

PUBLIC NOTICE

The Iowa Department of Natural Resources (DNR) is proposing to renew the Title V Operating Permit for POET Biorefining – Hanlontown, LLC. This facility is located at 3638 Fir Avenue, Hanlontown, IA. DNR is currently reviewing an application for renewal submitted by POET Biorefining – Hanlontown to operate their existing ethanol production facility.

POET Biorefining – Hanlontown is required to obtain a Title V Operating Permit pursuant to 567 Iowa Administrative Code (IAC) 24.101. This facility has the potential to emit the following air pollutants annually:

PM-2.5 (particulate matter 2.5 microns or less in diameter): 123.47 tons
PM-10 (particulate matter ten microns or less in diameter): 136.05 tons
Particulate Matter: 175.94 tons
Sulfur Dioxide: 3.74 tons
Nitrogen Oxides: 105.57 tons
Volatile Organic Compounds: 146.78 tons
Carbon Monoxide: 82.12 tons
Lead: 0.00 tons
Hazardous Air Pollutants: 22.32 tons

Based on the information provided in the Title V Operating Permit renewal application, the DNR has made an initial determination that the facility meets all the applicable criteria for the issuance of an operating permit specified in 567 IAC 24.107.

A copy of the Public Notice is available for public inspection at the:

Kinney Memorial Library
214 Main Street
Hanlontown, IA 50444
Phone: 641-896-2888

These documents are also available on the Air Quality Bureau's website at:

www.iowadnr.gov/titlev-draft

For additional information or for a copy of the draft permit or fact sheet contact:

Derek Wedemeier
Iowa Department of Natural Resources - Air Quality Bureau
6200 Park
Ste #200
Des Moines, Iowa 50321
Phone: (515) 725-9520
E-mail: Derek.Wedemeier@dnr.iowa.gov

A complete record of the permit review, including the renewal application and the draft permit, is available for public inspection Monday-Friday, 8:00 a.m. - 4:30 p.m., at the DNR address shown above.

The public comment period for the draft permit will run from March 5, 2026 through April 4, 2026. During the public comment period, anyone may submit written comments on the permit. Mail signed comments to Derek Wedemeier at the DNR address shown above. The beginning date of this public comment period also serves as the beginning of the U.S. Environmental Protection Agency's (EPA) 45-day review period, provided the EPA does not seek a separate review period.

Written requests for a public hearing concerning the permit may also be submitted during the comment period. Any hearing request must state the person's interest in the subject matter, and the nature of the issues proposed to be raised at the hearing. DNR will hold a public hearing upon finding, on the basis of requests, a significant degree of relevant public interest in a draft permit. Mail hearing requests to Derek Wedemeier at the DNR address shown above.

DNR will keep a record of the issues raised during the public participation process, and will prepare written responses to all comments received. The comments and responses will be compiled into a responsiveness summary document. After the close of the public comment period, DNR will make a final decision on the renewal application. The responsiveness summary and the final permit will be available to the public upon request.

Individuals with disabilities or limited English proficiency are encouraged to participate in all DNR activities, including submitting public comments. If a reasonable accommodation or language services are needed to participate, contact the Air Quality Bureau staff member listed or Relay Iowa TTY Service at 800-735-7942 in advance to advise them of your specific needs. DNR's language access and disability nondiscrimination plans are available at <https://www.iowadnr.gov/about/nondiscrimination-accessibility-language-access>.

**Iowa Department of Natural Resources
Draft Title V Operating Permit**

Name of Permitted Facility: POET Biorefining – Hanlontown, LLC

Facility Location: 3638 Fir Avenue, Hanlontown, IA 50444

Air Quality Operating Permit Number: 21-TV-001R1

Expiration Date: **DATE**

Permit Renewal Application Deadline: **DATE**

EIQ Number: 92-6964

Facility File Number: 98-07-004

Responsible Official

Name: Benjamin Arentson

Title: General Manager

Mailing Address: 3638 Fir Avenue, Hanlontown, IA 50444

Phone #: (641) 207-0006

Permit Contact Person for the Facility

Name: Benjamin Arentson

Title: General Manager

Mailing Address: 3638 Fir Avenue, Hanlontown, IA 50444

Phone #: (641) 207-0006

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 24, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Marnie Stein, Supervisor of Air Operating Permits Section

Date

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Abbreviations

acfm.....	actual cubic feet per minute
CFR.....	Code of Federal Regulation
CE	control equipment
CEM.....	continuous emission monitor
°F.....	degrees Fahrenheit
EIQ.....	emissions inventory questionnaire
EP	emission point
EU	emission unit
gr./dscf	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
DNR	Iowa Department of Natural Resources
NAICS.....	North American Industry Classification System
NSPS	new source performance standard
ppm _v	parts per million by volume
lb./hr	pounds per hour
lb./MMBtu	pounds per million British thermal units
SCC.....	Source Classification Codes
scfm.....	standard cubic feet per minute
SIC	Standard Industrial Classification
TPY	tons per year
USEPA.....	United States Environmental Protection Agency

Pollutants

PM.....	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
PM _{2.5}	particulate matter 2.5 microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO.....	carbon monoxide
HAP.....	hazardous air pollutant

I. Facility Description and Equipment List

Facility Name: POET Biorefining – Hanlontown, LLC

Permit Number: 21-TV-001R1

Facility Description: Ethanol Production Facility (SIC 2869)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
SV1	EU1	3 – Grain Receiving Pits (Truck and Rail)	03-A-382-S9
	EU2	Elevator – Headhouse and Internal Handling	
	EU3	6 – Grain Bins	
	EU34	DDGS Loadout	
SV2	EU4	Grain Scalper, Conveyor, Surge Bin	03-A-383-S3
SV3	EU5	Hammermill 1 and Flour Conveyor	22-A-342
SV18	EU22	Hammermill 2	22-A-343
SV19	EU23	Hammermill 3	22-A-344
SV24	EU27	Hammermill 4	22-A-345
SV28	EU33	Hammermill 5	22-A-346
SV4	EU6	6 - Batch Mash Fermenters	03-A-385-S11
		2 - Beer Wells	
		Yeast Propagation Tank	
	EU7	Distillation Process: Evaporators, 2 Strippers, 4 - Sieves and Rectifier	
	EU32	Whole Stillage Tank	
SV7	EU11	DDGS Fluid Bed Cooler	03-A-388-S7
SV8	EU12	DDGS Silo	03-A-389-S3
SV9	EU13	DDGS Silo Bypass	03-A-390-S3
SV10	EU19	Diesel Generator	04-A-843-S2
SV11	TK001	190 Proof Ethanol Storage Tank	03-A-392
SV12	TK002	Denaturant Storage Tank	03-A-393
SV13	TK003	200 Proof Ethanol Storage Tank #1	03-A-394-S1
SV14	TK004	200 Proof Ethanol Storage Tank #1	03-A-395-S1
SV16	TK006	Denaturant Storage Tank	03-A-396-S1
SV17	EU28	Pneumatic Flour Conveyor/Receiver	03-A-397-S3
SV20	EU21	Boiler #1	04-A-024-S1
SV25	Various	Fermentation/Distillation/Dryers	03-A-387-S16
SV26	EU29	Boiler #2	06-A-397
SV27	EU14-EU18	Centrifuges 1 – 5	15-A-563-S1
	EU31	Centrifuge 6	

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
SV31	EU37	Corn Oil Separation	19-A-038
Flare	EU30	Ethanol Rail Loadout	04-A-025-S6
	EU Truck Loadout	Ethanol Truck Loadout	
Cooling Tower	Cooling Tower	Cooling Tower	05-A-642-S2
F002	F002	Fugitive Dust Emissions from Truck Traffic	05-A-643-S4
F004	F004	Fugitive VOC Emissions from Equipment Leaks	05-A-644-S3
F005	F005	Wet Cake Production	NA
SV33	TK012	Gasoline Storage Tank	NA

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
F007	Railcar Venting Prior to Maintenance
TK007	Syrup Tank
TK008	Thin Stillage Tank
TK009	Distillate Tank
TK010	Corrosion Inhibitor Tank
TK011	Sulfuric Acid
TK013	Diesel Storage Tank
TK014	Diesel Storage Tank
TK015	Slurry Tank
TK016/TK017	Corn Oil System

II. Plant-Wide Conditions

Facility Name: POET Biorefining – Hanlontown, LLC

Permit Number: 21-TV-001R1

Permit conditions are established in accord with 567 Iowa Administrative Code rule 24.108. When 567 IAC as amended May 15, 2024, and cited in this permit becomes State Implementation Plan (SIP) approved, it will supersede 567 IAC as amended February 8, 2023. Prior to May 15, 2024, all Title V rule citations in this Title V permit were found and cited in 567 IAC Chapter 22. During the period from May 15, 2024, to the date that 567 IAC as amended May 15, 2024, is approved into the SIP, both 567 IAC as amended May 15, 2024 and 567 IAC as amended February 8, 2023 form the legal basis for the applicable requirements included in this permit. A crosswalk showing the citation changes is attached to this permit in Appendix C.

Permit Duration

The term of this permit is: 5 years

Commencing on: ****DATE****

Ending on: ****DATE****

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 24.110 - 24.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 24.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or

amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).
Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

40 CFR 60 Subpart A Requirements

Emission units at this facility are subject to *General Provisions*. The affected units are: EUs 1, 2, 3, 6, 7, 8, 9, 11, 14, 15, 16, 17, 18, 21, 30, 31, 32, 37, TK001-TK004, TK006, F004 and Truck Loadout. See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart A
567 IAC 23.1(2)

40 CFR 60 Subpart DD Requirements

Emission units at this facility are subject to *Standards of Performance for Grain Elevators*. The affected units are: EUs 1, 2, 3. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart DD
567 IAC 23.1(2)"ooo"

40 CFR 60 Subpart Dc Requirements

Emission units at this facility are subject to *Standards of Performance for Small Industrial Commercial Institutional Steam Generating Units*. The affected units are: EUs 21 and 29. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart Dc
567 IAC 23.1(2)"lll"

40 CFR 60 Subpart Kb Requirements

Emission units at this facility are subject to *Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction or Modification, Commenced After July 23, 1984*. The affected units are: EUs TK001 – TK004 and TK006. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart Kb
567 IAC 23.1(2)"ddd"

40 CFR 60 Subpart VVa Requirements

Emission units at this facility are subject to *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction or Modification Commenced after November 7, 2006*. The affected units are: EUs 6, 7, 8, 9, 11, 14, 15, 16, 17, 18, 30, 31, 32, 37 and Truck Loadout. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart VVa
567 IAC 23.1(2)"nn"

40 CFR 63 Subpart A Requirements

Emission units at this facility are subject to National Emission Standards for Hazardous Air Pollutants for Source Categories – *General Provisions*. The affected units are: EUs 19 and TK012. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart A
567 IAC 23.1(4)"a"

40 CFR 63 Subpart ZZZZ Requirements

Emission unit at this facility is subject to National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines. The affected unit is: EU19. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

40 CFR 63 Subpart CCCCCC Requirements

Emission units at this facility are subject to National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. The affected unit is EU TK012. See Appendix A for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart CCCCCC
567 IAC 23.1(4)"ec"

III. Emission Point-Specific Conditions

Facility Name: POET Biorefining – Hanlontown, LLC
 Permit Number: 21-TV-001R1

Emission Point ID Number: SV1

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU1	3 – Grain Receiving Pits (Truck and Rail)	Baghouse (CS1)	Grain	840 tons/hour	03-A-382-S9
EU2	Elevator – Headhouse and Internal Handling			2,862,000 bushels/hour	
EU3	6 – Grain Bins				
EU34	DDGS Loadout		DDGS	160 tons/hr	

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 0%

Authority for Requirement: DNR Construction Permit 03-A-382-S9
 40 CFR 60 Subpart DD
 567 IAC 23.1(2)"ooo"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.36 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-382-S9

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.36 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-382-S9

Pollutant: Particulate Matter (PM) - State

Emission Limit(s): 0.36 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-382-S9
 567 IAC 23.4(7)

Pollutant: Particulate Matter (PM) - Federal

Emission Limit(s): 0.01 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-382-S9
40 CFR 60 Subpart DD
567 IAC 23.1(2)"ooo"

NSPS Applicability

This emission point vents units (EU1, EU2, and EU3) subject to New Source Performance Standards (NSPS) Subpart A – *General Provisions* and Subpart DD – *Standards of Performance for Grain Elevators* as specified in 40 CFR Part 60 §60.300.

Authority for Requirement: DNR Construction Permit 03-A-382-S9
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart DD
567 IAC 23.1(2)"ooo"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The maximum amount of grain received at the facility (Plant No. 98-07-004) shall not exceed 37.45 million bushels of grain per rolling 12-month period. The facility is limited to processing the following grains: corn, sorghum and wheat.
 - i. The owner or operator shall record on a monthly basis, the amount and type of grain received in bushels.
 - ii. The owner or operator shall monthly calculate and record the rolling 12-month total amount of grain received, in bushels.
- B. The facility is limited to receiving grain between the hours of 5 am to 9 pm.
 - i. The owner or operator shall daily record the hours grain is received for each calendar day grain is received.
- C. The owner or operator is required to lock-out aeration fan during the loading of Grain Bins (EU3) and shall continue to operate the system under negative pressure (venting emissions through the baghouse, CS1) for a minimum of 30 minutes after loading of Grain Bins (EU3) has been completed.
- D. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;
 - iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 03-A-382-S9

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 117

Stack Outlet Dimensions, (inches): 36

Exhaust Flow Rate (scfm): 16,800

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 03-A-382-S9

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Visible emissions shall be observed on a weekly basis to ensure there are none when the emission unit on this emission point is at or near full capacity. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required. If an opacity (>0 %) is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from observation of the violation.

If weather conditions prevent the observer from conducting an observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Maintain a written record of the observation and any action resulting from the observation for a minimum of five years.

Authority for Requirement: 567 IAC 24.108(14)

Agency Approved Operation & Maintenance Plan Required?

Yes No

Facility Maintained Operation & Maintenance Plan Required?

Yes No

Compliance Assurance Monitoring (CAM) Plan Required?

Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV2

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU4	Grain Scalper	Baghouse (CS2)	Grain	140 tons/hour	03-A-383-S3
	Conveyor				
	Surge Bin				

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-383-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.06 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-383-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.06 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-383-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.06 lb/hr, 0.1gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-383-S3
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the

- emission unit and/or control equipment;
- ii. Any issues identified during the inspection and the date each issue was resolved;
- iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
- iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 03-A-383-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 80

Stack Outlet Dimensions, (inches): 12

Exhaust Flow Rate (scfm): 2,500

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 03-A-383-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV3, SV18, SV19

Associated Equipment

Emission Point	Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
SV3	EU5	Hammermill 1 and Flour Conveyor	Baghouse (CS3)	Grain	24 tons/hr (each)	22-A-342
SV18	EU22	Hammermill 2	Baghouse (CS19)			22-A-343
SV19	EU23	Hammermill 3	Baghouse (CS20)			22-A-344

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344
567 IAC 23.3(2)"d"

⁽¹⁾An exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.15 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall not exceed a combined grind rate of 120 tons/hr for Hammermills (EU5, EU22, EU23, EU27, and EU33). Each day the owner or operator shall perform the following:
 - i. Record the total corn ground in lbs by the bulk weigher.
 - ii. Record the number of hours the bulk weigher operated.
 - iii. Calculate and record the combined grind rate for Hammermills (EU5, EU22, EU23, EU27, and EU33) by using the following formula:
$$\text{Total daily corn ground (weighed in lbs. by bulk weigher) / (number of hours the bulk weigher operated x 2000 lbs) = ton/hr}$$
- B. POET Biorefining – Hanlontown (Facility ID: 98-07-004) is required to perform stack testing on the RTO (SV25) if the grain processed by the hammermills exceeds, by weight, 30% sorghum or 10% wheat, based on a 3-hour average. The facility shall complete a stack test on the RTO (SV25) within 90 days after exceeding the grain content percentage, by weight.
 - i. The owner or operator shall keep records of the amount of each type of grain processed in the hammermills on a daily basis, and calculate the 3-hr average weight percentage of sorghum and wheat. If the hammermills process more than 30% sorghum (by weight) or more than 10% wheat (by weight), the facility shall notify the DNR within five (5) working days.
- C. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;
 - iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft., from the ground): 11

Stack Opening, (inches, dia.): 16

Exhaust Flow Rate (scfm): 9,000

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 22-A-342, 22-A-343, 22-A-344

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV24, SV28

Associated Equipment

Emission Point	Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
SV24	EU27	Hammermill 4	Baghouse (CS21)	Grain	24 tons/hr (each)	22-A-345
SV28	EU33	Hammermill 5	Baghouse (CS23)			22-A-346

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346

⁽¹⁾An exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.21 lb/hr

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.21 lb/hr

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.21 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall not exceed a combined grind rate of 120 tons/hr for Hammermills (EU5, EU22, EU23, EU27, and EU33). Each day the owner or operator shall perform the following:
 - i. Record the total corn ground in lbs by the bulk weigher.
 - ii. Record the number of hours the bulk weigher operated.
 - iii. Calculate and record the combined grind rate for Hammermills (EU5, EU22,

EU23, EU27, and EU33) by using the following formula:

Total daily corn ground (weighed in lbs. by bulk weigher) / (number of hours the bulk weigher operated x 2000 lbs) = ton/hr

- B. POET Biorefining – Hanlontown (Facility ID: 98-07-004) is required to perform stack testing on the RTO (SV25) if the grain processed by the hammermills exceeds, by weight, 30% sorghum or 10% wheat, based on a 3-hour average. The facility shall complete a stack test on the RTO (SV25) within 90 days after exceeding the grain content percentage, by weight.
- i. The owner or operator shall keep records of the amount of each type of grain processed in the hammermills on a daily basis, and calculate the 3-hr average weight percentage of sorghum and wheat. If the hammermills process more than 30% sorghum (by weight) or more than 10% wheat (by weight), the facility shall notify the DNR within five (5) working days.
- C. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
- i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;
 - iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft., from the ground): 11

Stack Opening, (inches, dia.): 16

Exhaust Flow Rate (scfm): 12,000

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 22-A-345, 22-A-346

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV4 (RTO Bypass Stack)

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU6	6 – Batch Mash Fermenters	Scrubber (CS4)	Grain Mash	570,000 gallons (each)	03-A-385-S11
	2 – Beer Wells			685,000 gallons (each)	
	Yeast Propagation Tank			20,000 gallons	
EU7	Distillation Process: Evaporators, 2 Strippers, 4 – Sieves and Rectifier		Beer	1,100 gallons/minute (beer feed rate)	
EU32	Whole Stillage Tank		Beer	44,000 gallons/hour (whole stillage)	

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-385-S11
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.20 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-385-S11

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.20 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-385-S11

Pollutant: Particulate Matter (PM) - State

Emission Limit(s): 0.20 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-385-S11
567 IAC 23.4(7)

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 32.2 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-385-S11

Pollutant: Hazardous Air Pollutants, Single (SHAP)
Emission Limit(s): 8.0 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-385-S11

Pollutant: Hazardous Air Pollutants, Total (THAP)
Emission Limit(s): 8.06 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-385-S11

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The scrubber (CE CS4) shall maintain an average pressure drop across the wet scrubber that is between 0.1 and 12 inches water column based on a 30 minute averaging period. The owner or operator shall establish an alarm setting for the purpose of initiating corrective action based on a pressure drop across the wet scrubber of less than 0.1 inch water column or a pressure drop across the wet scrubber of greater than 12 inches water column. This requirement shall not apply on the days that the scrubber is not in operation.
 - i. The owner or operator shall record the scrubber pressure drop in inches of water column on a continuous basis.
 - ii. The owner or operator shall calculate and record the average pressure drop across the scrubber based on a 30-minute period. The average pressure drop shall be expressed and recorded as the average of all pressure drop data measured during each 30-minute period.
 - iii. If the pressure drop deviates outside the range specified in Condition A, the owner or operator shall investigate the scrubber (CE CS4) and make corrections to the scrubber (CE CS4). The owner or operator shall maintain a record of all corrective actions taken.
- B. The scrubber (CE CS4) shall have a minimum scrubber liquid (water) flow rate equal to or greater than flow rate recorded during the most recent stack test that demonstrated compliance with the emission limits as specified above.
 - i. The owner or operator shall record the scrubber liquid (water) flow rate in gallons per minute as a 15-minute average, rolled every 5 minutes. The average liquid flow rate shall be expressed and recorded as the average of all liquid flow rate data measured during each 15-minute period.
 - ii. If the flow rate deviates below the minimum flow rate required then record the time, date and actions taken to correct the situation and when the flow rate is back above the minimum flow rate required.
- C. Any additive added to the scrubber liquid to enhance the efficiency of the scrubber shall be added at a rate greater than or equal to the rate recorded during the most recent performance test that demonstrated compliance with all applicable emission limits as specified above. The owner or operator shall continue to use the additive type that demonstrated compliance with all applicable emissions limits as specified above.
 - i. The owner or operator shall record the type of additive used to demonstrate compliance with the applicable emission limits as specified above.
 - ii. The owner or operator shall record the rate (in gallons/minute) of additive added

- (additive feed rate) to the scrubber liquid on a continuous basis.
- iii. If the additive feed rate deviates below the rate required (i.e., additive feed rate during most recent performance test that demonstrated compliance), then record the time, date and actions taken to correct the situation and also when the additive feed rate is greater than or equal to the required additive feed rate.
- D. The owner or operator shall maintain onsite a copy of the most recent performance test that demonstrated compliance with the emission limits specified above along with the recorded scrubber (CE CS4) pressure drop, liquor flow rate, and liquid additive feed rate.
 - E. The owner or operator may bypass the emissions normally vented through emission point EP SV25 through emission point EP SV4 for a maximum of 500 hours per twelve-month rolling period.
 - i. The owner or operator shall record monthly the number of hours that emissions bypass emission point EP SV25 and are released through emission point EP SV4.
 - ii. The owner or operator shall monthly calculate and record the rolling 12-month total number of hours that emissions bypass emission point EP SV25 and are released through emission point EP SV4.
 - F. The owner or operator shall operate and maintain the Scrubber (CE CS-4) according to the manufacturer specifications and maintenance schedule. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The facility shall maintain a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 - i. The date and time any inspection and/or maintenance was performed on the control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved; and,
 - G. Any issues identified during the maintenance activities and the date each issue was resolved.

Authority for Requirement: DNR Construction Permit 03-A-385-S11

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 68

Stack Outlet Dimensions, (inches): 24

Exhaust Flow Rate (scfm): 12,200

Exhaust Temperature (°F): 75

Discharge Style: Vertical unobstructed

Authority for Requirement: DNR Construction Permit 03-A-385-S11

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV7

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU11	DDGS Fluid Bed Cooler	Baghouse (CS9)	DDGS	33.5 tons/hour	03-A-388-S7

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-388-S7
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.78 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-388-S7

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.78 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-388-S7
567 IAC 23.4(7)

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 6.0 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-388-S7

Pollutant: Hazardous Air Pollutants, Single (SHAP)

Emission Limit(s): 0.60 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-388-S7

Pollutant: Hazardous Air Pollutants, Total (THAP)

Emission Limit(s): 1.50 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-388-S7

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;
 - iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 03-A-388-S7

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 70

Stack Outlet Dimensions, (inches): 36

Exhaust Flow Rate (scfm): 14,900

Exhaust Temperature (°F): 100

Discharge Style: Vertical unobstructed

Authority for Requirement: DNR Construction Permit 03-A-388-S7

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Required for Baghouse CE CS9. CAM Plan is located in Appendix B.

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV8

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU12	DDGS Silo	Baghouse (CS10)	DDGS	33.5 tons/hour	03-A-389-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-389-S3
567 IAC 23.3(2)"d"

⁽¹⁾An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.10 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-389-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.10 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-389-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.10 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-389-S3
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;

- iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.
- Authority for Requirement: DNR Construction Permit 03-A-389-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 120
Stack Outlet Dimensions, (inches): 13 X 17
Exhaust Flow Rate (scfm): 4,000
Exhaust Temperature (°F): Ambient
Discharge Style: Horizontal
Authority for Requirement: DNR Construction Permit 03-A-389-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV9

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU13	DDGS Silo Bypass	Baghouse (CS11)	DDGS	33.5 tons/hour	03-A-390-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-390-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.10 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-390-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.10 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-390-S3
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department

- A. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;
 - ii. Any issues identified during the inspection and the date each issue was resolved;
 - iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 03-A-390-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 83
- Stack Outlet Dimensions, (inches): 12
- Exhaust Flow Rate (scfm): 4,000
- Exhaust Temperature (°F): Ambient
- Discharge Style: Horizontal*
- Authority for Requirement: DNR Construction Permit 03-A-390-S3
- *Identified as vertical during 9/29/2025 inspection.

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV10

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU19	Diesel Generator	Diesel Oxidation Catalyst (CS24)	Diesel	1000 kW	04-A-843-S2

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 04-A-843-S2

⁽¹⁾An exceedance of the indicator opacity of "10%" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.94 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-843-S2

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.94 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-843-S2

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 5.36 lb/hr; 2.5 lb/MMBtu

Authority for Requirement: DNR Construction Permit 04-A-843-S2
567 IAC 23.3(3)

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 37.84 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-843-S2

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 0.92 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-843-S2

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 7.37 lb/hr, 70% reduction or 23 ppmvd @ 15% O₂

Authority for Requirement: DNR Construction Permit 04-A-843-S2
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

NESHAP Applicability

This emission point is subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart A – *General Provisions* and Subpart ZZZZ – *Stationary Reciprocating Internal Combustion Engines* as specified in 40 CFR Part 63 §63.6580 - §63.6675.

Authority for Requirement: DNR Construction Permit 04-A-843-S2
40 CFR 63 Subpart A
5567 IAC 23.1 (4)
CFR 63 Subpart ZZZZ
567 IAC 23.1(3)"cz"

Operating Requirements and Associated Recordkeeping

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. This engine is limited to operating a maximum of 1,000 hours in any rolling 12-month period.
- B. The owner or operator shall maintain the following monthly records:
 - i. the total number of hours that the engine operated; and
 - ii. the rolling 12-month total amount of the number of hours that the engine operated.
- C. For non-emergency situations, this engine is limited to operating between the hours of 7 AM to 10 PM during any calendar day.
 - i. For each calendar day the engine is operated, the owner or operator shall record the hours the engine is operated.
- D. In accordance with 40 CFR §63.6604(a), this engine is limited to burning diesel fuel oil that must meet the following specifications from 40 CFR 1090.305(b) for nonroad diesel fuel:
 - i. a maximum sulfur content of 15 ppm (0.0015%) by weight; and
 - ii. a minimum cetane index of 40 or a maximum aromatic content of 35 percent by volume.
- E. The owner or operator of the engine shall comply with the requirements of Condition D by one of the following methods:
 - i. have the fuel supplier certify that the fuel delivered meets the definition of non-road diesel fuel as defined in 40 CFR §1090.305(b);
 - ii. obtain a fuel analysis from the supplier showing the sulfur content and cetane index or aromatic content of the fuel delivered; or
 - iii. perform an analysis of the fuel to determine the sulfur content and cetane index or aromatic content of the fuel received.
- F. If the engine is not equipped with a closed crankcase ventilation system, the owner or operator must install a crankcase filter that meets the requirements of 40 CFR §63.6625(g).
- G. The owner or operator must operate and maintain a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR §63.6625(b). The owner or operator shall maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and

less than or equal to 1,350 °F, based on a 4-hour rolling average.

- H. The owner or operator shall maintain the following records:
 - i. A record of the inlet temperature to the catalyst. The data shall be reduced to 4-hour rolling averages.
 - ii. A record of the pressure drop across the catalyst. The pressure drop shall be recorded at least once per month.
- I. The owner or operator must operate and maintain a pressure drop monitoring device across the catalytic oxidizer. The owner or operator shall maintain the catalyst so that pressure drop across it does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial compliance test.
- J. The owner or operator shall minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitation for CO apply.
- K. The owner or operator shall submit semiannual compliance reports that shall cover the periods from January 1 to June 30 and from July 1 to December 31 of each year.⁽¹⁾ The reports shall be submitted by July 31 or January 31, whichever is the first date after the end of the reporting period. The report shall contain the following information:
 - i. Company name and address;
 - ii. Statement by the responsible official, with that official's name, title and signature, certifying the accuracy and the content of the report;
 - iii. Date of the report and the beginning and ending dates of the reporting periods;
 - iv. A brief description of any:
 - a. Malfunctions that may have caused any applicable emission limit to be exceeded. This shall include the date and duration of the malfunction and a description of what actions were taken during the malfunction to minimize emissions and to correct the malfunction;
 - b. Deviations from any emission or operating limitations. This shall include the date and duration of the deviation and a description of what actions were taken to correct the deviation.
 - c. Periods of time during which the continuous monitoring system was not operating.
 - v. If there were no malfunctions or deviations from the emission or operating limitations during the reporting period, a statement to that effect.

Authority for Requirement: DNR Construction Permit 04-A-843-S2
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(3)"cz"

⁽¹⁾If the engine is operated as a limited use engine, the report can be submitted annually by no later than January 31 of each year.

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 18
- Stack Outlet Dimensions, (inches): 8
- Exhaust Flow Rate (scfm): 7,600
- Exhaust Temperature (°F): 800
- Discharge Style: Vertical unobstructed
- Authority for Requirement: DNR Construction Permit 04-A-843-S2

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

- Pollutant – Carbon Monoxide (CO)
- Stack Test to be Completed by (date) – Every 8760 hours of operation or every 3 years, whichever comes first. If the engine is operated as a limited use engine, the testing frequency goes to once every 5 years.*
- Test Method – 40 CFR 60, Appendix A, Method 10
- Authority for Requirement – DNR Construction Permit 04-A-843-S2
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

*The most recent test was conducted on 06/30/2021. A limited use engine operates less than 100 hours per year for each year. The CO emissions standard to test against is either 23 ppmvd @ 15% O₂ in the exhaust gases or 70% reduction.

The owner of this equipment or the owner’s authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV11, SV12, SV13, SV14, SV16

Associated Equipment

Emission Point	Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
SV11	TK001	190 Proof Ethanol Storage Tank	Internal Floating Roof	Ethanol	180,000 gallons	03-A-392
SV12	TK002	Denaturant Storage Tank	Internal Floating Roof	Denaturant	180,000 gallons	03-A-393
SV13	TK003	200 Proof Ethanol Tank #1	Internal Floating Roof	Denatured Ethanol	2,000,000 gallons	03-A-394-S1
SV14	TK004	200 Proof Ethanol Tank #2	Internal Floating Roof	Denatured Ethanol	2,000,000 gallons	03-A-395-S1
SV16	TK006	Denaturant Storage Tank	Internal Floating Roof	Denaturant	180,000 gallons	03-A-396-S1

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

No emission limits at this time.

NSPS Applicability

These emission points are subject to New Source Performance Standards (NSPS) Subpart A – *General Provisions* and Kb - *Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.*

Authority for Requirement: DNR Construction Permit 03-A-392, 03-A-393, 03-A-394-S1, 03-A-395-S1, 03-A-396-S1
 40 CFR 60 Subpart A
 567 IAC 23.1(2)
 40 CFR 60 Subpart Kb
 567 IAC 23.1(2)"ddd"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

Operating Limits:

- A. The owner or operator shall follow the applicable standards of Subpart Kb, 40 CFR 60.112b(a)(1), and inspect as required in 40 CFR 60.113b(a).

Operating Condition Monitoring:

- A. The owner or operator keep readily accessible records showing the dimension of the

storage vessel and an analysis showing the capacity of the storage vessel for the lifetime of the source.

- B. The owner or operator shall keep records as required in 40 CFR 60.115b(a) and 40 CFR 60.116b.

Authority for Requirement: DNR Construction Permit 03-A-392, 03-A-393, 03-A-394-S1, 03-A-395-S1, 03-A-396-S1
 40 CFR 60 Subpart Kb
 567 IAC 23.1(2)"ddd"

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

EP	Stack Height, (ft. from the ground)	Stack Opening, (inches, dia.)	Exhaust Flow Rate (acfm)	Exhaust Temperature (°F)	Discharge Style	Authority for Requirement
SV11	35	10	NA - Vent	Ambient	Downward	03-A-392
SV12	35	10	NA - Vent	Ambient	Downward	03-A-393
SV13	49	10	NA - Vent	Ambient	Downward	03-A-394-S1
SV14	49	10	NA - Vent	Ambient	Downward	03-A-395-S1
SV16	35	10	NA - Vent	Ambient	Downward	03-A-396-S1

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV17

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU28	Pneumatic Flour Conveyor/Receiver	Baghouse (CS17)	Grain	140 tons flour/hour	03-A-397-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-397-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-397-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-397-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.15 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-397-S3
567 IAC 23.4(7)

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The owner or operator shall conduct an inspection of the emission units and the associated control equipment at a minimum of once per year and correct/repair any issues discovered during the inspection. The owner or operator shall maintain a log of all inspections and maintenance activities performed on the emission units and the associated control equipment. This log shall include, but is not necessarily limited to:
 - i. The date and time any inspection and/or maintenance was performed on the emission unit and/or control equipment;

- ii. Any issues identified during the inspection and the date each issue was resolved;
- iii. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
- iv. Identification of the staff person performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 03-A-397-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 65

Stack Outlet Dimensions, (inches): 12

Exhaust Flow Rate (scfm): 6,005

Exhaust Temperature (°F): Ambient

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 03-A-397-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV20

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU21	Boiler #1	Low NO _x Burners	Natural Gas	100.0 MMBtu/hr	04-A-024-S1

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 04-A-024-S1
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.75 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-024-S1

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.75 lb/hr, 0.6 lb/MMBtu

Authority for Requirement: DNR Construction Permit 04-A-024-S1
567 IAC 23.3(2)"b"(3)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppm_v

Authority for Requirement: 567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 4.0 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-024-S1

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 0.54 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-024-S1

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 1.6 lb/hr

Authority for Requirement: DNR Construction Permit 04-A-024-S1

NSPS Applicability

This emission unit is subject to New Source Performance Standards (NSPS) Subpart A – *General Provisions* and Dc - *Standards of Performance for Small Industrial, Commercial, Institutional Steam Generating Units*.

Authority for Requirement: DNR Construction Permit 04-A-024-S1
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart Dc
567 IAC 23.1(2)"III"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

A. The owner or operator shall keep records of the amount of fuel combusted each day.

Authority for Requirement: DNR Construction Permit 04-A-024-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75
Stack Opening, (inches, dia.): 48
Exhaust Flow Rate (dscfm): 15,650
Exhaust Temperature (°F): 310
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permit 04-A-024-S1

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV25

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity
Fermentation Process				
EU6	6 – Batch Mash Fermenters	Wet Scrubber (CS4); Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)	Grain Mash	570,000 gallons, each
	2 – Beer Wells			685,000 gallons
	Yeast Propagation Tank			20,000 gallons
Distillation Process and Whole Stillage Storage				
EU7	Evaporators	Wet Scrubber (CS4); Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)	Beer	1,100 gallons/minute (total feed rate)
	2 – Strippers			
	4 – Sieves			
	Rectifier			
EU32	Whole Stillage Tank		Whole Stillage	44,000 gallons/hour
Centrifuges				
EU14	Centrifuge #1	Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)	Whole Stillage	50 tons whole stillage/hour, each
EU15	Centrifuge #2			
EU16	Centrifuge #3			
EU17	Centrifuge #4			
EU18	Centrifuge #5			
EU31	Centrifuge #6			70 tons/hour
DDGS Dryers and Cooler				
EU8	DDGS Dryer #1	Multi-clone #1 (CE-CS6) & Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)	DDGS	55 MMBtu/hour; 33.5 tons/hour
EU9	DDGS Dryer #2	Multi-clone #2 (CE-CS7) & Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)		55 MMBtu/hour; 33.5 tons/hour
EU11	DDGS Fluid Bed Cooler	Multi-clones #1 & #2 (CS6, CS7); Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22) via DDGS Dryers #1 & #2		33.5 tons/hour
Corn Oil Separation				
EU37	Corn Oil Separation	Regenerative Thermal Oxidizer 30 MMBtu/hour(CS22)	Syrup	200 gallons/minute

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

During Normal Operation of SV25

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "10%" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 22.0 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 22.0 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Particulate Matter (PM)

Emission Limit(s): 22.0 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.4(7)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 11.24 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 15.0 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 11.0 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Hazardous Air Pollutants, Single (SHAP)

Emission Limit(s): 0.60 lb/hr

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Hazardous Air Pollutants, Total (THAP)
Emission Limit(s): 1.24 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

During By-Pass Operation of Wet Scrubber, CS4

Pollutant: Opacity
Emission Limit(s): 40 % ⁽²⁾
Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.3(2)"d"

⁽²⁾ An exceedance of the indicator opacity of "10%" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)
Emission Limit(s): 22.0 lb/hr, 0.1 gr/dscf
Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.4(7)

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppmv
Authority for Requirement: DNR Construction Permit 03-A-387-S16
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)
Emission Limit(s): 11.24 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 36.0 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Carbon Monoxide (CO)
Emission Limit(s): 23.0 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Hazardous Air Pollutants, Single (SHAP)
Emission Limit(s): 0.89 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

Pollutant: Hazardous Air Pollutants, Total (THAP)
Emission Limit(s): 3.56 lb/hr
Authority for Requirement: DNR Construction Permit 03-A-387-S16

NSPS Applicability

The "equipment," as defined in 40 CFR §60.481, associated with the fermentation and distillation operations at Plant No. 98-07-004 is subject to 40 CFR 60 Subpart A – *General Provisions* and 40 CFR 60 Subpart VV – *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for which Construction, Reconstruction, or Modification commenced after January 5, 1981, and on or before November 7, 2006*. However, POET Biorefining – Hanlontown chooses to comply with the provisions of NSPS Subpart VVa, 40 CFR Part 6 §60.480a to satisfy the requirements of NSPS VV.

Authority for Requirement: DNR Construction Permit 03-A-387-S16
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart VVa
567 IAC 23.1(2)"nn"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

REGENERATIVE THERMAL OXIDIZER, CS22, OPERATION REQUIREMENTS

- A. The owner or operator shall operate the dryers and regenerative thermal oxidizer (CE-CS22) combusting natural gas and/or process off-gases only.
 - i. The owner or operator shall maintain records of fuels fired in Dryer #1 (EU-8), Dryer #2 (EU-9) and the Regenerative Thermal Oxidizer (CE-CS22).
- B. The owner or operator shall operate the regenerative thermal oxidizer (CE-CS22) at all times that the emission units are operating except for bypass periods.
 - i. The owner or operator shall keep records of the frequency and amount of time the regenerative thermal oxidizer (CE-CS22) malfunctions during drying operations, and estimate the emissions emitted during said malfunctions.
- C. The owner or operator shall maintain a 3-hour average operating temperature of the Regenerative Thermal Oxidizer (RTO) at no less than 50 degrees Fahrenheit below the average operating temperature recorded for the RTO during the most recent performance test that demonstrated compliance with the emission limits as specified above.
 - i. The owner or operator shall keep hourly records of the operating temperature (degrees Fahrenheit) of the Regenerative Thermal Oxidizer (CE-CS22) and record all three-hour periods (during actual operations) of the average operating temperature of the Regenerative Thermal Oxidizer (CE-CS22).

WET SCRUBBER, CS4, OPERATION REQUIREMENTS

- D. The scrubber (CE-CS4) shall maintain an average pressure drop across the wet scrubber that is between 1 and 12 inches water column based on a 3-hour averaging period. The owner or operator shall establish an alarm setting for the purpose of initiating corrective action based on a pressure drop across the wet scrubber of less than 1 inch water column or a pressure drop across the wet scrubber of greater than 12 inches water column. This requirement shall not apply on the days that the scrubber is not in operation.

- i. The owner or operator shall record the scrubber pressure drop in inches of water column on a continuous basis.
 - ii. The owner or operator shall calculate and record the average pressure drop across the scrubber based on a 3-hour period. The average pressure drop shall be expressed and recorded as the average of all pressure drop data measured during each 3 hour period.
 - iii. If the pressure drop deviates outside the range specified in Condition D, the owner or operator shall investigate the scrubber (CE-CS4) and make corrections to the scrubber (CE-CS4). The owner or operator shall maintain a record of all corrective actions taken.
- E. The scrubber (CE-CS4) shall have a minimum scrubber liquid (water) flow rate equal to or greater than flow rate recorded during the most recent stack test that demonstrated compliance with the emission limits as specified above.
 - i. The owner or operator shall record the scrubber liquid (water) flow rate in gallons per minute on a continuous basis.
 - ii. If the flow rate deviates below the minimum flow rate required then record the time, date and actions taken to correct the situation and when the flow rate is back above the minimum flow rate required.
- F. Any additive added to the scrubber liquid to enhance the efficiency of the scrubber shall be added at a rate greater than or equal to the rate recorded during the most recent performance test that demonstrated compliance with all applicable emission limits as specified above. The owner or operator shall continue to use the additive type that demonstrated compliance with all applicable emissions limits as specified above.
 - i. The owner or operator shall record the type of additive used to demonstrate compliance with the applicable emission limits as specified above.
 - ii. The owner or operator shall record the rate (in gallons/minute) of additive added (additive feed rate) to the scrubber liquid on a continuous basis.
 - iii. If the additive feed rate deviates below the rate required (i.e., additive feed rate during most recent performance test that demonstrated compliance), then record the time, date and actions taken to correct the situation and also when the additive feed rate is greater than or equal to the required additive feed rate.
- G. The owner or operator may bypass the scrubber (CE-CS4) and vent emissions directly through the RTO (CE-CS22) for a maximum of 100 hours per twelve-month rolling period.
 - i. The owner or operator shall record monthly the number of hours that emissions bypass the scrubber (CE CS-4) and vent emissions directly through the RTO (CE-CS22).
 - ii. The owner or operator shall calculate and record the rolling 12-month total number of hours that emissions bypass the scrubber (CE-CS4) and vent emissions directly through the RTO (CE-CS22).

CONTROL EQUIPMENT REQUIREMENTS

- H. The owner or operator shall operate and maintain the Scrubber (CE-CS4), Multi-Cyclone (CE-CS6), Multi-Cyclone (CE-CS7), and Regenerative Thermal Oxidizer (CE-CS22) according to the manufacturer specifications and maintenance schedule. The facility shall maintain a log of all maintenance and inspection activities performed on the control

equipment. This log shall include, but is not limited to:

- a. The date and time any inspection and/or maintenance was performed on the emission units and/or control equipment;
 - b. Any issues identified during the inspection and the date each issue was resolved; and,
 - c. Any issues identified during the maintenance activities and the date each issue was resolved.
- I. The owner or operator shall maintain onsite a copy of the most recent performance test(s) that demonstrated compliance with the emission limits listed above along with the recorded RTO (CE-CS22) operating temperature and the recorded scrubber (CE-CS4) pressure drop, liquor flow rate, and liquid additive feed rate.

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 100

Stack Outlet Dimensions, (inches): 76

Exhaust Flow Rate (scfm): 84,000

Exhaust Temperature (°F): 320

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 03-A-387-S16

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Compliance Demonstration #1 for Emission Point SV25 - During Normal Operation

Compliance Demonstration Table #1

Pollutant	Compliance Methodology	Frequency	Test Run Time	Test Method
PM – State	Stack Test ¹	3 years ²	1 hour	40 CFR 60, Appendix A, Method 5 40 CFR 51 Appendix M Method 202
NO _x	Stack Test ¹	3 years ²	1 hour	40 CFR 60, Appendix A, Method 7E
VOC	Stack Test ^{1, 3}	3 years ²	1 hour	40 CFR 63, Appendix A, Method 320 or 40 CFR 60, Appendix A, Method 18
CO	Stack Test ¹	3 years ²	1 hour	40 CFR 60, Appendix A, Method 10
HAP	Stack Test ^{1, 3, 4}	3 years ²	1 hour	40 CFR 63, Appendix A, Method 320 or 40 CFR 60, Appendix A, Method 18

¹ The next stack test shall be completed no later than June, July, or August of 2027.

² Performance testing shall be conducted once every three years with a minimum of one year between tests. Testing of this stack shall be conducted in a manner to verify compliance with all emission limits with all equipment operating under normal conditions (not during scrubber bypass). Testing shall be completed during the months of June, July, or August. The stack tests for NO_x and CO shall be conducted simultaneously.

³ Additional stack testing under normal operating conditions (not during scrubber bypass) will be triggered after each of the following:

- After the facility processes, by weight, more than 30% sorghum in the hammermills, based on a 3-hr average.
- After the facility processes, by weight, more than 10% wheat in the hammermills, based on a 3-hr average.

⁴ Acrolein, acetaldehyde, formaldehyde, and methanol shall be tested for specifically. HAP compounds that test below the detection limits shall be assumed to be emitted at a rate equal to the detection limit.

Compliance Demonstration #2 for Emission Point SV25 - During By-Pass Operation of Wet Scrubber CS4

Compliance Demonstration Table #2

Pollutant	Compliance Methodology	Frequency	Test Run Time	Test Method
VOC	Stack Test	See Footnote 1	1 hour	40 CFR 63, Appendix A, Method 320 or 40 CFR 60, Appendix A, Method 18
HAP	Stack Test ²	See Footnote 1	1 hour	40 CFR 63, Appendix A, Method 320 or 40 CFR 60, Appendix A, Method 18

¹ Performance testing shall be required under scrubber bypass conditions should the facility exceed 90 hours of operation with the scrubber bypassed in any twelve-month rolling period. The test shall be conducted within twelve months after the facility has exceeded the 90 hours of scrubber bypass operation. The facility is allowed to conduct performance testing prior to exceeding 90 hours with the scrubber bypassed in any twelve-month rolling period to demonstrate compliance with testing requirements.

² Acrolein, acetaldehyde, formaldehyde, and methanol shall be tested for specifically. HAP compounds that test below the detection limits shall be assumed to be emitted at a rate equal to the detection limit.

Authority for Requirement: DNR Construction Permit 03-A-387-S16

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

CAM is required for RTO, CS22. CAM plan is located in Appendix B.

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV26

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU29	Boiler #2	Low NO _x Burners	Natural Gas	100.0 MMBtu/hr	06-A-397

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permit 06-A-397
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.75 lb/hr, 0.030 lb/MMBtu

Authority for Requirement: DNR Construction Permit 06-A-397
40 CFR 60 Subpart Dc
567 IAC 23.1(2)"III"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppm_v

Authority for Requirement: 567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 4.0 lb/hr

Authority for Requirement: DNR Construction Permit 06-A-397

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 0.54 lb/hr

Authority for Requirement: DNR Construction Permit 06-A-397

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 4.0 lb/hr

Authority for Requirement: DNR Construction Permit 06-A-397

NSPS Applicability

This emission unit is subject to New Source Performance Standards (NSPS) Subpart A – *General Provisions* and Dc - *Standards of Performance for Small Industrial, Commercial, Institutional Steam Generating Units*.

Authority for Requirement: DNR Construction Permit 06-A-397
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart Dc
567 IAC 23.1(2)"III"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

Operating Limits:

- A. Victory Energy Boiler #2 (EU29) is limited to firing on natural gas fuel only.

Operating Condition Monitoring:

- A. As specified in 40 CFR Part 60 §60.48c(g), the owner or operator of Victory Energy Boiler #2 (EU29) shall record and maintain records of the fuels combusted during each calendar month.
- B. As specified in 40 CFR Part 60.48c(f), the owner or operator of Victory Energy Boiler #2 (EU29) shall retain fuel supplier certification of the sulfur content of fuels fired in Boiler #2 (SV26).

Authority for Requirement: DNR Construction Permit 06-A-397
40 CFR 60 Subpart Dc
567 IAC 23.1(2)"III"

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 48

Exhaust Flow Rate (acfm): 27,900

Exhaust Temperature (°F): 400

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 06-A-397

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department

within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV27

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
EU14 – EU18	Centrifuge 1 – 5	Whole Stillage	50 tons/hour/centrifuge	15-A-563-S1
EU31	Centrifuge 6		70 tons/hour	

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 5.22 lb/hr, 1.30 tons/yr

Authority for Requirement: DNR Construction Permit 15-A-563-S1

Pollutant: Hazardous Air Pollutants, Single (SHAP)

Emission Limit(s): 0.44 lb/hr, 0.11 tons/yr

Authority for Requirement: DNR Construction Permit 15-A-563-S1

Pollutant: Hazardous Air Pollutants, Total (THAP)

Emission Limit(s): 0.48 lb/hr, 0.12 tons/yr

Authority for Requirement: DNR Construction Permit 15-A-563-S1

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The centrifuges (EU14, EU15, EU16, EU17, EU18, and EU31) may bypass the thermal oxidizer (CS22) a maximum of 500 hours per twelve month rolling period:
 - i. The owner or operator shall keep a record of the number of hours the emission units are operated without being controlled by the thermal oxidizer (CS22) and update the twelve month rolling total on a monthly basis.

Authority for Requirement: DNR Construction Permit 15-A-563-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 36.5
- Stack Outlet Dimensions, (inches): 10
- Exhaust Flow Rate (scfm): 4,200
- Exhaust Temperature (°F): 200
- Discharge Style: Horizontal
- Authority for Requirement: DNR Construction Permit 15-A-563-S1

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV31

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
EU37	Corn Oil Separation	Syrup	200 gallon/minute	19-A-038

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 0.01 lb/hr

Authority for Requirement: DNR Construction Permit 19-A-038

Operating Requirements and Associated Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

There are no operating requirements at this time.

Authority for Requirement: DNR Construction Permit 19-A-038

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 34

Stack Outlet Dimensions, (inches): 3

Exhaust Flow Rate (scfm): Working and Breathing Losses

Exhaust Temperature (°F): 165

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 19-A-038

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flowrate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: Flare

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU30	Ethanol Rail Loadout	Flare (CS18) 0.70 MMBtu/hour	Ethanol	72,000 gallons/hour	04-A-025-S6
EU Truck Loadout	Ethanol Truck Loadout			36,000 gallons/hour	

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 04-A-025-S6
567 IAC 23.3(2)"d"

⁽¹⁾ The flare (CE-CS18) shall operate with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours. Therefore, outside of these periods, an exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit(s) and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 04-A-025-S6
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permit 04-A-025-S6
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 1.82 tons/yr

Authority for Requirement: DNR Construction Permit 04-A-025-S6
567 IAC 23.3(3)"e"

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 25.39 tons/yr

Authority for Requirement: DNR Construction Permit 04-A-025-S6

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 4.58 tons/yr

Authority for Requirement: DNR Construction Permit 04-A-025-S6

Pollutant: Hazardous Air Pollutants, Total (THAP)
Emission Limit(s): 2.86 tons/yr
Authority for Requirement: DNR Construction Permit 04-A-025-S6

NSPS Applicability

The "equipment," as defined in Title 40 of the Code of Federal Regulations (CFR) Part 60, Section 60.481, associated with the product loadout operation described in this permit is subject to 40 CFR Part 60, Subpart VV – *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for which Construction, Reconstruction, or Modification commenced after January 5, 1981, and on or before November 7, 2006.*

However, POET Biorefining – Hanlontown chooses to comply with the provisions of NSPS Subpart VVa, 40 CFR Part 6 §60.480a to satisfy the requirements of NSPS VV.

Authority for Requirement: DNR Construction Permit 04-A-025-S6
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart VVa
567 IAC 23.1(2)"nn"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

Throughput Limits Requirements

- A. The facility shall receive only natural gasoline for use in any loadout operation from the plant (Plant #: 98-07-004).
 - i. The owner or operator shall maintain on-site purchase records and manufacturer/vendor provided information (Safety Data Sheets, technical data sheets, etc.) for the natural gasoline received at the facility.
 - ii. Loadout of 100% natural gasoline (denaturant) shall occur only by truck and shall be controlled by the flare (CE-CS18) at all times.
- B. The total amount of natural gasoline loaded out shall not exceed 9,170,000 gallons per rolling twelve-month period.
 - i. The owner or operator shall record the total amount of natural gasoline, in gallons, loaded out on a monthly basis.
 - ii. The owner or operator shall calculate and record the total amount of natural gasoline, in gallons, loaded out on a rolling 12-month basis.
- C. The total amount of E85 product loaded out at Plant Number 98-07-004 shall not exceed 14,300,000 gallons per rolling twelve-month period. E85 product shall be limited to truck loadout only.
 - i. The owner or operator shall record the total amount of E85 product, in gallons, loaded out at this facility on a monthly basis.
 - ii. The owner or operator shall calculate and record the total amount of E85 product, in gallons, loaded out at this facility on a rolling 12-month basis.
- D. The total amount of ethanol product loaded out at Plant Number 98-07-004 shall not exceed 109,023,000 gallons per rolling twelve-month period.

- i. The owner or operator shall record the total amount of ethanol product, in gallons, loaded out at this facility on a monthly basis.
- ii. The owner or operator shall calculate and record the total amount of ethanol product, in gallons, loaded out at this facility on a rolling 12-month basis.
- iii. The 109,023,000 gallons of ethanol product loaded out includes a maximum of 9,170,000 gallons of natural gasoline and a maximum of 14,300,000 gallons of E85.

Equipment Operation

- E. Operation at the truck loadout shall be conducted as follows:
 - i. Truck loadouts may be switch-loaded, i.e., filled with ethanol product when the previous tank load was gasoline).
 - ii. The maximum amount loaded through the truck loading rack without being controlled by the flare (CE-CS18) shall not exceed 2,000,000 gallons per rolling twelve-month period (i.e., this exception does not apply to 100% denaturant loadout).
 - a. The owner or operator shall record the total amount, in gallons, loaded through the truck loading rack without being controlled by the flare (CE-CS18) on a monthly basis.
 - b. The owner or operator shall calculate and record the total amount, in gallons, loaded through the truck loading rack without being controlled by the flare (CE-CS18) on a rolling 12-month basis.
- F. Operation at the rail loadout shall be conducted as follows:
 - i. All rail loadouts shall be to dedicated tank cars, i.e., no switch loading).
 - ii. Emissions from rail loadouts are not required to be controlled by the flare (CE-CS18).

Control Equipment Requirements

- G. The flare (CE-CS18) shall be operated with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours.
- H. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame.
- I. The owner or operator shall continuously verify the output of the flame detection system indicating the presence of a flame, while loading
- J. The owner or operator shall inspect and maintain the control equipment described in this permit according to the manufacturer’s specifications and instructions.
 - i. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment described in this permit. At a minimum, this log shall include:
 - a. The date that any inspection and/or maintenance was performed on the control equipment;
 - b. Any issues identified during the inspection;
 - c. Any issues addressed during the maintenance activities and the date each issue was resolved; and,
 - d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 04-A-025-S6

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 25
Stack Outlet Dimensions, (inches): 60
Exhaust Flow Rate (scfm): 100
Exhaust Temperature (°F): 1,500
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permit 04-A-025-S6

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: Cooling Tower

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
Cooling Tower	Cooling Tower	Mist Eliminator (Cooling Tower)	Water	30,000 gallons/minute	05-A-642-S2

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 05-A-642-S2
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "10%" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 1.50 lb/hr 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 05-A-642-S2
567 IAC 23.3(2)"a"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. Any additive used in this cooling tower shall not contain VOCs or HAPs.
 - i. The owner or operator shall maintain MSDS sheets for any additive used in this cooling tower.
- B. The Total Dissolved Solids (TDS) concentration in the cooling water shall not exceed 2000 mg/l.
 - i. The owner or operator shall Sample and test the TDS in the cooling water quarterly. Pre-test notification for TDS sampling is waived.

Authority for Requirement: DNR Construction Permit 05-A-642-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 33
Stack Outlet Dimensions, (inches): 288
Exhaust Flow Rate (scfm): 680,000
Exhaust Temperature (°F): 98
Discharge Style: Vertical obstructed
Authority for Requirement: DNR Construction Permit 05-A-642-S2

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: F002

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Construction Permit
F002	Fugitive Dust Emissions from Truck Traffic	Chemical Dust Suppressant (CS21)	Dust	05-A-643-S4

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permit 05-A-643-S4
567 IAC 23.3(2)"c"(1)

⁽¹⁾The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dust beyond the lot line of the property.

Pollutant: Particulate Matter (PM) - State

Emission Limit(s): 53.1 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-643-S4

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

Dust Suppressant Application Requirements

- A. The owner or operator shall apply chemical dust suppressants at the rate and frequency required by the manufacturer’s specifications to achieve a minimum of 75% fugitive dust control. Regardless of conditions, the owner or operator must apply chemical dust suppressants to the entire truck travel pathways at least once per calendar year.
 - i. The owner or operator shall keep on-site a copy of the manufacturer’s specifications for achieving the minimum fugitive dust control of 75 percent.
- B. If the selected chemical dust suppressant cannot be applied because the ambient air temperature (as measured at the facility during daylight operating hours) will be less than 35.0 F (1.70 C) or conditions due to weather, in combination with the application of the chemical dust suppressant, could create hazardous driving conditions, then the chemical dust suppressant application shall be postponed and applied as soon after the scheduled application date as the conditions preventing the application have been abated.
 - i. The owner or operator shall keep records of dust suppressant application, including the date, location of suppressant application, and amount.
 - ii. The owner or operator shall document all deviations from scheduled chemical suppressant applications, including the date, scheduled location of suppressant application, and reasons for not applying suppressant.

- C. Dust suppressant need no occur whenever the haul roads will not be used or if the plant will not receive any truck traffic that day.

Emissions Calculations and Recordkeeping Requirements

- D. The owner or operator shall record PM emissions from truck traffic on a monthly basis.
- E. The owner or operator shall calculate and record PM emissions from truck traffic on a rolling 12-month basis.
 - i. The owner or operator shall immediately notify the Department if the 12-month rolling total exceeds any of the emission limits in Condition 1 of this permit
- F. On a monthly basis, the owner or operator shall:
 - i. Record the number of trucks that loaded/unloaded material;
 - ii. Record the vehicle miles traveled during the month; and,
 - iii. Calculate and record particulate matter (PM, PM₁₀ and PM_{2.5}) emissions using the equations from AP-42, Section 13.2.2, the particulate matter (PM) empirical constants, a mean vehicle weight of 27.5 tons, 75 percent dust suppression, an average road surface silt content of 6%, and an average of 1.01 miles per truck delivery or loadout.

$$Emissions = \frac{\left[k * \left(\frac{s}{12} \right)^a * \left(\frac{W}{3} \right)^b \right] \left[\frac{365 - P}{365} \right] * VMT * (1 - 0.75)}{2000}$$

Where *Emissions* = tons of particulate matter (PM, PM₁₀ and PM_{2.5}) emitted during the month
VMT = Vehicle miles traveled during the month
s = average road surface silt loading (%)
W = mean vehicle weight (tons)
P = Number of days in a year with at least 0.254 mm of precipitation
k, *a*, and *b* are empirical constants from AP-42, Table 13.2.2-2

Authority for Requirement: DNR Construction Permit 05-A-643-S4

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: F004

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Construction Permit
F004	Fugitive VOC Emissions from Equipment Leaks	Leak Detection and Repair (LDAR)	VOC	05-A-644-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 5.66 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-644-S3

Pollutant: Hazardous Air Pollutants, Total (THAP)

Emission Limit(s): 0.10 tons/yr

Authority for Requirement: DNR Construction Permit 05-A-644-S3

NSPS Applicability

POET Biorefining – Hanlontown is subject to the requirements/conditions of New Source Performance Standards (NSPS) Subpart VV- *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry* as specified in 40 CFR Part 60 §60.480. However, POET Biorefining – Hanlontown chooses to comply with the provisions of NSPS Subpart VVa, 40 CFR Part 6 §60.480a to satisfy the requirements of NSPS VV. POET Biorefining – Hanlontown is also subject to the requirements/conditions of NSPS Subpart A – *General Provisions*.

Authority for Requirement: DNR Construction Permit 05-A-644-S3
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart VVa
567 IAC 23.1(2)"nn"

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

- A. The component count shall be documented as to the number and types of components used. Components include but are not limited to valves, pumps, compressor seals, flanges, etc.
 - i. The owner or operator shall calculate and record the VOC emissions based on the documented component count. Update annualized VOC emission calculations as the component count varies. Emission factors shall be based on EPA document

453/R-95-017 entitled Protocol for Equipment Leak Emission Estimates.

B. The owner or operator shall follow the applicable standards of Subpart VVa, 40 CFR 60.480a through 60.489a.

i. The owner or operator shall keep records as required in 40 CFR 60.486a, and reports as required in 40 CFR 60.487a.

Authority for Requirement: DNR Construction Permit 05-A-644-S3

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: F005

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material
F005	Wet Cake Production	DDGS

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below

There are no emission limits at this time.

Operational Limits & Reporting/Record keeping Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below. Records shall be kept on site for at least five years and shall be available for inspection by the Department.

There are no operating requirements at this time.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: SV33

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
TK012	Gasoline Storage Tank	Gasoline	300 gallons	NA

Applicable Requirements

NESHAP Applicability

The tank is subject to 40 CFR 63 Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. According to 40 CFR 63.11112(b) this storage tank, located at an area source, is a new storage tank as it was constructed after November 9, 2006.

§63.11115 What are my general duties to minimize emissions?

Each owner or operator of an affected source under this subpart must comply with the requirements of paragraphs (a) and (b) of this section.

- (a) You must, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
- (b) You must keep applicable records as specified in §63.11125(d).

§63.11116 Requirements for facilities with monthly throughput of less than 10,000 gallons of gasoline.

- (a) You must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
 - (1) Minimize gasoline spills;
 - (2) Clean up spills as expeditiously as practicable;
 - (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
 - (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
- (b) You are not required to submit notifications or reports as specified in §63.11125, §63.11126, or subpart A of this part, but you must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.
- (c) You must comply with the requirements of this subpart by the applicable dates specified in §63.11113.
- (d) Portable gasoline containers that meet the requirements of 40 CFR part 59, subpart F, are considered acceptable for compliance with paragraph (a)(3) of this section.

§63.11125 What are my recordkeeping requirements?

(d) Each owner or operator of an affected source under this subpart shall keep records as specified in paragraphs (d)(1) and (2) of this section.

- (1) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.
- (2) Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

Authority for Requirement: 40 CFR Part 63 Subpart CCCCCC
567 IAC 23.1(4)"ec"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code (IAC). When 567 IAC as amended May 15, 2024, and cited in this permit becomes State Implementation Plan (SIP) approved, it will supersede 567 IAC as amended February 8, 2023. Prior to May 15, 2024, all Title V rule citations in this Title V permit were found and cited in 567 IAC Chapter 22. During the period from May 15, 2024, to the date that 567 IAC as amended May 15, 2024, is approved into the SIP, both 567 IAC as amended May 15, 2024, and 567 IAC as amended February 8, 2023 form the legal basis for the applicable requirements included in this permit. A crosswalk showing the citation changes is attached to this permit in Appendix C.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 24.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 24.105(2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 24.108(1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 24.108(14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 24.108(9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 24.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—24.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—24.105(455B). *567 IAC 24.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 24.105(2). *567 IAC 24.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable

inquiry, the statements and information in the document are true, accurate, and complete. 567 IAC 24.107(4)

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. 567 IAC 24.108(15)"e"

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 24.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 24.108 (5)

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 24.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 24.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 24.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 24.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 21.8(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
- b. The date the analyses were performed.
- c. The company or entity that performed the analyses.
- d. The analytical techniques or methods used.
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.
- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.
 - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 24.108(4), 567 IAC 24.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 24;
 - b. Compliance test methods specified in 567 Chapter 21; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 24.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a

violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 21.10(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 21.10(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.

- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 21.7(1)-567 IAC 21.7(4)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 24.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 24.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—24.140(455B) through 567 - 24.144(455B));
 - e. The changes comply with all applicable requirements.
 - f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are

invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.

vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and

vii. Any permit term or condition no longer applicable as a result of the change.
567 IAC 24.110(1)

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 24.110(2)*

3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 24.110(1). *567 IAC 24.110(3)*

4. The permit shield provided in subrule 24.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 24.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 24.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

a. An administrative permit amendment is a permit revision that does any of the following:

i. Correct typographical errors

ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;

iii. Require more frequent monitoring or reporting by the permittee; or

iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.

b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.

c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Title V Permit Modification.

a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:

- i. Do not violate any applicable requirement;
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification under rule 567 - 24.113(455B).
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
 - ii. The permittee's suggested draft permit;
 - iii. Certification by a responsible official, pursuant to 567 IAC 24.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 24.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 24.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 24, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V

permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 24.111-567 IAC 24.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 24.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
 - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must

comply with the standards for recycling and recovery equipment pursuant to § 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.

d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)

e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.

f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 24.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 24.108(17)"a"*, *567 IAC 24.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

- a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
- b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
- c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
- d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
- e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 24.114*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 24.114*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 24.114*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- a. Such applicable requirements are included and are specifically identified in the permit; or
- b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
- b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
- d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 24.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 24.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 24.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 24.111(1)*. *567 IAC 24.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of *567 – Chapter 23* or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks (42 days) of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 343-6589

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 21.10(7)"a", 567 IAC 21.10(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 313-8325

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

1101 Commercial Court, Suite 10
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

V. Appendix A – Link to Standards

40 CFR 60 Subpart A - Standards Of Performance For New Stationary Sources – General Provisions

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-A>

40 CFR 60 Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-Dc>

40 CFR 60 Subpart DD - Standards of Performance for Grain Elevators

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-DD>

40 CFR 60 Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-Kb>

40 CFR 60 Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-VVa>

40 CFR 63 Subpart A - National Emission Standards For Hazardous Air Pollutants For Source Categories – General Provisions

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-A>

40 CFR 63 Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-ZZZZ>

40 CFR 63 Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Categories: Gasoline Dispensing Facilities

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-CCCCCC>

V. Appendix B – CAM Plans (CE-CS-9 and CE-CS22)

**Compliance Assurance Monitoring (CAM) Plan for
DDGS Fluid Bed Cooler (CE-CS9)
POET Biorefining – Hanlontown, LLC**

I. Background

A. Emissions Unit

Facility: POET Biorefining - Hanlontown, LLC
Source ID #: EU-11
EU Description: DDGS Fluid Bed Cooler

B. Control Technology

Control Equipment ID: CE-CS9
CE Description: Jet Pulse Baghouse
PTE before controls: 340.9 ton/year of PM/PM10/PM2.5
PTE after controls: 3.41 ton/year of PM/PM10/PM2.5

C. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation #: Iowa DNR Construction Permit 03-A-388-S7
Emission Limit: 0.78 lb/hr PM/PM10
Monitoring Requirements: No Visible Emissions

II. Monitoring Approach

A. Indicator:

Visible emissions exiting the stack.

B. Monitoring Approach:

Visible emissions will be observed and recorded once per day by a trained employee

C. Indicator Range:

The presence of visible emissions will be the indicator.

D. QIP (Quality Improvement Plan) Threshold

The QIP threshold is triggered when there is an excursion of 5% of the operation in a semi-annual reporting period (January 1 to June 30, or July 1 to December 31). A deviation shall be reported in the semi-annual report when the QIP threshold is triggered.

E. Performance Criteria:

Data Representativeness:

NA

Verification of operational status:

Records of daily visible emission checks will be maintained for 5 years.

QA/QC practice and criteria:

Record the date and time of the observation, and indicate the presence or absence of visible emissions. When an excursion occurs corrective action will be initiated as soon as possible beginning with an evaluation of the occurrence to determine the action required to correct the situation.

Monitoring frequency and data collection procedure:

Visible emissions will be observed and recorded once per day while the associated equipment is operating.

Average period:

NA

III. Justification

A. Background:

The unit is a fluid bed cooler equipped with a fabric filter for the control of PM, PM10, and PM2.5.

B. Rationale for Selection of Performance Indicator:

The presence of visible emissions may indicate reduced performance of the fabric filter. Therefore, visible emissions are used as the performance indicator.

C. Rationale for Selection of Indicator Level:

When the baghouses are operating correctly, there should be no visible emissions. The presence of visible emissions is an indicator that some bags within the baghouse may be broken or detached, or that there are other performance issues with the baghouse.

Compliance Assurance Monitoring (CAM) Plan for Regenerative Thermal Oxidizer (CE-CS22)
POET Biorefining – Hanlontown, LLC

I. Background

A. Emissions Unit

Facility: POET Biorefining - Hanlontown, LLC
Source ID #: EU6, EU7, EU8, EU9, EU14 through 18
EU Description: Two DDGS Dryers (EU8 & EU9), Five Centrifuges (EU14 through EU18), Fermentation & Distillation (EU6 and EU7)

B. Control Technology

Control Equipment ID: CE-CS22
CE Description: Regenerative Thermal Oxidizer
PTE before controls: 963.60 ton/yr of PM/PM10/PM2.5
3285.00 ton/yr of VOC
481.80 ton/yr of CO
52.56 ton/yr of acetaldehyde
210.24 ton/yr of total HAPs
PTE after controls: 96.36 ton/yr of PM/PM10/PM2.5 @ 90% control efficiency
65.70 ton/yr of VOC @ 98% control efficiency
48.18 ton/yr of CO @ 90% control efficiency
2.63 ton/yr of acetaldehyde @ 95% control efficiency
5.43 ton/yr of total HAPs @ 95% control efficiency

C. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation #: Iowa DNR Construction Permit 03-A-387-S16
Emission Limit: 22.0 lb/hr PM/PM10/PM2.5
15.0 lb/hr VOC
11.0 lb/hr CO
0.60 lb/hr single HAPs
1.24 lb/hr total HAPs
Monitoring Requirements: RTO combustion chamber temperature

II. Monitoring Approach

A. Indicator:

Combustion chamber temperature

B. Monitoring Approach:

The combustion chamber temperature is monitored with a Type K thermocouple.

C. Indicator Range:

The combustion chamber temperature shall be maintained at no less than 50 degrees Fahrenheit below the average temperature established during the latest performance testing that showed compliance with the current emission limits, based on a 3-hour block average. An excursion is defined as a 3-hour average combustion chamber temperature no less than 50 degrees Fahrenheit below the average temperature established during the latest performance testing that showed compliance with the current emission limits when the RTO is controlling emissions from the dryers. Excursions trigger an inspection, corrective action and reporting requirements.

D. QIP (Quality Improvement Plan) Threshold

The QIP threshold is triggered when there is an excursion of 5% of the operation in a semi-annual reporting period (January 1 to June 30, or July 1 to December 31). A deviation shall be reported in the semi-annual report when the QIP threshold is triggered.

E. Performance Criteria:

Data Representativeness:

N/A

Verification of operational status:

A recording thermocouple will provide the operating temperature of the combustion chamber.

QA/QC practice and criteria:

Calibrate, maintain, and operate instrumentation using procedures that take into account the manufacturer's specifications.

Monitoring frequency and data collection procedure:

Combustion chamber temperature is continuously recorded via the data acquisition systems.

Average period:

3-hour average temperature is calculated.

III. Justification

A. Rationale for Selection of Performance Indicator:

PM, PM10, PM2.5, VOC, CO, acetaldehyde, and total HAPs emissions from the dryers (EU8 & EU9), fermentation and distillation (EU6 and EU7) controlled by a scrubber (CE-CS4) and the Centrifuges (EU14, EU15, EU16, EU17, and EU18) are controlled using a regenerative thermal oxidizer (RTO) during normal operations. With regard to the RTO, the performance indicator selected is the combustion chamber temperature as it is the best indicator of the collection and destruction efficiency of the RTO.

B. Rationale for Selection of Indicator Level:

The minimum RTO temperature is based on the operating conditions during the latest performance testing that showed compliance with the current emission limits. The combustion temperature shall be maintained no lower than 50 °F of the temperature established during last stack test.

V. Appendix C – Executive Order (EO10) Rules Crosswalk

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
20	20 (Reserved)	Scope of Title - Definitions	N/A	Definitions moved to Ch. 21, 22 and 23. Rescinded Ch. 20. (Reserved)
21	21	Compliance	Compliance, Excess Emissions, and Measurement of Emissions	Kept and combined with rules from Chapters 24, 25, 26, and 29.
22	22	Controlling Pollution-Permits	Controlling Air Pollution - Construction Permitting	Kept construction permit rules and combined with Ch. 20 (definitions) and Ch. 28 (NAAQS). Moved operating permit rules to Chapter 24.
22.100 - 22.300(12)	(New) 24	N/A	Operating Permits	Moved operating permit rules from Ch. 22 to Ch. 24.
23	23	Emission Standards	Air Emission Standards	Kept
24	(New) 21	Excess Emissions	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Moved TV rules here (to Ch. 24).
25	(New) 21	Emissions Measurement	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 25. (Reserved)
26	(New) 21	Emergency Air Pollution Episodes	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 26. (Reserved)
27	27	Local Program Acceptance	Local Program Acceptance	Kept
28	22	NAAQS	N/A	Moved rules and combined with Ch. 22. Rescinded Ch. 28. (Reserved)
29	(New) 21	Opacity Qualifications	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 29. (Reserved)
30	30	Fees	Fee	Kept
31	31	Nonattainment Areas	Nonattainment New Source Review	Kept
32	N/A	AFO Field Study	N/A	Rescinded Ch. 32. (Reserved)
33	33	Special regulations and construction permit requirements for major stationary sources—Prevention of significant deterioration (PSD) of air quality	Construction permit requirements for major stationary sources—Prevention of significant deterioration (PSD)	Kept
34	N/A	Emissions Trading-CAIR-CAMR	N/A	Rescinded Ch. 34. (Reserved)
35	N/A	Grant Assistance Programs	N/A	Rescinded Ch. 35. (Reserved)

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
20	20 (Reserved)	Scope of Title - Definitions	N/A	Definitions moved to Ch. 21, 22 and 23. Rescinded Ch. 20. (Reserved)
20.1	N/A	Scope of title	N/A	
20.2	Ch. 21, 22, 23	Definitions	Definitions	See beginning of Ch. 21, 22, and 23
20.3	N/A	Air quality forms generally	N/A	

21	21	Compliance	Compliance, Excess Emissions, and Measurement of Emissions	Kept and combined with rules from Chapters 24, 25, 26, and 29.
21.1	21.1	Compliance Schedule	Definitions and compliance requirements	Added definitions from Ch. 21, some language updated
21.2	21.2	Variances	Variances	Some language updated
21.3	21.3	Emission reduction program	Reserved	Reserved
21.4	21.4	Circumvention of rules	Circumvention of rules	Minor language updated
21.5	21.5	Evidence used in establishing that a violation has or is occurring	Evidence used in establishing that a violation has occurred or is occurring	21.5(2) Reserved, some language updated
21.6	21.6	Temporary electricity generation for disaster situations	Temporary electricity generation for disaster situations	Minor language updated
24.1	21.7	Excess emission reporting	Excess emission reporting	Moved from Ch. 24, some language updated
24.2	21.8	Maintenance and repair requirements	Maintenance and repair requirements	Moved from Ch. 24, some language updated
N/A	21.9	N/A	Compliance with other requirements	New language
25.1	21.10	Testing and sampling of new and existing equipment	Testing and sampling of new and existing equipment	Moved from Ch. 25, some language updated
25.2	21.11	Continuous emission monitoring under the acid rain program	Continuous emission monitoring under the acid rain program	Moved from Ch. 25, some language updated
25.3	N/A	Mercury emissions testing and monitoring	N/A	Rescinded. Except 25.3(5)
25.3(5)	21.12	Affected sources subject to Section 112(g)	Affected sources subject to Section 112(g)	Moved from Ch. 25, some language updated
29.1	21.13	Methodology and qualified observer	Methodology and qualified observer	Moved from Ch. 29, some language updated
26.1	21.14	Prevention of air pollution emergency episodes - General	Prevention of air pollution emergency episodes	Moved from Ch. 26, some language updated
26.2	21.15	Episode criteria	Episode criteria	Moved from Ch. 26, some language updated
26.3	21.16	Preplanned abatement strategies	Preplanned abatement strategies	Moved from Ch. 26, some language updated
26.4	21.17	Actions taken during episodes	Actions taken during episodes	Moved from Ch. 26, some language updated
Ch 26 Table III	Table I	Abatement strategies emission reduction actions alert level	Abatement strategies emission reduction actions alert level	Moved from Ch. 26, reference federal appendix table
Ch 26 Table IV	Table II	Abatement strategies emission reduction actions warning level	Abatement strategies emission reduction actions warning level	Moved from Ch. 26, reference federal appendix table
Ch 26 Table V	Table III	Abatement strategies emission reduction actions emergency level	Abatement strategies emission reduction actions emergency level	Moved from Ch. 26, reference federal appendix table

22	22	Controlling Pollution-Permits	Controlling Air Pollution - Construction Permitting	Kept construction permit rules and combined with Ch. 20 (definitions) and Ch. 28 (NAAQS). Moved operating permit rules to Chapter 24.
22.1	22.1	Permits required for new or existing stationary sources	Definitions and permit requirements for new or existing stationary sources	Added definitions from Ch. 20, some language updated
22.2	22.2	Processing permit applications	Processing permit applications	
22.3	22.3	Issuing permits	Issuing permits	
22.4	22.4	Special requirements for major stationary sources located in areas designated attainment or unclassified (PSD)	Major stationary sources located in areas designated attainment or unclassified (PSD)	
22.5	22.5	Special requirements for nonattainment areas	Major stationary sources located in areas designated Nonattainment	
22.6	22.6	Nonattainment area designations	Reserved	

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
22.7	22.7	Alternative emission control program	Alternative emission control program	
22.8	22.8	Permit by rule	Permit by rule	
22.9	22.9	Special requirements for visibility protection	Special requirements for visibility protection	A lot of language updated or removed
22.10	22.10	Permitting requirements for country grain elevators, country grain terminal elevators, grain terminal elevators and feed mill equipment	Permitting requirements for country grain elevators, country grain terminal elevators, grain terminal elevators and feed mill equipment	
28.1	22.11	Ambient air quality standards - Statewide standards	Ambient air quality standards	Moved from Ch. 28, minor language updated
22.12 to 22.99	N/A	Reserved	N/A	Removed

22.100 - 22.300(12)	(New) 24	N/A	Operating Permits	Moved operating permit rules from Ch. 22 to Ch. 24.
22.100	24.100	Definitions for Title V operating permits	Definitions for Title V operating permits	Moved from Ch. 22, some language updated, many 40 CFR 70 definitions adopted by reference
22.101	24.101	Applicability of Title V operating permit requirements	Applicability of Title V operating permit requirements	Moved from Ch. 22, some language updated to correct punctuation and remove old dates
22.102	24.102	Source category exemptions	Source category exemptions	Moved from Ch. 22, some language updated to correct punctuation
22.103	24.103	Insignificant activities	Insignificant activities	Moved from Ch. 22, some language updated to correct typos and remove old dates
22.104	24.104	Requirement to have a Title V permit	Requirement to have a Title V permit	Moved from Ch. 22, some language updated no changes to rule text
22.105	24.105	Title V permit applications	Title V permit applications	Moved from Ch. 22, updated language to address electronic submissions and remove past application due dates
22.106	24.106	Annual Title V emissions inventory	Annual Title V emissions inventory	Moved from Ch. 22, no changes to rule text
22.107	24.107	Title V permit processing procedures	Title V permit processing procedures	Moved from Ch. 22, some language updated to update locations of public records and remove old CFR amendment dates
22.108	24.108	Permit content	Permit content	Moved from Ch. 22, some language updated to correct punctuation, remove old dates, and adopt 40 CFR 70 rules by reference
22.109	24.109	General permits	General permits	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.110	24.110	Changes allowed without a Title V permit revision (off-permit revisions)	Changes allowed without a Title V permit revision (off-permit revisions)	Moved from Ch. 22, some language updated to remove redundant language
22.111	24.111	Administrative amendments to Title V permits	Administrative amendments to Title V permits	Moved from Ch. 22, no changes to rule text
22.112	24.112	Minor Title V permit modifications	Minor Title V permit modifications	Moved from Ch. 22, no changes to rule text
22.113	24.113	Significant Title V permit modifications	Significant Title V permit modifications	Moved from Ch. 22, no changes to rule text
22.114	24.114	Title V permit reopenings	Title V permit re-openings	Moved from Ch. 22 to Ch. 24, some language updated to adopt 40 CFR 70 rules by reference
22.115	24.115	Suspension, termination, and revocation of Title V permits	Suspension, termination, and revocation of Title V permits	Moved from Ch. 22, no changes to rule text
22.116	24.116	Title V permit renewals	Title V permit renewals	Moved from Ch. 22, no changes to rule text
22.117-22.119	24.117-24.119	Reserved	Reserved	Moved from Ch. 22, no changes to rule text
22.120	24.120	Acid rain program—definitions	Acid rain program—definitions	Moved from Ch. 22, some language updated to remove old CFR amendment dates and address electronic submissions
22.121	24.121	Measurements, abbreviations, and acronyms	Reserved	Moved from Ch. 22, no changes to rule text
22.122	24.122	Applicability	Applicability	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.123	24.123	Acid rain exemptions	Acid rain exemptions	Moved from Ch. 22, some language updated to correct punctuation
22.124	24.124	Retired units exemption	Reserved	Moved from Ch. 22, no changes to rule text
22.125	24.125	Standard requirements	Standard requirements	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.126	24.126	Designated representative—submissions	Designated representative—submissions	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.127	24.127	Designated representative—objections	Designated representative—objections	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.128	24.128	Acid rain applications—requirement to apply	Acid rain applications—requirement to apply	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference

22.129	24.129	Information requirements for acid rain permit applications	Information requirements for acid rain permit applications	Moved from Ch. 22, no changes to rule text
Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
22.130	24.130	Acid rain permit application shield and binding effect of permit application	Acid rain permit application shield and binding effect of permit application	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.131	24.131	Acid rain compliance plan and compliance options—general	Acid rain compliance plan and compliance options—general	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.132	24.132	Repowering extensions	Reserved	Moved from Ch. 22, no changes to rule text
22.133	24.133	Acid rain permit contents—general	Acid rain permit contents—general	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.134	24.134	Acid rain permit shield	Acid rain permit shield	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.135	24.135	Acid rain permit issuance procedures—general	Acid rain permit issuance procedures—general	Moved from Ch. 22, no changes to rule text
22.136	24.136	Acid rain permit issuance procedures—completeness	Acid rain permit issuance procedures—completeness	Moved from Ch. 22, no changes to rule text
22.137	24.137	Acid rain permit issuance procedures—statement of basis	Acid rain permit issuance procedures—statement of basis	Moved from Ch. 22, no changes to rule text
22.138	24.138	Issuance of acid rain permits	Issuance of acid rain permits	Moved from Ch. 22, some language updated to remove old dates and deadlines
22.139	24.139	Acid rain permit appeal procedures	Acid rain permit appeal procedures	Moved from Ch. 22, no changes to rule text
22.140	24.140	Permit revisions—general	Permit revisions—general	Moved from Ch. 22, some language updated to remove old dates
22.141	24.141	Permit modifications	Permit modifications	Moved from Ch. 22, no changes to rule text
22.142	24.142	Fast-track modifications	Fast-track modifications	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.143	24.143	Administrative permit amendment	Administrative permit amendment	Moved from Ch. 22, some language updated to remove fax option
22.144	24.144	Automatic permit amendment	Automatic permit amendment	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.145	24.145	Permit reopenings	Permit re-openings	Moved from Ch. 22, language updated to adopt 40 CFR 70 rules by reference
22.146	24.146	Compliance certification—annual report	Compliance certification—annual report	Moved from Ch. 22, no changes to rule text
22.147	24.147	Compliance certification—units with repowering extension plans	Reserved	Moved from Ch. 22, no changes to rule text
22.148	24.148	Sulfur dioxide opt-ins	Sulfur dioxide opt-ins	Moved from Ch. 22, some language updated to update the 40 CFR Part 74 amendment date
22.149 - 22.199	24.149 - 24.299	Reserved	Reserved	Moved from Ch. 22, no changes to rule text
22.200	24.200 - 24.299	Definitions for voluntary operating permits	Reserved	Moved from Ch. 22, no changes to rule text
22.201	24.200 - 24.299	Eligibility for voluntary operating permits	Reserved	Moved from Ch. 22, no changes to rule text
22.203	24.200 - 24.299	Voluntary operating permit applications	Reserved	Moved from Ch. 22, no changes to rule text
22.204	24.200 - 24.299	Voluntary operating permit fees	Reserved	Moved from Ch. 22, no changes to rule text
22.205	24.200 - 24.299	Voluntary operating permit processing procedures	Reserved	Moved from Ch. 22, no changes to rule text
22.206	24.200 - 24.299	Permit content	Reserved	Moved from Ch. 22, no changes to rule text
22.207	24.200 - 24.299	Relation to construction permits	Reserved	Moved from Ch. 22, no changes to rule text
22.208	24.200 - 24.299	Suspension, termination, and revocation of voluntary operating permits	Reserved	Moved from Ch. 22, no changes to rule text
22.209	24.200 - 24.299	Change of ownership for facilities with voluntary operating permits	Reserved	Moved from Ch. 22, no changes to rule text
22.210 - 22.299	24.200 - 24.299	Reserved	Reserved	Moved from Ch. 22, no changes to rule text
22.300	24.300	Operating permit by rule for small sources	Operating permit by rule for small sources	Moved from Ch. 22, no changes to rule text

23	23	Emission Standards	Air Emission Standards	Kept
23.1	23.1	Emission standards	Emission standards	Kept, language updated, tables used
23.2	23.2	Open burning	Open burning	Kept, some language updated
23.3	23.3	Specific contaminants	Specific contaminants	Kept, some language updated
23.4	23.4	Specific processes	Specific processes	Kept, some language updated
23.5	23.5	Anaerobic lagoons	Anaerobic lagoons	Kept, some language updated
23.6	23.6	Alternative emission limits (the “bubble concept”)	Reserved	Removed

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
24	(New) 21	Excess Emissions	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Moved operating permit rules here (to Ch. 24).
24.1	21.7	Excess emission reporting	Excess emission reporting	Moved from Ch. 24, some language updated
24.2	21.8	Maintenance and repair requirements	Maintenance and repair requirements	Moved from Ch. 24, some language updated
25	(New) 21	Emissions Measurement	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 25. (Reserved)
25.1	21.10	Testing and sampling of new and existing equipment	Testing and sampling of new and existing equipment	Moved from Ch. 25, some language updated
25.2	21.11	Continuous emission monitoring under the acid rain program	Continuous emission monitoring under the acid rain program	Moved from Ch. 25, some language updated
25.3		Mercury emissions testing and monitoring	N/A	Rescinded. Except 25.3(5)
25.3(5)	21.12	Affected sources subject to Section 112(g)	Affected sources subject to Section 112(g)	Moved from Ch. 25, some language updated
26	(New) 21	Emergency Air Pollution Episodes	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 26. (Reserved)
26.1	21.14	Prevention of air pollution emergency episodes - General	Prevention of air pollution emergency episodes	Moved from Ch. 26, some language updated
26.2	21.15	Episode criteria	Episode criteria	Moved from Ch. 26, some language updated
26.3	21.16	Preplanned abatement strategies	Preplanned abatement strategies	Moved from Ch. 26, some language updated
26.4	21.17	Actions taken during episodes	Actions taken during episodes	Moved from Ch. 26, some language updated
Ch 26 Table III	Table I	Abatement strategies emission reduction actions alert level	Abatement strategies emission reduction actions alert level	Moved from Ch. 26, reference federal appendix table
Ch 26 Table IV	Table II	Abatement strategies emission reduction actions warning level	Abatement strategies emission reduction actions warning level	Moved from Ch. 26, reference federal appendix table
Ch 26 Table V	Table III	Abatement strategies emission reduction actions emergency level	Abatement strategies emission reduction actions emergency level	Moved from Ch. 26, reference federal appendix table
27	27	Local Program Acceptance	Local Program Acceptance	Kept
27.1	27.1	General	General	Kept, some language updated
27.2	27.2	Certificate of acceptance	Certificate of acceptance	Kept, some language updated
27.3	27.3	Ordinance or regulations	Ordinance or regulations	Kept, some language updated
27.4	27.4	Administrative organization	Administrative organization	Kept, some language updated
27.5	27.5	Program activities	Program activities	Kept, some language updated
28	22	NAAQS	N/A	Moved rules and combined with Ch. 22. Rescinded Ch. 28. (Reserved)
28.1	22.11	Ambient air quality standards - Statewide standards	Ambient air quality standards	Moved from Ch. 28, minor language updated Rescinded Ch. 28. (Reserved)
29	(New) 21	Opacity Qualifications	Compliance, Excess Emissions, and Measurement of Emissions	Moved rules and combined with Ch. 21. Rescinded Ch. 29. (Reserved)
29.1	21.13	Methodology and qualified observer	Methodology and qualified observer	Moved from Ch. 29, some language updated

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
30	30	Fees	Fee	Kept
30.1	30.1	Purpose	Purpose	Kept, language updated
30.2	30.2	Fees associated with new source review applications	Fees associated with new source review applications	Kept, some language updated
30.3	30.3	Fees associated with asbestos demolition or renovation notification	Fees associated with asbestos demolition or renovation notification	Kept, some language updated
30.4	30.4	Fees associated with Title V operating permits	Fees associated with Title V operating permits	Kept, some language updated
30.5	30.5	Fee advisory groups	Fee advisory groups	Kept, language updated
30.6	30.6	Process to establish or adjust fees and notification of fee rates	Process to establish or adjust fees and notification of fee rates	Kept, some language updated
30.7	30.7	Fee revenue	Reserved	Language removed

31	31	Nonattainment Areas	Nonattainment New Source Review	Kept
31.1	31.1	Permit requirements relating to nonattainment areas	Permit requirements relating to nonattainment areas	Kept, some language updated
31.2	31.2	Conformity of general federal actions to the Iowa state implementation plan or federal implementation plan - Rescinded	Reserved	Language removed
31.3	31.3	Nonattainment new source review requirements for areas designated nonattainment on or after May 18, 1998	Nonattainment new source review (NNSR) requirements for areas designated nonattainment	Kept, some language updated
31.4	31.4	Preconstruction review permit program	Preconstruction review permit program	Kept
31.5 - 31.8	31.5 - 31.8	Reserved	Reserved	Kept
31.9	31.9	Actuals PALs	Actuals PALs	Kept, some language updated
31.10	31.10	Validity of rules	Validity of rules	Kept
31.11 - 31.19	N/A	Reserved	N/A	Rescinded and removed
31.20	N/A	Special requirements for nonattainment areas designated before May 18, 1998	N/A	Rescinded and removed

32	N/A	AFO Field Study	N/A	Rescinded Ch. 32. (Reserved)
32.1	N/A	Animal feeding operations field study	N/A	Rescinded, reserved, and language removed
32.2	N/A	Definitions	N/A	Rescinded, reserved, and language removed
32.3	N/A	Exceedance of the health effects value (HEV) for hydrogen sulfide	N/A	Rescinded, reserved, and language removed
32.4	N/A	Exceedance of the health effects standard (HES) for hydrogen sulfide	N/A	Rescinded, reserved, and language removed
32.5	N/A	Iowa Air Sampling Manual	N/A	Rescinded, reserved, and language removed

33	33	Special regulations and construction permit requirements for major stationary sources—Prevention of significant deterioration (PSD) of air quality	Construction permit requirements for major stationary sources—Prevention of significant deterioration (PSD)	Kept
33.1	33.1	Purpose	Purpose	Kept, some language updated
33.2	33.2	Reserved	Reserved	Kept
33.3	33.3	Special construction permit requirements for major stationary sources in areas designated attainment or unclassified (PSD)	PSD construction permit requirements for major stationary sources	Kept, some language updated
33.4 - 33.8	33.4 - 33.8	Reserved	Reserved	Kept
33.9	33.9	Plantwide applicability limitations (PALs)	Plantwide applicability limitations (PALs)	Kept, some language updated
33.10	33.10	Exceptions to adoption by reference	Exceptions to adoption by reference	Kept, some language updated

Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
34	N/A	Emissions Trading-CAIR-CAMR	N/A	Rescinded Ch. 34. (Reserved)
34.1	N/A	Purpose	N/A	Rescinded, reserved, and language removed
34.2 - 34.199	N/A	Reserved	N/A	Rescinded, reserved, and language removed
34.200	N/A	Provisions for air emissions trading and other requirements for the Clean Air Interstate Rule (CAIR) - rescinded	N/A	Rescinded, reserved, and language removed
34.201	N/A	CAIR NOx annual trading program general provisions - rescinded	N/A	Rescinded, reserved, and language removed
34.202	N/A	CAIR designated representative for CAIR NOx sources - rescinded	N/A	Rescinded, reserved, and language removed
34.203	N/A	Permits - rescinded	N/A	Rescinded, reserved, and language removed
34.204	N/A	Reserved	N/A	Rescinded, reserved, and language removed
34.205	N/A	CAIR NOx allowance allocations - rescinded	N/A	Rescinded, reserved, and language removed
34.206	N/A	CAIR NOx allowance tracking system - rescinded	N/A	Rescinded, reserved, and language removed
34.207	N/A	CAIR NOx allowance transfers - rescinded	N/A	Rescinded, reserved, and language removed
34.208	N/A	Monitoring and reporting - rescinded	N/A	Rescinded, reserved, and language removed
34.209	N/A	CAIR NOx opt-in units - rescinded	N/A	Rescinded, reserved, and language removed
34.210	N/A	CAIR SO2 trading program - rescinded	N/A	Rescinded, reserved, and language removed
34.211 - 34.219	N/A	Reserved	N/A	Rescinded, reserved, and language removed
34.220	N/A	CAIR NOx ozone season trading program - rescinded	N/A	Rescinded, reserved, and language removed
34.221	N/A	CAIR NOx ozone season trading program general provisions - rescinded	N/A	Rescinded, reserved, and language removed
34.222	N/A	CAIR designated representative for CAIR NOx ozone season sources - rescinded	N/A	Rescinded, reserved, and language removed
34.223	N/A	CAIR NOx ozone season permits - rescinded	N/A	Rescinded, reserved, and language removed
34.224	N/A	Reserved	N/A	Rescinded, reserved, and language removed
34.225	N/A	CAIR NOx ozone season allowance allocations - rescinded	N/A	Rescinded, reserved, and language removed
34.226	N/A	CAIR NOx ozone season allowance tracking system - rescinded	N/A	Rescinded, reserved, and language removed
34.227	N/A	CAIR NOx ozone season allowance transfers - rescinded	N/A	Rescinded, reserved, and language removed
34.228	N/A	CAIR NOx ozone season monitoring and reporting - rescinded	N/A	Rescinded, reserved, and language removed
34.229	N/A	CAIR NOx ozone season opt-in units - rescinded	N/A	Rescinded, reserved, and language removed
34.230 - 34.299	N/A	Reserved	N/A	Rescinded, reserved, and language removed
34.300	N/A	Provisions for air emissions trading and other requirements for the Clean Air Mercury Rule (CAMR) - rescinded	N/A	Rescinded, reserved, and language removed
34.301	N/A	Mercury (Hg) budget trading program general provisions - rescinded	N/A	Rescinded, reserved, and language removed
34.302	N/A	Hg designated representative for Hg budget sources - rescinded	N/A	Rescinded, reserved, and language removed
34.303	N/A	General Hg budget trading program permit requirements - rescinded	N/A	Rescinded, reserved, and language removed
34.304	N/A	Hg allowance allocations - rescinded	N/A	Rescinded, reserved, and language removed
34.305	N/A	Hg allowance tracking system - rescinded	N/A	Rescinded, reserved, and language removed

AQB Rule Tracking Crosswalk

34.306	N/A	Hg allowance transfers - rescinded	N/A	Rescinded, reserved, and language removed
Previous Chapter Number (Prior to 5/15/2024)	Current Chapter Number	Previous Title and Description (Prior to 5/15/2024)	Current Title and Description	Actions Taken
34.307	N/A	Monitoring and reporting - rescinded	N/A	Rescinded, reserved, and language removed
34.308	N/A	Performance specifications - rescinded	N/A	Rescinded, reserved, and language removed

35	N/A	Grant Assistance Programs	N/A	Rescinded Ch. 35. (Reserved)
35.1	N/A	Purpose	N/A	Rescinded, reserved, and language removed
35.2	N/A	Definitions	N/A	Rescinded, reserved, and language removed
35.3	N/A	Role of the department of natural resources	N/A	Rescinded, reserved, and language removed
35.4	N/A	Eligible projects	N/A	Rescinded, reserved, and language removed
35.5	N/A	Forms	N/A	Rescinded, reserved, and language removed
35.6	N/A	Project selection	N/A	Rescinded, reserved, and language removed
35.7	N/A	Funding sources	N/A	Rescinded, reserved, and language removed
35.8	N/A	Type of financial assistance	N/A	Rescinded, reserved, and language removed
35.9	N/A	Term of loans	N/A	Rescinded, reserved, and language removed
35.10	N/A	Reduced award	N/A	Rescinded, reserved, and language removed
35.11	N/A	Fund disbursement limitations	N/A	Rescinded, reserved, and language removed
35.12	N/A	Applicant cost share	N/A	Rescinded, reserved, and language removed
35.13	N/A	Eligible costs	N/A	Rescinded, reserved, and language removed
35.14	N/A	Ineligible costs	N/A	Rescinded, reserved, and language removed
35.15	N/A	Written agreement	N/A	Rescinded, reserved, and language removed
35.16	N/A	Financial assistance denial	N/A	Rescinded, reserved, and language removed

Iowa Department of Natural Resources

Draft Title V Operating Permit Fact Sheet

This document has been prepared to fulfill the public participation requirements of 40 CFR Part 70 and 567 Iowa Administrative Code (IAC) 24.107(6). 40 CFR Part 70 contains operating permit regulations pursuant to Title V of the Clean Air Act.

The Iowa Department of Natural Resources (DNR) finds that:

1. POET Biorefining – Hanlontown, LLC, located at 3638 Fir Avenue, Hanlontown, IA 50444 has applied for a Title V Operating Permit. The designated responsible official of this facility is Benjamin Arentson.
2. POET Biorefining – Hanlontown, LLC is an ethanol production. This facility consists of 40 emission units with potential emissions of:

Pollutant	Abbreviation	Potential Emissions (Tons per Year)
Particulate Matter ($\leq 2.5 \mu\text{m}$)	PM _{2.5}	123.47
Particulate Matter ($\leq 10 \mu\text{m}$)	PM ₁₀	136.05
Particulate Matter	PM	175.94
Sulfur Dioxide	SO ₂	3.74
Nitrogen Oxides	NO _x	105.57
Volatile Organic Compounds	VOC	146.78
Carbon Monoxide	CO	82.12
Lead	Lead	0.00
Hazardous Air Pollutants ⁽¹⁾	HAP	22.32

⁽¹⁾ May include the following: Acetaldehyde, Acrolein, Arsenic, Benzene, Formaldehyde, Hexane, Methanol, Toluene and Xylenes.

1. POET Biorefining – Hanlontown, LLC submitted a Title V Operating Permit application on August 27, 2025. Based on the information provided in these documents, DNR has made an initial determination that the facility meets all the applicable criteria for the issuance of an operating permit specified in 567 IAC 24.107.
2. DNR has complied with the procedures set forth in 567 IAC 24.107, including those regarding public notice, opportunity for public hearing, and notification of EPA and surrounding state and local air pollution programs.

DNR procedures for reaching a final decision on the draft permit:

1. The public comment period for the draft permit will run from March 5, 2026 through April 4, 2026. During the public comment period, anyone may submit written comments on the permit. Mail signed comments to Derek Wedemeier at the DNR address shown below. The beginning date of this public comment period also serves as the beginning of the U.S. Environmental Protection Agency's (EPA) 45-day review period, provided the EPA does not seek a separate review period.
2. Written requests for a public hearing concerning the permit may also be submitted during the comment period. Any hearing request must state the person's interest in the subject matter, and the nature of the issues proposed to be raised at the hearing. DNR will hold a public hearing upon finding, on the basis of requests, a significant degree of relevant public interest in a draft permit. Mail hearing requests to Derek Wedemeier at the DNR address shown below.
3. DNR will keep a record of the issues raised during the public participation process, and will prepare written responses to all comments received. The comments and responses will be compiled into a responsiveness summary document. After the close of the public comment period, DNR will make a final decision on the permit application. The responsiveness summary and the final permit will be available to the public upon request.

Derek Wedemeier
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E-mail: Derek.Wedemeier@dnr.iowa.gov

DNR concludes that:

1. DNR has authority under 455B.133 Code of Iowa to promulgate rules contained in 567 IAC Chapters 21-33, including, but not limited to, rules containing emission limits, providing for compliance schedules, compliance determination methods and issuance of permits.
2. DNR has the authority to issue operating permits for air contaminant sources and to include conditions in such permits under 455B.134 Code of Iowa.
3. The emission limits included in this permit are authorized by 455B.133 Code of Iowa and 567 IAC Chapters 21-33.
4. DNR is required to comply with 567 IAC Chapter 24 in conjunction with issuing a Title V Operating Permit.
5. The issuance of this permit does not preclude the DNR from pursuing enforcement action for any violation.

Title V Permit R1 Review Notes

Facility Name:	POET Biorefining – Hanlontown, LLC
City:	Hanlontown
County:	Worth
Facility #:	98-07-004
EIQ #:	92-6964
Renewal Application Received:	8/27/2025
Permit #:	21-TV-001R1
Reviewer:	Derek Wedemeier

Background:

POET Biorefining - Hanlontown, LLC is a fuel-grade ethanol production facility (SIC 2869). The facility consists of twenty-six (26) emission points, forty (40) emissions units and ten (10) insignificant units. Facility is limited to receiving 37.45 million bushels of grain per 12-month rolling.

Title V Applicability

Pollutant	Major for Title V?
PM ₁₀	<input checked="" type="checkbox"/>
SO ₂	<input type="checkbox"/>
NO _x	<input checked="" type="checkbox"/>
VOC	<input checked="" type="checkbox"/>
CO	<input type="checkbox"/>
Lead	<input type="checkbox"/>
Individual HAP	<input type="checkbox"/>
Total HAPs	<input type="checkbox"/>

Program Applicability

- PSD: No, this facility is a synthetic minor source.
- Title V: Yes
- Part 60 NSPS: Yes
 - 40 CFR 60 Subpart A – General Provisions
 - 40 CFR 60 Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
 - 40 CFR 60 Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels)
 - 40 CFR 60 Subpart VVa - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry
 - 40 CFR 60 Subpart DD – Standards of Performance for Grain Elevators
- Part 61 NESHAP: No

- Major Source of HAPs: No.
- Part 63 NESHAP: Yes
 - 40 CFR 63 Subpart A - National Emission Standards for Hazardous Air Pollutants for Source Categories – General Provisions
 - 40 CFR 63 Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines
 - 40 CFR 63 Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Categories: Gasoline Dispensing Facilities
- Acid Rain: No.
- Stratospheric Ozone Protection: No.
- Prevention of Accidental Releases: Yes.

Emission Estimations

- The potential emissions calculations were based off of construction permit limits, AP-42 emission factors, stack test data, mass balance and engineering estimates provided by the facility. The AP-42 emission factors for SO₂, if available, were used instead of 500ppmv to provide a more realistic potential value when compared to the previous year’s emissions inventory.

PTE Emission Values

PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO	Lead	Total HAPs
Potential Emissions								
175.94	136.05	123.47	3.74	105.57	146.78	82.12	0.00	22.32
Actual Emissions 2024								
80.50	62.77	57.65	0.50	56.10	78.22	62.14	0.00	6.33

Removed units

SV29: 19-A-036-S4: To be rescinded – Hammermills were split up by units and repermited.
 SV32: 19-A-0613 Rescinded 11/3/2021

General Comments

Facility indicates they are subject to CAM for CO. EPA Air Pollution Control Technology Fact Sheet on Regenerative Incinerators (RTO or RCO) states RTO systems do not reduce the levels of CO.

--"RCO systems using precious metal-based catalyst can destroy more than 98 percent of the CO in the VOC-laden air stream (Gay, 1997). RTO systems do not reduce the levels of CO."

–EPA-452/F-03-021

Stack testing data provided by Iowa Renewable Fuels indicated that the concentrations of acetaldehyde in the liquid and gas stream in the processes of fermentation and distillation are less than the threshold of 0.1% for NESHAP Subpart VVVVVV - National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources.

POET Biorefining – Hanlontown chooses to comply with the provisions of NSPS Subpart VVa, 40 CFR Part 6 §60.480a to satisfy the requirements of NSPS VV. All emission points were updated to reflect VVa.

SV33 - TK012 – This gasoline tank is subject to 40 CFR 63 Subpart CCCCCC. Assigned EP Number and added to Equipment List.

Emission Point Comments

SV1 – Construction permit 03-A-382-S9 was modified by adding EU34, DDGS Loadout, to the list of equipment for SV1. The emission limit for PM was decreased to 0.32lb/hr as well.

Grain received limited to 37.45 million bushels of grain per 12 month rolling. The 3 grain receiving pits have a maximum rated capacity of 840 tons of grain per hour. Limited to receiving grain 5,840 hours/year (5am - 9pm)

Operating hours were determined to be:

$37,450,000 \text{ bushels/year} \times 56 \text{ lb/bushel} / 2000 \text{ lb} = 1,048,600 \text{ tons/year}$

$1,048,600 \text{ tons per year} / 840 \text{ tons per hour} = 1,248.33 \text{ operating hours/year}$

SV2 – No changes.

SV3, SV18, SV19 SV24, SV28 - Hammermills 1-5: Construction permits were issued for each individual Hammermill. These units previously vented out of 1 single emission point. All hammermills are limited to a total of 120 tons/hr, combined. Condition B requires stack testing if grain processed by the hammermills exceeds 30% sorghum or 10% wheat. The facility reported these units have only ground corn historically. The requirement will remain if processed grain changes in the future.

SV4 – No changes. The RTO bypass stack is limited to 500hr/12 month rolling period. 2025 Inspection documents state the hours of operation are monitored and recorded by the facility and have not exceeded the operating limit.

SV7 – No changes.

SV8, SV9 – No changes.

SV10 – Engine is limited to 1000 operating hours in any 12-month period. Non-emergency use is allowed between operating hours of 7AM to 10PM. Subject to 40 CFR 63 Subpart ZZZZ. Engine is not subject to 40 CFR 60 Subpart IIII as the construction date is January 2005. 40 CFR 63 Subpart ZZZZ requires testing every 3 years unless the facility runs engine less than 100 hours/year, then every 5 years. Last test was done 6/30/2021. According to Field Office inspection on 9/29/2025, the 12-month rolling hours of operation was 91 hours. References to 80.510(b) have been updated to 1090.305(b)

SV20 and SV26 – Boilers are not subject to 40 CFR 63 Subpart JJJJJJ as they are natural gas-fired boilers.

SV25 – Construction permit 03-A-387-S16 was modified since the previous renewal. Changes included updating the equipment list and removing the TPY emission limits. Operating conditions were also updated. Testing is required by the construction permit for both normal and bypass operation. The most recent test was completed to satisfy the 3-year testing requirement. Multiclones CS6 & CS7 are considered product separators for the DDG conveyance and not as control equipment based on original construction permit application. Construction permit conditions require the facility to maintain the multiclones according to manufacture's specifications. No additional periodic monitoring will be required for CS6 and CS7.

SV-FLARE – Construction permit 04-A-025-S6 was updated to correct stack height and diameter.

Maximum product loadout on 109,023,000 gallons/year; 9,170,000 gallons of natural gasoline and 14,300,000 gallons E85.

109,023,000 gallons per year / 36,000 gallons per hour = 3028.4 operating hours/year (Flare Combustion)

The product loadout operation is not an affected emission unit under 40 CFR Part 63, Subpart BBBBBB – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, because this facility (Plant No. 98-01-003) only receives natural gasoline to be used as denaturant and natural gasoline does not meet the definition of "gasoline" in 40 CFR §63.11100.

PTE for VOC, CO and Total HAPs were based on worst case scenario:

- All product loading is done simultaneously by rail and truck
- Maximum annual product loading of 109,023,000 gallons
- Product loading emissions are not controlled by a flare

PTE for PM, SO₂, Lead and Single HAPs utilized AP42 combustion emission factors

Periodic Monitoring Guidance

SV1 –Operating conditions listed in the permit for SV1 meet the requirements for a Facility O&M plan. No additional monitoring plan will be required. Weekly visible emissions monitoring is required to ensure compliance with the 0% opacity limit. Precontrol PTE does not exceed the major source threshold based on AP42 emission factors and throughput limits. Stack testing is not recommended for PM.

SV2 –Operating conditions listed in the permit for SV2 meet the requirements for a Facility O&M plan. No additional monitoring plan will be required. Precontrol emission for PM do not exceed the major source threshold. Testing is not recommended during this renewal. CAM does not apply.

SV3, SV18, SV19, SV24, SV28 – Operating conditions listed in the permit for these emission points meet the requirements for a Facility O&M plan. No additional plan will be required. Stack testing is not recommended based on PMG.

SV4 – Operation is limited to 500hr annually and operating conditions that meet the requirements of a Facility O&M and CAM plan. No additional CAM plan will be required for

this. Testing will not be required since this unit has limited operation totaling less than 10%, annually.

SV7 – Facility O & M is required for PM; The department waives stack testing at this time. Stack testing was conducted March 2019 and passed. CAM is applicable for Baghouse CS9. An additional Facility O&M Plan will not be required.

SV8, SV9 - Operating conditions listed in the permit meet the requirements for a Facility O&M plan. No additional monitoring plan will be required. Precontrol emission for PM do not exceed the major source threshold at either emission point. Testing is not recommended during this renewal. CAM does not apply.

SV17 - Operating conditions listed in the permit for SV17 meet the requirements for a Facility O&M plan. No additional monitoring plan will be required. Precontrol emission for PM do not exceed the major source threshold. Testing is not recommended during this renewal. CAM does not apply.

SV25 – Stack tests are required by the construction permit so no additional testing will be required. CAM is required for the RTO.

Flare – Operating conditions meet the requirements of CAM for VOC and HAP. Periodic monitoring recommends testing for VOC and HAP. Department waives stack testing requirement.

Cooling towers - Facility O & M and stack tests are recommended for PM and PM₁₀. Department waives Facility O & M and stack tests as construction permit has water sampling requirements.

Stack Testing

SV1 – PM and PM₁₀ testing was conducted July 10, 2019 and demonstrated compliance.

Emission Point	Permit	Pollutant	Result	Limit
Grain Receiving	03-A-382-	PM	0.01 lb/hr	0.5 lb/hr
Baghouse EP SV1	S6	PM10	0.01 lb/hr	0.5 lb/hr

The average flow for the EP SV1 compliance test was 15,139 scfm, 64.6% of the permitted flow (23,450 scfm). CP # 03-A-382-S8 addresses flow rate compliance. Results would be in compliance with the new 03-A-382-S9, 0.36 lb/hr, emission limit.

SV7 – Initial stack testing for CP #03-A-388-S6 was conducted March 26, 2019 and demonstrated compliance.

Emission Point	Permit #	Pollutant	Result	Limit
DDG Fluid Bed Cooler EP SV7	03-A-388-S6	VOC	3.82 lb/hr	6.0 lb/hr
		Total HAP	0.09 lb/hr	1.50 lb/hr
		Single HAP*	0.06 lb/hr	0.60 lb/hr
		PM	0.004 gr/dscf	0.1 gr/dscf
		PM	0.37 lb/hr	0.78 lb/hr

*-Highest emitted Single HAP was Methanol

Construction permit was modified to correct exhaust flow rate based off stack testing.

SV25 – Stack testing was conducted June 25, 2024 and October 30, 2024. Test results from June showed failing CO levels. Retesting in October demonstrated compliance with limits described below.

Emission Point	Permit #	Pollutant	Result	Limit
EP-SV25 RTO	03-A-387-S16	VOC	9.31 lb/hr	15.0 lb/hr
		Total HAP	0.67 lb/hr	1.24 lb/hr
		Single HA ⁽¹⁾	0.31 lb/hr	0.60 lb/hr
		CO	6.19 lb/hr	11.0 lb.hr
		NOx	5.86 lb/hr	11.24 lb/hr
		PM ⁽²⁾	13.09 lb/hr	22.0 lb/hr

⁽¹⁾-Highest emitted Single HAP was Methanol

⁽²⁾ Test results from June 25, 2024

Testing is due in 2027 during the months of June, July or August.

CAM Applicability

Emission Point	EP Description	Pollutant
SV7	DDGS Fluid Bed Cooler	PM
SV25	Fermentation/Distillation/Dryers	PM, PM ₁₀ , VOC, HAP