for Requirement: DNR Construction Permit 14-A-277

Pollutant: Organic Hazardous Air Pollutants (Organic HAP)

Emission Limit(s): 1.34 kg (1.34 lb) organic HAP/kg (lb) coating solids⁽²⁾

Authority for Requirement: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

⁽¹⁾ Total VOC emissions allowed from all surface coating operations at the facility, Plant Number 34-01-035 cannot exceed 188.0 tons per rolling 12-month period. Surface coating operations is defined as the use of materials such as paints, primers, solvents, thinners, etc. and does not include VOC emissions from any other emission units, including combustion sources.

⁽²⁾ Per 40 CFR §63.4490(a)(4), each new assembled on-road vehicle coating affected source is limited to organic hazardous air pollutant (HAP) emission of no more than 1.34 kg (1.34 lb) organic HAP emitted per kg (lb) coating solids used during each 12-month compliance period. This limit is for all surface coating operations at the facility.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

A. Total VOC emissions from all surface coating operations (including the use of cleaning solvents and paint thinners) at plant number 34-01-035 shall not exceed 188.0 TPY.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

A. The facility shall maintain the following daily records:

1. The identification and amount (gallons or ounces) of each surface coating material and solvent used at this facility. For the purpose of calculating emissions for the surface coating operations at this plant, all VOC containing materials may be considered emitted on the day they are delivered to the plant or are removed from the facility's inventory and placed into the production process. This includes computer purchase records and invoices.

B. The facility shall maintain the following monthly records:

1. The identification, the VOC content, and the amount (gallons or ounces) of each surface coating material and solvent used in the surface coating operations at this facility.
2. The monthly VOC emission rate (tons) from the surface coating operations at this facility; and
3. The rolling 12-month total VOC emission rate from the surface coating operations at this facility.

C. If the rolling 12-month total of the VOC emissions from all surface coating operations at this facility exceeds 140.0 tons per 12-month rolling period, the facility shall maintain the following daily records:

1. The total emissions of VOC (tons) from all surface coating operations at this facility; and
2. The rolling 365-day total amount of VOC emissions from all surface coating operations at this facility.

Daily recordkeeping calculations for VOC emissions shall continue until the rolling 12-month total amount of VOC emissions drops below 140.0 tons on the last day of a month. Monthly calculation of VOC emissions will then begin in the following month.

D. The owner or operator may take credit for any waste VOC shipped off-site. The owner or operator shall record the amount of waste shipped off-site, and maintain a record from the recovery company that documents the VOC content of the waste. The credit may be subtracted from the VOC rolling totals as of the date the VOC content is received from the recovery company.

E. Retain Material Safety Data Sheets (MSDS) for all surface coating materials and solvents used at Plant Number 34-01-035.

F. The facility shall record the compliance option, emission limit and the applicable NESHAP Subpart (PPPP) the emission unit is demonstrating compliance with. The facility shall follow the requirements of the applicable subpart.

Authority for Requirement: DNR Construction Permit 14-A-277

NSPS and NESHAP Applicability

This emission unit is subject to NESHAP Subpart A – *General Provisions* and Subpart PPPP – National Emission Standard for Hazardous Air Pollutants (NESHAP) for *Surface Coating of Plastic Parts and Products* as a new source.

Authority for Requirement: DNR Construction Permit 14-A-277
40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

NESHAP Subpart PPPP Requirements

- A. In accordance with 40 CFR §63.4500(a) the owner or operator shall be in compliance at all times with the applicable organic HAP emission limits included in 40 CFR §63.4490(a)(4), and listed in this permit (See Footnote 3 in Emission Limits).
- B. As indicated in 40 CFR §63.4491, the owner or operator shall use one of the following methods to meet the emission limits of Subpart PPPP of Part 63:
 - i. Compliant material option. Demonstrate that the organic HAP content of each coating used in the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, and that each thinner and/or other additive, and cleaning material used contains no organic HAP,
 - ii. Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis; or,
 - iii. Emission rate with add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), and the emissions reductions achieved by emission capture systems and add-on controls, the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis. If you use this compliance option, you must also demonstrate that all emission capture systems and add-on control devices for the coating operation(s) meet the operating limits required in §63.4492, except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.4561(j), and that you meet the work practice standards required in §63.4493.
- C. The owner or operator shall comply with the operating limits as outlined in 40 CFR §63.4492. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any operating limits.
- D. The owner or operator shall comply with the work practice standards as outlined in 40 CFR §63.4493. For any coating operation(s) on which the facility uses the compliant

material option or the emission rate without add-on controls option, the facility is not required to meet any work practice standards per §63.4493(a).

- E. The owner or operator shall comply with the notification, reporting, and recordkeeping requirements as outlined in 40 CFR §63.4510, §63.4520, and §63.4530, respectively.

Authority for Requirement: 40 CFR 63 Subpart P
567 IAC 23.1(4)"cp"

Emission Point Characteristics

This emission point shall conform to the conditions listed below.

Stack Height (ft, from the ground): 11

Stack Opening (inches): 15 x 15

Exhaust Flowrate (scfm): 850

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 14-A-277

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes ☐ No ☒

Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒

Compliance Assurance Monitoring (CAM) Plan Required? Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Numbers: SAE1, SAE2, SAE3, and SAE4

Associated Equipment

EP	EU	Emission Unit Description	Raw Material/Fuel	Rated Capacity	Construction Permit
SAE1	SAE	Sanding Area Exhaust	Sand Paper and Scuff Pads	N/A	14-A-278
SAE2					14-A-279
SAE3					14-A-280
SAE4					14-A-281

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.12 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281

Pollutant: Particulate Matter (PM) – State

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281

Pollutant: Particulate Matter (PM) – State

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281
567 IAC 23.3(2)"a"

⁽¹⁾ An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

- A. The owner or operator is restricted to a sanding rate of no more than a maximum of five units sanded per 4-hour period, until an acceptable compliance test demonstration is conducted on a higher sanding rate. A variance will be needed for each subsequent compliance test on a higher sanding rate.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall maintain a record of the number of units sanded and the number of hours the facility performed sanding operations per day for each day sanding operations occur. Record the number of units sanded divided by the number of hours the facility sands for each day sanding operations occur. This rate will demonstrate that subsequent production does not exceed the production rate achieved during the last successful compliance testing.

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 15

Stack Opening, (inches, dia.): 38

Exhaust Flow Rate (scfm): 5,500

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permits 14-A-278 to 14-A-281

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required?

Yes ☐ No ☒

Facility Maintained Operation & Maintenance Plan Required?

Yes ☐ No ☒

Compliance Assurance Monitoring (CAM) Plan Required?

Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: FE

Associated Equipment

Associated Emission Unit ID Number: FE
Emissions Control Equipment ID Number: FE
Emissions Control Equipment Description: Dry Filters

Emission Unit vented through this Emission Point: FE
Emission Unit Description: Final Repair Area
Raw Material/Fuel: Paint
Rated Capacity: 11.25 gal/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit: 40%⁽¹⁾
Authority for Requirement: DNR Construction Permit 14-A-282
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})
Emission Limit: 0.15 lb/hr
Authority for Requirement: DNR Construction Permit 14-A-282

Pollutant: Particulate Matter (PM₁₀)
Emission Limit: 0.15 lb/hr
Authority for Requirement: DNR Construction Permit 14-A-282

Pollutant: Particulate Matter (PM) – State
Emission Limit: 0.30 lb/hr
Authority for Requirement: DNR Construction Permit 14-A-282

Pollutant: Particulate Matter (PM) – State
Emission Limit: 0.01 gr/dscf
Authority for Requirement: DNR Construction Permit 14-A-282
567 IAC 23.4(13)

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit: 188.0 tpy⁽²⁾
Authority for Requirement: DNR Construction Permit 14-A-282

Pollutant: Organic Hazardous Air Pollutants (Organic HAP)

Emission Limit(s): 1.34 kg (1.34 lb) organic HAP/kg (lb) coating solids⁽³⁾

Authority for Requirement: 40 CFR 63 Subpart PPPP

567 IAC 23.1(4)"cp"

- ⁽¹⁾ An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).
- ⁽²⁾ Total VOC emissions allowed from all surface coating operations at the facility, Plant Number 34-01-035 cannot exceed 188.0 tons per rolling 12-month period. Surface coating operations is defined as the use of materials such as paints, primers, solvents, thinners, etc. and does not include VOC emissions from any other emission units, including combustion sources.
- ⁽³⁾ Per 40 CFR §63.4490(a)(4), each new assembled on-road vehicle coating affected source is limited to organic hazardous air pollutant (HAP) emission of no more than 1.34 kg (1.34 lb) organic HAP emitted per kg (lb) coating solids used during each 12-month compliance period. This limit is for all surface coating operations at the facility.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

- A. The Final Repair Area, EU FE, shall only be used for rework activities, i.e. repair and touch-up work.
- B. A maximum of two spray guns shall be operated in the Final Repair Area, EU FE, at any one time with a maximum spray capacity per gun of 5.7 gallons per hour.
- C. Total VOC emissions from all surface coating operations (including the use of cleaning solvents and paint thinners) at plant number 34-01-035 shall not exceed 188.0 TPY.
- D. The owner or operator shall maintain the control equipment according to manufacturer's specifications and maintenance schedule.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Maintain records of the spray gun capacity of each of the spray guns being used in the Final Repair Area, EU FE.
- B. The facility shall maintain the following daily records:
 1. The identification and amount (gallons or ounces) of each surface coating material and solvent used at this facility. For the purpose of calculating emissions for the surface coating operations at this plant, all VOC containing materials may be considered emitted on the day they are delivered to the plant or are removed from the facility's inventory and placed into the production process. This includes computer purchase records and invoices.

- C. The facility shall maintain the following monthly records:
1. The identification, the VOC content, and the amount (gallons or ounces) of each surface coating material and solvent used in the surface coating operations at this facility.
 2. The monthly VOC emission rate (tons) from the surface coating operations at this facility; and
 3. The rolling 12-month total VOC emission rate from the surface coating operations at this facility.
- D. If the rolling 12-month total of the VOC emissions from all surface coating operations at this facility exceeds 140.0 tons per 12-month rolling period, the facility shall maintain the following daily records:
1. The total emissions of VOC (tons) from all surface coating operations at this facility; and
 2. The rolling 365-day total amount of VOC emissions from all surface coating operations at this facility.
- Daily recordkeeping calculations for VOC emissions shall continue until the rolling 12-month total amount of VOC emissions drops below 140.0 tons on the last day of a month. Monthly calculation of VOC emissions will then begin in the following month.
- E. The owner or operator may take credit for any waste VOC shipped off-site. The owner or operator shall record the amount of waste shipped off-site, and maintain a record from the recovery company that documents the VOC content of the waste. The credit may be subtracted from the VOC rolling totals as of the date the VOC content is received from the recovery company.
- F. Retain Material Safety Data Sheets (MSDS) for all surface coating materials and solvents used at Plant Number 34-01-035.
- G. The facility shall record the compliance option, emission limit and the applicable NESHAP Subpart (PPPP) the emission unit is demonstrating compliance with. The facility shall follow the requirements of the applicable subpart.
- H. The owner or operator shall maintain a record of all inspections/maintenance and any action resulting from the inspection/maintenance of the control equipment.

Authority for Requirement: DNR Construction Permit 14-A-282

NSPS and NESHAP Applicability

This emission unit is subject to NESHAP Subpart A – *General Provisions* and Subpart PPPP – National Emission Standard for Hazardous Air Pollutants (NESHAP) for *Surface Coating of Plastic Parts and Products* as a new source.

Authority for Requirement: DNR Construction Permit 14-A-282
40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

NESHAP Subpart PPPP Requirements

- A. In accordance with 40 CFR §63.4500(a) the owner or operator shall be in compliance at all times with the applicable organic HAP emission limits included in 40 CFR §63.4490(a)(4), and listed in this permit (See Footnote 3 in Emission Limits).
- B. As indicated in 40 CFR §63.4491, the owner or operator shall use one of the following methods to meet the emission limits of Subpart PPPP of Part 63:
 - i. Compliant material option. Demonstrate that the organic HAP content of each coating used in the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, and that each thinner and/or other additive, and cleaning material used contains no organic HAP,
 - ii. Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis; or,
 - iii. Emission rate with add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), and the emissions reductions achieved by emission capture systems and add-on controls, the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in §63.4490, calculated as a rolling 12-month emission rate and determined on a monthly basis. If you use this compliance option, you must also demonstrate that all emission capture systems and add-on control devices for the coating operation(s) meet the operating limits required in §63.4492, except for solvent recovery systems for which you conduct liquid-liquid material balances according to §63.4561(j), and that you meet the work practice standards required in §63.4493.
- C. The owner or operator shall comply with the operating limits as outlined in 40 CFR §63.4492. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any operating limits.
- D. The owner or operator shall comply with the work practice standards as outlined in 40 CFR §63.4493. For any coating operation(s) on which the facility uses the compliant material option or the emission rate without add-on controls option, the facility is not required to meet any work practice standards per §63.4493(a).
- E. The owner or operator shall comply with the notification, reporting, and recordkeeping requirements as outlined in 40 CFR §63.4510, §63.4520, and §63.4530, respectively.

Authority for Requirement: 40 CFR 63 Subpart PPPP
567 IAC 23.1(4)"cp"

Emission Point Characteristics

This emission point shall conform to the conditions listed below.

Stack Height (ft, from the ground): 15

Stack Opening, (inches, dia.): 38

Exhaust Flowrate (scfm): 5,500

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 14-A-282

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes ☒ No ☐

Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒

Compliance Assurance Monitoring (CAM) Plan Required? Yes ☐ No ☒

Paint Booth Agency Approved Operation & Maintenance Plan

Weekly

- Inspect the paint booth system for conditions that reduce the operating efficiency of the collection system. This will include a visual inspection of the condition of the filter material.
- Maintain a written record of the observation and any action resulting from the inspection.

Record Keeping and Reporting

Maintenance and inspection records will be kept for five years and available upon request.

Quality Control

- The filter equipment will be operated and maintained according to the manufacturer's recommendations.

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, Wallace State Office Building, 502 E 9th St., Des Moines, IA 50319-0034, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permitting & Standards Branch, 11201 Renner Blvd., Lenexa, KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:
 - a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.

- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall

be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control

of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5)"b." – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);

- c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
- d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567 - 22.144(455B));
- e. The changes comply with all applicable requirements.
- f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.

567 IAC 22.110(1)

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*

3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*

4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that does any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or

- iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
 - b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
 - c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.
2. Minor Title V Permit Modification.
- a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:
 - i. Do not violate any applicable requirement;
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification under rule 567 - 22.113(455B).
 - b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
 - ii. The permittee's suggested draft permit;
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
 - c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions

during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.111-567 IAC 22.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 22.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must

comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)

e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.

f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a"*, *567 IAC 22.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions

standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 22.114(3)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit; or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of 567 IAC 22.111(1). *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions.
567 IAC 22.3(3)"c"

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-9545

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.
567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-8200

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

1101 Commercial Court, Suite 10
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

V. Appendix A – Administrative Consent Order 2024-AQ-04

VI. Appendix B – Links to NSPS/NESHAP Regulations

- A. 40 CFR Part 63 Subpart A – *General Provisions*

<https://www.ecfr.gov/cgi-bin/text-idx?node=sp40.7.63.a>

- B. 40 CFR Part 63 Subpart PPPP – National Emission Standard for Hazardous Air Pollutants for *Surface Coating of Plastic Parts and Products*

<https://www.ecfr.gov/cgi-bin/text-idx?node=sp40.7.63.pppp>

IOWA DEPARTMENT OF NATURAL RESOURCES

ADMINISTRATIVE CONSENT ORDER

IN THE MATTER OF: CDI, LLC	ADMINISTRATIVE CONSENT ORDER NO. 2024-AQ- 04
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TO: Jason Chodorowski
General Manager and Responsible Official
715 E Corporate Drive
Charles City, Iowa 50616

I. SUMMARY

This administrative consent order is entered into between the Iowa Department of Natural Resources (DNR) and CDI, LLC (CDI) for the purpose of resolving air quality violations at the CDI plant in Charles City, Iowa. In the interest of avoiding litigation, the parties have agreed to the provisions below.

Any questions regarding this administrative consent order should be directed to:

Relating to technical requirements:

Julie Duke
Iowa Department of Natural Resources
Wallace State Office Building
502 East Ninth Street
Des Moines, Iowa 50319-0034
Phone: 515-669-8474

Relating to legal requirements:

Anne Preziosi, Attorney for the DNR
Iowa Department of Natural Resources
Wallace State Office Building
502 East Ninth Street
Des Moines, Iowa 50319-0034
Phone: 515-238-3429

Payment of penalty to:

Director of the Iowa DNR
Wallace State Office Building
502 East Ninth Street
Des Moines, Iowa 50319-0034

II. JURISDICTION

This administrative consent order is issued pursuant to the provisions of Iowa Code sections 455B.134(9) and 455B.138(1), which authorize the director to issue any order necessary to secure compliance with or prevent a violation of Iowa

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

Code chapter 455B, Division II (air quality), and the rules promulgated or permits issued pursuant to that part; and Iowa Code section 455B.109 and 567 Iowa Administrative Code (IAC) chapter 10, which authorize the director to assess administrative penalties.

III. STATEMENT OF FACTS

1. CDI has a facility located in Charles City, Iowa, that paints motor homes for Winnebago Industries vehicles and other vehicles (buses, race vehicles/trailers and boats). CDI is a Title V Major Source for Volatile Organic Compounds, Individual Hazardous Air Pollutants, and Total Hazardous Air Pollutants.

2. DNR issued the facility's current Title V Operating Permit No. 14-TV-012R1 on May 20, 2019, and it will expire on May 19, 2024.

3. CDI has several violations of and in connection with Title V Operating Permit No. 14-TV-012R1. First, CDI failed to timely submit a Title V Operating Permit renewal application by the March 1, 2019, due date, as required by Title V Permit No. 14-TV-012, General Condition G2; and 567 Iowa Administrative Code section (IAC) 22.105. Title V Permit No. 14-TV-012 expired on September 1, 2019. According to the provisions of 567 IAC section 22.105(1)"a"(4), "*Renewal application*", the owner or operator of a stationary source with a Title V permit shall submit an application to DNR for a permit renewal at least 6 months prior to, but not more than 18 months prior to, the date of permit expiration.

4. On April 4, 2018, a certified letter was sent to the facility reminding it of the upcoming Title V permit renewal application due date. A March 8, 2019, Notice of Violation letter (NOV) was issued by DNR for failure to timely submit the required Title V permit application. During a phone conversation with DNR on March 8, 2019, the facility acknowledged that the Title V permit application was not submitted as required and advised that the DNR Air Quality Bureau would receive the Title V permit application by March 15, 2019. The application was submitted on March 13, 2019.

5. Second, CDI failed to timely submit Annual Compliance Certifications by March 31 for calendar years 2020 (due March 31, 2021) and 2021 (due March 31, 2022), as required by 567 IAC 22.108(15)"e", and Title V Permit No. 14-TV-012R1, General Condition G4. The Annual Compliance Certifications were submitted on April 22, 2021, and May 19, 2022. 567 IAC 22.108(15)"e"(1) states that "[A]ll Title V permits shall contain ... [r]equirements for compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. Permits shall include each of the following: The frequency of submissions of compliance certifications, which shall

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

not be less than annually....” NOV letters dated May 4, 2021, and May 16, 2022, were sent to CDI for these violations.

6. Third, CDI failed to submit Title V Emission Inventory Fees by July 1 for calendar year 2021 (due July 1, 2022), as required by 567 IAC section 30.4 and Title V Permit 14-TV-012R1, General Condition G6.1. The fees were submitted on July 21, 2022. 567 IAC 30.4(2), “*Payment of Title V annual emissions fee*”, states:

“a. Fee required. Any person required to obtain a Title V permit shall pay an annual fee based on the first 4,000 tons of each regulated air pollutant, beginning on November 15, 1994. Beginning on July 1, 1996, Title V operating permit fees shall be paid on or before July 1 of each year...

b. Fee and documentation due dates. The fee shall be submitted annually by July 1 with forms specified by the department.”

An August 15, 2022, NOV was sent regarding this violation.

7. Fourth, CDI failed to timely submit Title V Emissions Inventory information to DNR by March 31 for calendar years 2020 (due March 31, 2021) and 2022 (due March 31, 2023), as required by 567 IAC 22.106(2) and Title V Operating Permit 14-TV-012R1, General Condition G6.3. NOV letters dated April 16, 2021, and April 20, 2023, were sent to CDI regarding these violations. The emission inventories were submitted, respectively, on April 13, 2021, and May 4, 2023. 567 IAC 22.106(2), “*Emissions inventory and documentation due dates*”, requires that “[t]he emissions inventory shall be submitted through the electronic format specified by the department. An owner or operator shall, by March 31, submit documentation of actual emissions for the previous calendar year.”

Past Enforcement History

8. CDI has a history of violations at its Charles City facility. DNR issued a NOV on January 31, 2005, to CDI for failure to obtain air quality construction permits timely, in violation of 567 Iowa Administrative Code section 22.1(1).

9. On May 30, 2005, the Iowa Attorney General’s Office entered into a Consent Decree with CDI for as-built violations that occurred at CDI’s Charles City and Forest City facilities. The Charles City facility was found in violation for commencing installation and operation of five emission points prior to obtaining the necessary air construction permits. A penalty of \$141,200.00 was paid pursuant to this Consent Decree.

10. An August 15, 2006, NOV was issued to CDI for its Charles City facility for late Title V fees for emission year 2005, in violation of 567 IAC 22.106.

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

11. DNR issued Title V Operating Permit No. 14-TV-012 to CDI for its Charles City facility on August 18, 2006. DNR issued an NOV for late TV fees to CDI for its Charles City facility on August 15, 2006.

12. A May 7, 2007, NOV was issued to CDI for its Charles City facility for late Title V Emissions Inventory for the year 2006.

13. Air quality construction permits for the facility were rescinded on March 3, 2011. At that time, the facility no longer had major source status. However, the facility again became a Title V major source on October 8, 2012, when the facility resumed operations. A May 14, 2013, NOV was issued to CDI for its Charles City facility for failure to timely obtain air quality construction permits prior to resuming operations, in violation of 567 IAC 22.1(1). The facility also entered into Administrative Consent Order 2013-AQ-26 on September 25, 2013, for failure to obtain air quality construction permits prior to resuming operations. Air quality construction permits for the as-built emission points were issued on April 24, 2014.

14. A July 25, 2017, NOV was issued for failure to timely submit 2016 Title V fees.

15. A May 16, 2022, NOV was issued for recordkeeping and stack test violations identified during a facility inspection.

III. CONCLUSIONS OF LAW

1. Iowa Code section 455B.133 provides that the Environmental Protection Commission (Commission) shall establish rules governing the quality of air and emission standards. The Commission has adopted 567 IAC chapters 20-35 relating to air quality.

2. According to the provisions of 567 IAC 22.101(1), any person who owns or operates a major source shall obtain a Title V operating permit and shall submit fees as required in 567 IAC Chapter 30. The CDI, LLC, facility in Charles City, Iowa, is a major source, as stated above. Therefore, DNR issued the facility's current Title V Operating Permit No. 14-TV-012R1 on May 20, 2019.

3. According to the provisions of 567 IAC section 22.105(1)"a"(4), *Renewal application*," the owner or operator of a stationary source with a Title V permit shall submit an application to DNR for a permit renewal at least 6 months prior to, but not more than 18 months prior to, the date of permit expiration. As stated above, CDI failed to timely submit a Title V Operating Permit renewal application.

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

4. 567 IAC 22.108(15)"e"(1) states that "[A]ll Title V permits shall contain ... [r]equirements for compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. Permits shall include each of the following: ... (2) The frequency of submissions of compliance certifications, which shall not be less than annually...." As stated above, CDI failed to timely submit Annual Compliance Certifications for calendar years 2020 and 2021.

5. 567 IAC 30.4(2), "*Payment of Title V annual emissions fee*", states: "a. Fee required. Any person required to obtain a Title V permit shall pay an annual fee based on the first 4,000 tons of each regulated air pollutant, beginning on November 15, 1994. Beginning on July 1, 1996, Title V operating permit fees shall be paid on or before July 1 of each year... b. Fee and documentation due dates. The fee shall be submitted annually by July 1 with forms specified by the department." As stated above, CDI failed to submit Title V Emission Inventory Fees by July 1 for calendar year 2021.

6. 567 IAC 22.106(2), "*Emissions inventory and documentation due dates*," requires that "[t]he emissions inventory shall be submitted through the electronic format specified by the department. An owner or operator shall, by March 31, submit documentation of actual emissions for the previous calendar year." As stated above, CDI failed to timely submit Title V Emissions Inventory information to DNR by March 31 for calendar years 2020 and 2022.

V. ORDER

THEREFORE, DNR orders and CDI agrees to the following:

1. Within 30 days of this order the Responsible Official and TV Operating Permit Contact for the CDI Charles City facility shall review the Title V Operating Permit General Conditions and develop a Standard Operating Procedure (SOP) to ensure future compliance with TV Operating Permit General Conditions G2, "*Permit Expiration*"; G4, "*Annual Compliance Certification*"; and G6, "*Annual Fee*". A copy of the SOP shall be provided to DNR within 45 days of the date this Administrative Consent Order is signed by the director; and

2. CDI shall submit all future Annual Compliance Certification reports, Title V emission Inventories, Title V Emission Fees, and Title V Renewal Applications for its Charles City facility by the required due dates unless another deadline is agreed to in writing with DNR prior to the applicable deadline passing; and

3. Within 30 days of the date this order is signed by the director, CDI shall pay a penalty of \$5,600.00.

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

VI. PENALTY

Pursuant to the provisions of Iowa Code section 455B.109 and 567 IAC chapter 10, which authorize the director to assess administrative penalties, a penalty of \$5,600.00 is assessed by this administrative consent order. The penalty must be paid within 30 days of the date this order is signed by the director. The administrative penalty is determined as follows:

Iowa Code section 455B.146 authorizes the assessment of civil penalties of up to \$10,000.00 per day of violation for the air quality violations involved in this matter. More serious criminal sanctions are also available pursuant to Iowa Code section 455B.146A.

Iowa Code section 455B.109 authorizes the Commission to establish by rule a schedule of civil penalties up to \$10,000.00 that may be assessed administratively. The Commission has adopted this schedule with procedures and criteria for assessment of penalties through 567 IAC chapter 10. Pursuant to this rule, DNR has determined that the most effective and efficient means of addressing the above-cited violations is the issuance of an administrative consent order with a penalty. The administrative penalty assessed by this order is determined as follows:

Economic Benefit – 567 IAC chapter 10 requires that DNR consider the costs saved or likely to be saved by noncompliance. 567 IAC 10.2(1) states that “where the violator received an economic benefit through the violation or by not taking timely compliance or corrective measures, DNR shall take enforcement action which includes penalties which at least offset the economic benefit.” 567 IAC 10.2(1) further states, “reasonable estimates of economic benefit should be made where clear data are not available.”

It is unlikely that CDI gained a significant economic benefit by failing to comply with violations outlined in this order.

Therefore, no amount is assessed for this factor.

Gravity of the Violation – One of the factors to be considered in determining the gravity of a violation is the amount of penalty authorized by the Iowa Code for that type of violation. As indicated above, substantial civil penalties are authorized by statute. Despite the high penalties authorized, DNR has decided to handle the violations administratively at this time, as the most equitable and efficient means of resolving the matter.

The Title V program was created as part of the Federal Clean Air Act Amendments in 1990 and ensures larger industries comply with air quality requirements that

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

protect the health, safety, and economic opportunities. Failure to comply with the General Conditions of the Title V program and the Iowa Administrative Code threatens the integrity of the regulatory program. Title V facilities have a duty to submit a timely Title V renewal application to allow for public participation and affected State and EPA review. In addition to not submitting a timely TV renewal application, CDI repeatedly failed to submit Annual Compliance Certifications, Title V Emissions Inventory, and Title V Fee payments.

It is important that Title V facilities submit their emission inventories no later than March 31. DNR must calculate the statewide Title V emissions, and provide this information to the public by April 30 of each year. Additionally, DNR relies on timely emissions inventories to set the Title V fees. These fees are required to administer the air programs required under the Clean Air Act. Each year, the Iowa Environmental Protection Commission must set the fees no later than the May commission meeting.

It is essential that Title V facilities submit fees no later than July 1. These fees are required to administer the air programs required under the Clean Air Act. DNR's annual budget is contingent upon all Title V facilities submitting the correct fees by July 1. When these fees are not submitted on time, the Air Quality Bureau's ability to operate its programs is compromised.

All facilities with a final Title V Operating Permit must submit an Annual Compliance Certification by March 31 of each year. These reports are the basic, minimum reporting requirements under Iowa's Title V Operating Permit program. The reports allow industry, citizens, and regulatory agencies to be informed when a facility fails to meet Title V permit conditions, and what action is being taken to correct these problems.

For the reasons stated above, \$2,300.00 is assessed for this factor.

Culpability – All Title V facilities are subject to the General Requirements of the Title V Permit Program. CDI has a responsibility to remain knowledgeable and comply with Title V Program requirements. CDI has repeatedly failed to submit Annual Compliance Certifications, Title V Emissions Inventory, and TV Fee payment which are yearly requirements with set compliance dates.

Additionally, DNR issues list serve notices advising facilities of upcoming Title V requirements for Annual Compliance Certifications, Title V Emissions Inventory, and TV Fee Payments. Title V Operating Permits expire five years after permit issuance. The Title V renewal deadline is published on the current Title V Permit cover page. CDI was also sent a certified letter on April 4, 2018, advising of the upcoming renewal application due date. CDI has consistently failed to meet the General Requirements of the Title V program.

IOWA DEPARTMENT OF NATURAL RESOURCES
ADMINISTRATIVE CONSENT ORDER
CDI, LLC

For the reasons stated above, \$2,300.00 is assessed for this factor.

Aggravating Factor - CDI was advised that fee payment by the July 1 due date was essential to the TV Program in the NOV issued July 25, 2017, and the facility failed to timely submit its fee payment timely again in 2022.

CDI was advised of the importance of submitting Emissions Inventory no later than March 31 in the NOV issued April 16, 2021, and the facility failed to timely submit its Emissions Inventory again in 2023.

CDI was advised of the requirement under Iowa's Operating Permit Program to submit Annual Compliance Certifications no later than March 31 in the NOV issued May 4, 2021, and the facility failed to timely submit its Annual Compliance Certification again in 2022.

For the reasons stated above, \$1,000.00 is assessed for this factor.

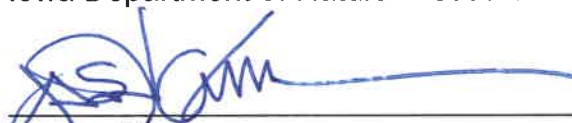
VII. WAIVER OF APPEAL RIGHTS

This administrative consent order is entered into knowingly and with the consent of CDI. For that reason, CDI waives its right to appeal this order or any part thereof.

VIII. NONCOMPLIANCE

Failure to comply with this administrative consent order, including failure to timely pay any penalty, may result in the imposition of further administrative penalties or referral to the attorney general to obtain injunctive relief and civil penalties pursuant to Iowa Code section 455B.146. Compliance with Section "V. Order" of this administrative consent order constitutes full satisfaction of all requirements pertaining to the specific violations described in Section "IV. Conclusions of Law" of this administrative consent order.

Kayla Lyon, Director
Iowa Department of Natural Resources



CDI, LLC

Julie Duke, DNR Air Quality Bureau

Dated this 24th day of
JANUARY, 2024.