

Iowa Department of Natural Resources

Draft Title V Operating Permit

Name of Permitted Facility: Gold Bond Building Products, LLC

Facility Location: 1584 South 22nd Street, Fort Dodge, IA 50501

Air Quality Operating Permit Number: 26-TV-001

Expiration Date: 02-02-2031

Permit Renewal Application Deadline: 08/02/2030

EIQ Number: 92-3754

Facility File Number: 94-01-015

Responsible Official

Name: Mark Dyer

Title: Plant Manager

Mailing Address: 1584 South 22nd Street, Fort Dodge, IA 50501

Phone #: 515-206-2401

Permit Contact Person for the Facility

Name: Mike Kelley

Title: QA Supervisor

Mailing Address: 1584 South 22nd St., Fort Dodge, IA 50501

Phone #: 515-206-2407

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 24, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Marnie Stein

02/03/2026

Marnie Stein, Supervisor of Air Operating Permits Section

Date

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Abbreviations

acf ^m	actual cubic feet per minute
CFR	Code of Federal Regulation
CE	control equipment
CEM	continuous emission monitor
°F	degrees Fahrenheit
EIQ.....	emissions inventory questionnaire
EP	emission point
EU	emission unit
gr./dscf	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
DNR	Iowa Department of Natural Resources
MVAC.....	motor vehicle air conditioner
NAICS.....	North American Industry Classification System
NSPS	new source performance standard
ppmv	parts per million by volume
lb./hr.....	pounds per hour
lb./MMBtu	pounds per million British thermal units
SCC	Source Classification Codes
scfm.....	standard cubic feet per minute
SIC	Standard Industrial Classification
TPY	tons per year
USEPA	United States Environmental Protection Agency

Pollutants

PM.....	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO	carbon monoxide
HAP.....	hazardous air pollutant

I. Facility Description and Equipment List

Facility Name: Gold Bond Building Products, LLC

Permit Number: 26-TV-001

Facility Description: Gypsum Products (SIC 3275)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
EP 01	EU 01	Rock Dryer	79-A-155-S6
EP 03	EU 03	#1 Kettle	92-A-614-S5
EP 04	EU 04	Tube Mill	99-A-731-S3
	EU 12-1	Plaster Bin #1	
	EU 12-2	Plaster Bin #2	
	EU 15	Plaster Mixer	
	EU 16A	Screw Conveyor #2	
	EU 16B	Screw Conveyor #3	
EP 06	EU 06	End Sawing	01-A-678-S3
EP 09-1	EU 09-1	North Storage Silo	73-A-039-S5
EP 09-2	EU 09-2	East Storage Silo	73-A-037-S5
EP 09-3	EU 09-3	West Storage Silo	73-A-038-S5
EP 19	EU 19	Landplaster System	77-A-159-S3
EP 20	EU 20	Hot Stucco System	77-A-160-S3
EP 21	EU 21	Calcidyne #1	77-A-161-S6
EP 22	EU 22	Calcidyne #2	77-A-162-S7
EP 23	EU 23	Calcidyne #3	77-A-163-S6
EP 24	EU 24	Calcidyne #4	77-A-164-S6
EP 25	EU 25	Calcidyne #5	79-A-044-S6
EP 28	EU 28	Rock Transfer	84-A-121-S2
EP 31	EU 31-1	Board Kiln, Zone 1	24-A-286-S1
	EU 31-2	Board Kiln, Zone 2	
	EU 31-3	Board Kiln, Zone 3	
	EU 31-4	Board Kiln, Zone 4	
	EU 31-5	Board Kiln, Zone 5	
	EU 31-6	Board Kiln, Zone 6	
	EU 31-7	Board Kiln, Zone 7	
EP 32	EU 32	Aggregate Storage Pile (Fugitive)	-
EP 33	EU 33	Haul Roads (Fugitive)	-
EP 44	EU 44	Gasoline Tank (300 gallon)	-
EP 45	EU 45	Truck unloading to rock crusher	25-A-201
EP 46	EU 46	Primary Rock crusher	25-A-202
	EU 47	Fixed crusher conveyor	
EP 47	EU 46	Primary Rock crusher	21-A-230-S1

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
	EU 47	Fixed crusher conveyor	
EP 48	EU 48	Radial stacker conveyor	25-A-203
EP 49	EU 02-1	Raymond Mill #1	24-A-285
	EU 02-2	Raymond Mill #2	
	EU 02-3	Raymond Mill #3	
	EU 02-4	Raymond Mill #4	
	EU 02-5	Rock Elevator	

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EU 34	Partswasher
EU 36	Risermaker
EU 38	Stucco Cooler Conveyor
EU 39	Stucco Cooler
EU 40	Glass Bead Blaster
EU 41	Non-Production Welding
EU 43	Hotsey Powerwisher

II. Plant-Wide Conditions

Facility Name: Gold Bond Building Products, LLC
Permit Number: 26-TV-001

Permit conditions are established in accord with 567 Iowa Administrative Code rule 24.108. When 567 IAC as amended May 15, 2024, and cited in this permit becomes State Implementation Plan (SIP) approved, it will supersede 567 IAC as amended February 8, 2023. Prior to May 15, 2024, all Title V rule citations in this Title V permit were found and cited in 567 IAC Chapter 22. During the period from May 15, 2024, to the date that 567 IAC as amended May 15, 2024, is approved into the SIP, both 567 IAC as amended May 15, 2024 and 567 IAC as amended February 8, 2023 form the legal basis for the applicable requirements included in this permit. A crosswalk showing the citation changes is attached to this permit in Appendix C.

Permit Duration

The term of this permit is: 5 Years
Commencing on: 02/03/2026
Ending on: 02/02/2031

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 24.110 - 24.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 24.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from the equation

provided in 23.3(2)"a"(2) or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

NSPS and NESHAP Applicability

40 CFR 60 Subpart A

This facility is an affected source and these General Provisions apply to the facility. The affected emission units are EU 03 & 28

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR Part 60 Subpart A
567 IAC 23.1(2)

40 CFR 60 Subpart OOO

This facility is subject to Standards of Performance for Nonmetallic Mineral Processing Plants.

The affected emission unit is EU 28

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR Part 60 Subpart OOO
567 IAC 23.1(2)"bbb"

40 CFR 60 Subpart UUU

This facility is subject to Standards of Performance for Calciners and Dryers in Mineral Industries. The affected emission unit is EU 03.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR Part 60 Subpart UUU
567 IAC 23.1(2)"ppp"

40 CFR 63 Subpart A

This facility is subject to National Emission Standards for Hazardous Air Pollutants – General Provisions. The affected emission unit is EU 44.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart A
567 IAC 23.1(4)"a"

40 CFR 63 Subpart CCCCCC

This facility is subject to National Emission Standards for Hazardous Air Pollutants – Gasoline Dispensing Facilities. The affected emission unit is EU 44.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart CCCCCC
567 IAC 23.1(4)"ec"

III. Emission Point-Specific Conditions

Facility Name: Gold Bond Building Products, LLC
Permit Number: **26-TV-001**

Emission Point ID Number: EP 01

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 01	Rock Dryer	Baghouse (CE 01)	Gypsum, natural gas	45 tons/hour; Burner: 16 MMBtu/hr	79-A-155-S6

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 79-A-155-S6
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 1.08 lb/hr

Authority for Requirement: DNR Construction Permit 79-A-155-S6

Pollutant: Particulate Matter (PM) - State

Emission Limit(s): 2.16 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 79-A-155-S6
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 1.5 lb/hr, 500 ppmv

Authority for Requirement: DNR Construction Permit 79-A-155-S6
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 3.32 lb/hr

Authority for Requirement: DNR Construction Permit 79-A-155-S6

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 2.30 lb/hr

Authority for Requirement: DNR Construction Permit 79-A-155-S6

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall use natural gas as the only fuel for the Rock Dryer (EU-01).
 - (1) The owner or operator shall maintain a record of the type of fuel burned in the Rock Dryer (EU-01).
 - (2) Prior to burning any other fuel in this unit, the owner or operator shall apply for and obtain an amended construction permit from the Department.

Control Equipment Requirements

- B. The owner or operator shall operate the baghouse (CE-01) whenever the Rock Dryer (EU-01) is in operation.
- C. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-01) between 2.0- and 4.0-inches water column.
 - (1) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-01) once per calendar day.
 - (2) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the baghouse (CE-01) has returned within the allowed range.
 - (4) The requirements in Construction Permit Conditions 5.C.(2) and 5.C.(3) shall not apply during periods that the Rock Dryer (EU-01) and associated baghouse (CE-01) are not in operation
- D. The owner or operator shall operate, inspect, and maintain the baghouse (CE-01) according to the manufacturer's specifications and instructions.
 - (1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-01). At a minimum, this log shall include the following:
 - a. The date that any inspection and/or maintenance was performed on the baghouse (CE-01);
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.

- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 79-A-155-S6

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 28

Exhaust Flow Rate (scfm): 12,600

Exhaust Temperature (°F): 225

Discharge Style: Vertical, Unobstructed

Authority for Requirement: DNR Construction Permit 79-A-155-S6

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 03

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 03	#1 Kettle	Baghouse (CE 03)	Gypsum; Natural Gas	8 tons/hour, Burner: 8 MMBtu/hour	92-A-614-S5

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 10 %

Authority for Requirement: DNR Construction Permit 92-A-614-S5
40 CFR 60 Subpart UUU
567 IAC 23.1(2)"ppp"

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.34 lb/hr

Authority for Requirement: DNR Construction Permit 92-A-614-S5

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.34 lb/hr, 0.04 gr/dscf (NSPS), 0.1 gr/dscf (State)

Authority for Requirement: DNR Construction Permit 92-A-614-S5
40 CFR 60 Subpart UUU
567 IAC 23.1(2)"ppp"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 1.5 lb/hr, 500 ppmv

Authority for Requirement: DNR Construction Permit 92-A-614-S5
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 1.66 lb/hr

Authority for Requirement: DNR Construction Permit 92-A-614-S5

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 1.0 lb/hr

Authority for Requirement: DNR Construction Permit 92-A-614-S5

NSPS Applicability

This emission unit is subject to the New Source Performance Standards (NSPS) Subpart UUU (Standards of Performance for Calciners and Dryers in Mineral Industries, 40 CFR §60.730 – 40 CFR §60.737) and General Provisions.

Authority for Requirement: DNR Construction Permit 92-A-614-S5
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart UUU
567 IAC 23.1(2)"ppp"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall use natural gas as the only fuel for the #1 Kettle (EU-03).
 - (1) The owner or operator shall maintain a record of the type of fuel burned in the #1 Kettle (EU-03).
 - (2) Prior to burning any other fuel in this unit, the owner or operator shall apply for and obtain an amended construction permit from the Department.
- B. The #1 Kettle (EU-03) is subject to 40 CFR Part 60, Subpart UUU [§60.730 – §60.737]; therefore, the owner or operator shall comply with the applicable standards, including those not specifically mentioned in this permit.
 - (1) The owner or operator shall comply with the applicable recordkeeping and reporting requirements in §60.735 of Subpart UUU.

Control Equipment Requirements

- C. The owner or operator shall operate the baghouse (CE-03) whenever the #1 Kettle (EU-03) is in operation.
- D. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-03) between 2.0- and 4.0-inches water column.
 - (1) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-03) once per calendar day.
 - (2) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the baghouse (CE-03) has returned within the allowed range.
 - (4) The requirements in Construction Permit Conditions 5.D.(2) and 5.D.(3) shall not apply during periods that the #1 Kettle (EU-03) and associated baghouse (CE-03) are not in operation
- E. The owner or operator shall operate, inspect, and maintain the baghouse (CE-03)

according to the manufacturer's specifications and instructions.

- (1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-03). At a minimum, this log shall include the following:
 - a. The date that any inspection and/or maintenance was performed on the baghouse (CE-03);
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
 - b. Any issues identified during inspection and maintenance activities;
 - c. The date each issue was resolved; and
 - d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 92-A-614-S5

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 16

Exhaust Flow Rate (scfm): 2,200

Exhaust Temperature (°F): 185

Discharge Style: Vertical, Unobstructed

Authority for Requirement: DNR Construction Permit 92-A-614-S5

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 04

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit	
EU 04	Tube Mill	Baghouse (CE 15)	Gypsum	23.5 tons/hour	99-A-731-S3	
EU 12-1	Plaster Bin #1		Gypsum	1 ton/hour		
EU 12-2	Plaster Bin #2		Gypsum	1 ton/hour		
EU 15	Plaster Mixer		Gypsum	10 tons/hour		
EU 16A	Screw Conveyor #2		Gypsum	35 tons/hour		
EU 16B	Screw Conveyor #3		Gypsum			

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 99-A-731-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.55 lb/hr

Authority for Requirement: DNR Construction Permit 99-A-731-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.85 lb/hr

Authority for Requirement: DNR Construction Permit 99-A-731-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.088 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 99-A-731-S3
567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall complete the physical changes described below no later than October 8, 2026.
 - (1) Increase the stack height for EP-04 to 100 feet from the ground.
 - (2) Add to EP-04 the Plaster Mixer (EU-15) and the baghouse (CE-15) that were associated with EP-15.
- B. The owner or operator shall record the date when the physical changes required in Construction Permit Condition 5.A are completed.
- C. The owner or operator shall notify the Department, in writing, within 15 days of completing the physical changes required in Construction Permit Condition 5.A. This notification shall be sent to the Compliance Unit Supervisor and DNR Field Office as indicated in Construction Permit Condition 12.D.
- D. The owner or operator shall rescind Permit No. 72-A-181-S3 (EP-15) within 45 days of issuance of this permit.

Control Equipment Requirements

- E. The owner or operator shall operate the baghouse (CE-15) covered by this permit whenever the affected equipment is in operation.
- F. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-15) covered by this permit between 1.0- and 6.0-inches water column.
 - (1) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (2) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-15) covered by this permit once per calendar day.
 - (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the affected baghouse has returned within the allowed range.
 - (4) The requirements in Construction Permit Conditions 5.F.(2) and 5.F.(3) shall not apply during periods that the affected equipment and the baghouse (CE-15) covered by this permit are not in operation
- G. The owner or operator shall operate, inspect, and maintain the baghouse (CE-15) covered by this permit according to the manufacturer's specifications and instructions.
 - (2) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-15) covered by this permit. At a minimum, this log shall include the following:
 - a. The date that any inspection and/or maintenance was performed on the baghouse (CE-15) covered by this permit;
 - i. The owner or operator shall conduct inspection activities at a

minimum of once per calendar year.

- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 99-A-731-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 100

Stack Opening, (inches, dia.): 28

Exhaust Flow Rate (scfm): 6,000

Exhaust Temperature (°F): 68

Discharge Style: Vertical unobstructed

Authority for Requirement: DNR Construction Permit 99-A-731-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – Particulate Matter (PM)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 5,

40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 99-A-731-S3

Pollutant – Particulate Matter (PM₁₀ & PM_{2.5})

Stack Test to be Completed by (date) – ^{(1), (2)}

Test Method - 40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 99-A-731-S3

⁽¹⁾ Within 60 days after achieving the maximum production rate but not later than 180 days after the initial startup date of the proposed equipment for the addition of new equipment or the physical modification of existing equipment or control equipment.

⁽²⁾ The owner or operator may conduct stack testing for total particulate matter (40 CFR 60, Appendix M, Method 5 and 40 CFR 51, Appendix M, Method 202) to demonstrate compliance with the PM₁₀ and PM_{2.5} emission limits in Construction Permit Condition 1, Table 3B.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 06

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 06	End Sawing	Baghouse (CE 06)	Wall board	45,000 ft ² /hour	01-A-678-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 01-A-678-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.21 lb/hr

Authority for Requirement: DNR Construction Permit 01-A-678-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.21 lb/hr

Authority for Requirement: DNR Construction Permit 01-A-678-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.46 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 01-A-678-S3
567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall operate the baghouse (CE-06) whenever the End Sawing (EU-06) is in operation.
- B. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-06) between 1.0- and 6.0-inches water column.

- (1) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-06) once per calendar day.
- (2) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
- (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the baghouse (CE-06) has returned within the allowed range.
- (4) The requirements in Construction Permit Conditions 5.B.(2) and 5.B.(3) shall not apply during periods that the End Sawing (EU-06) and associated baghouse (CE-06) are not in operation

C. The owner or operator shall operate, inspect, and maintain the baghouse (CE-06) according to the manufacturer's specifications and instructions.

- (1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-06). At a minimum, this log shall include the following:
 - a. The date that any inspection and/or maintenance was performed on the baghouse (CE-06);
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
 - b. Any issues identified during inspection and maintenance activities;
 - c. The date each issue was resolved; and
 - d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 01-A-678-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 46

Stack Opening, (inches, dia.): 10.8

Exhaust Flow Rate (scfm): 2,900

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 01-A-678-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EPs 09-1, 09-2, 09-3

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 09-1	North Storage Silo	Bin Vent Filter (CE 09-1)	Gypsum	12 tons/hour	73-A-039-S5
EU 09-2	East Storage Silo	Bin Vent Filter (CE 09-2)	Gypsum	12 tons/hour	73-A-037-S5
EU 09-3	West Storage Silo	Bin Vent Filter (CE 09-3)	Gypsum	12 tons/hour	73-A-038-S5

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permits 73-A-039-S5, 73-A-037-S5,
73-A-038-S5
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.18 lb/hr

Authority for Requirement: DNR Construction Permits 73-A-039-S5, 73-A-037-S5,
73-A-038-S5

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.24 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 73-A-039-S5, 73-A-037-S5,
73-A-038-S5
567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall operate the Bin Vent Filters whenever the Storage Silo are in operation.
- B. The owner or operator shall operate, inspect, and maintain the Bin Vent Filters according to the manufacturer's specifications and instructions.
 - (1) The owner or operator shall conduct an inspection of the Bin Vent Filters at a minimum of once per year and correct/repair any issues discovered during the inspection.
 - (2) The owner or operator shall keep a log of all maintenance and inspection activities performed on the Bin Vent Filters. At a minimum, this log shall include the date that any inspection and/or maintenance was performed; any issues identified during inspection and maintenance activities; and the date each issue was resolved.

Authority for Requirement: DNR Construction Permits 73-A-039-S5, 73-A-037-S5,
73-A-038-S5

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Emission Point	Stack Height, (ft. from the ground)	Stack Opening, (inches, dia.)	Exhaust Flow Rate (scfm)	Exhaust Temperature (°F)	Discharge Style	Authority for Requirement
EP 09-1	55	6	800	100	Vertical Unobstructed	73-A-039-S5
EP 09-2	55	6	800	100	Vertical Unobstructed	73-A-037-S5
EP 09-3	55	6	800	100	Vertical Unobstructed	73-A-038-S5

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 19

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 19	Landplaster System	Baghouse (CE 19)	Plaster	50 tons/hour	77-A-159-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 77-A-159-S3

567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-159-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.20 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 77-A-159-S3

567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall operate the baghouse (CE-19) whenever the Land Plaster System (EU-19) is in operation.
- B. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-19) between 1.0- and 6.0-inches water column.
 - (1) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-19) once per calendar day.
 - (2) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (3) If the pressure drop differential falls outside the required range, the owner or

operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the baghouse (CE-19) has returned within the allowed range.

(4) The requirements in Construction Permit Conditions 5.B.(2) and 5.B.(3) shall not apply during periods that the Land Plaster System (EU-19) and associated baghouse (CE-19) are not in operation

C. The owner or operator shall operate, inspect, and maintain the baghouse (CE-19) according to the manufacturer's specifications and instructions.

(1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-19). At a minimum, this log shall include the following:

- a. The date that any inspection and/or maintenance was performed on the baghouse (CE-19);
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 77-A-159-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 72

Stack Opening, (inches, dia.): 9

Exhaust Flow Rate (scfm): 600

Exhaust Temperature (°F): 110

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 77-A-159-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required?

Yes No

Facility Maintained Operation & Maintenance Plan Required?

Yes No

Compliance Assurance Monitoring (CAM) Plan Required?

Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 20

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 20	Hot Stucco System	Baghouse (CE 20)	Plaster	40 tons/hour	77-A-160-S3

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 77-A-160-S3

567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.15 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-160-S3

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.31 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 77-A-160-S3

567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall operate the baghouse (CE-20) whenever the Hot Stucco System (EU-20) is in operation.
- B. The owner or operator shall maintain the pressure drop differential across the baghouse (CE-20) between 1.0- and 6.0-inches water column.
 - (1) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE-20) once per calendar day.
 - (2) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (3) If the pressure drop differential falls outside the required range, the owner or

operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the baghouse (CE-20) has returned within the allowed range.

(4) The requirements in Construction Permit Conditions 5.B.(2) and 5.B.(3) shall not apply during periods that the Hot Stucco System (EU-20) and associated baghouse (CE-20) are not in operation

C. The owner or operator shall operate, inspect, and maintain the baghouse (CE-20) according to the manufacturer's specifications and instructions.

(2) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-20). At a minimum, this log shall include the following:

- a. The date that any inspection and/or maintenance was performed on the baghouse (CE-20);
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 77-A-160-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 9

Exhaust Flow Rate (scfm): 700

Exhaust Temperature (°F): 135

Discharge Style: Vertical, Unobstructed

Authority for Requirement: DNR Construction Permit 77-A-160-S3

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required?

Yes **No**

Facility Maintained Operation & Maintenance Plan Required?

Yes **No**

Compliance Assurance Monitoring (CAM) Plan Required?

Yes **No**

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EPs 21, 22, 23, 24, 25

Associated Equipment

Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity	Construction Permit
EU 21	Calcidyne #1	Baghouse (CE 21)	Gypsum, Natural Gas	7 tons/hour each; Burners: 7 MMBtu/hour, each	77-A-161-S6
EU 22	Calcidyne #2	Baghouse (CE 22)			77-A-162-S7
EU 23	Calcidyne #3	Baghouse (CE 23)			77-A-163-S6
EU 24	Calcidyne #4	Baghouse (CE 24)			77-A-164-S6
EU 25	Calcidyne #5	Baghouse (CE 25)			79-A-044-S6

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

For EPs 22, 23, 24, & 25

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permits 77-A-162-S7, 77-A-163-S6, 77-A-164-S6, 79-A-044-S6
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

For EPs 21, 22, 23, 24, & 25

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/hr, 500 ppmv

Authority for Requirement: DNR Construction Permits 77-A-161-S6, 77-A-162-S7, 77-A-163-S6, 77-A-164-S6, 79-A-044-S6
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 1.46 lb/hr

Authority for Requirement: DNR Construction Permits 77-A-161-S6, 77-A-162-S7, 77-A-163-S6, 77-A-164-S6, 79-A-044-S6

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 0.80 lb/hr

Authority for Requirement: DNR Construction Permits 77-A-161-S6, 77-A-162-S7,
77-A-163-S6, 77-A-164-S6, 79-A-044-S6

For EP 21

Pollutant: Opacity

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permits 77-A-161-S6
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10 % will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.35 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-161-S6

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.35 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-161-S6

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.35 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 77-A-161-S6
567 IAC 23.3(2)"a"

For EP 22

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.31 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-162-S7

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.31 lb/hr

Authority for Requirement: DNR Construction Permit 77-A-162-S7

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.31 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 77-A-162-S7
567 IAC 23.3(2)"a"

For EPs 23, 24, & 25

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.28 lb/hr

Authority for Requirement: DNR Construction Permits 77-A-163-S6, 77-A-164-S6,
79-A-044-S6

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.28 lb/hr

Authority for Requirement: DNR Construction Permits 77-A-163-S6, 77-A-164-S6,
79-A-044-S6

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.28 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 77-A-163-S6, 77-A-164-S6,
79-A-044-S6
567 IAC 23.3(2)"a"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall complete the physical changes described below no later than October 8, 2026.
 - (1) Increase the stack height for each emission point to 80 feet from the ground.
- B. The owner or operator shall record the date when the physical changes required in Construction Permit Condition 5.A are completed.
- C. The owner or operator shall notify the Department, in writing, within 15 days of completing the physical changes required in Construction Permit Condition 5.A. This notification shall be sent to the Compliance Unit Supervisor and DNR Field Office as indicated in Construction Permit Condition 12.D.
- D. The owner or operator shall use natural gas as the only fuel for Calcidiyne #1-#5.
 - (1) The owner or operator shall maintain a record of the type of fuel burned in Calcidiyne #1-#5.
 - (2) Prior to burning any other fuel in this unit, the owner or operator shall apply for and obtain an amended construction permit from the Department.

Control Equipment Requirements

- E. The owner or operator shall operate the baghouse (CE21 - CE-25) covered by this permit whenever the affected equipment is in operation.
- F. The owner or operator shall maintain the pressure drop differential across the baghouse (CE21 - CE-25) covered by this permit between 1.0- and 6.0-inches water column.
 - (1) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (2) The owner or operator shall collect and record the pressure drop, in inches of water column, across the baghouse (CE21 - CE-25) covered by this permit once per calendar day.
 - (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the affected baghouse has returned within the allowed range.
 - (4) The requirements in Construction Permit Conditions 5.F.(2) and 5.F.(3) shall not apply during periods that the affected equipment and the baghouse (CE21 - CE-25) covered by this permit are not in operation
- G. The owner or operator shall operate, inspect, and maintain the baghouse (CE21 - CE-25) covered by this permit according to the manufacturer's specifications and instructions.
 - (1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE21 - CE-25) covered by this permit. At a minimum, this log shall include the following:
 - a. The date that any inspection and/or maintenance was performed on the baghouse (CE21 - CE-25) covered by this permit;

- i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permits 77-A-161-S6, 77-A-162-S7, 77-A-163-S6, 77-A-164-S6, 79-A-044-S6

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Emission Point	Stack Height, (ft. from the ground)	Stack Opening, (inches, dia.)	Exhaust Flow Rate (scfm)	Exhaust Temperature (°F)	Discharge Style	Authority for Requirement
EP 21	80	13	3,545	320	Vertical, unobstructed	77-A-161-S6
EP 22	80	13	3,700	320	Vertical, unobstructed	77-A-162-S7
EP 23	80	13	3,700	320	Vertical, unobstructed	77-A-163-S6
EP 24	80	13	3,600	290	Vertical, unobstructed	77-A-164-S6
EP 25	80	13	3,700	320	Vertical, unobstructed	79-A-044-S6

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 28

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
EU 28	Rock Transfer (Truck dump to pan feeder to belt conveyor)	Gypsum Rocks	45 tons/hour	84-A-121-S2

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity (Truck Dump to Pan Feeder)

Emission Limit(s): 40 % ⁽¹⁾

Authority for Requirement: DNR Construction Permit 84-A-121-S2
567 IAC 23.3(2)"d"

⁽¹⁾An exceedance of the indicator opacity of No Visible Emissions will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Opacity (Pan Feeder to Belt Conveyor)

Emission Limit(s): 10 % ⁽²⁾

Authority for Requirement: DNR Construction Permit 84-A-121-S2
40 CFR 60 Subpart OOO
567 IAC 23.1(2)"bbb"

⁽²⁾ Limit established per Table 3 of Subpart OOO Part 60.

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.25 lb/hr

Authority for Requirement: DNR Construction Permit 84-A-121-S2

Pollutant: Particulate Matter (PM) - State

Emission Limit(s): 0.25 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 84-A-121-S2
567 IAC 23.3(2)"a"

NSPS Applicability

The transfer of rock from pan feeder to the belt conveyor is an affected unit (transfer point) under Subpart OOO as defined in 40 CFR §60.670 – 40 CFR §60.676.

Authority for Requirement: DNR Construction Permit 84-A-121-S2
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart OOO
567 IAC 23.1(2)"bbb"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. Opacity test/monitoring shall be conducted per NSPS Subpart OOO (40 CFR §60.670 – 40 CFR §60.676).
- B. Per §60.672 (e), if any transfer point on a conveyor belt or any other affected facility is enclosed in a building, then each enclosed affected facility must comply with the fugitive emission limits and compliance requirements in Table 3 of Subpart OOO of Part 60, or, the building enclosing the affected facility or facilities must comply with the following emission limits:
 - (1) Fugitive emissions from the building openings (except for vents as defined in §60.671) must not exceed 7 percent opacity; and
 - (2) Vents (as defined in §60.671) in the building must meet the applicable stack emission limits and compliance requirements in Table 2 of this subpart.
- C. The owner or operator shall check for visible emissions from truck dump to pan feeder once per week at a time while it is in operation. The owner or operator shall record the date and time of the observation and the presence or absence of visible emissions. If the owner or operator observes visible emissions from truck dump to pan feeder, the owner or operator shall investigate the emission unit or operations associated with the emission unit and make corrections to the associated operations or equipment. The owner or operator shall maintain a record of all corrective actions taken. This requirement shall not apply on the days that truck dumping rock to pan feeder is not in operation.

Authority for Requirement: DNR Construction Permit 84-A-121-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): NA

Stack Opening, (inches, dia.): NA

Exhaust Flow Rate (scfm): NA

Exhaust Temperature (°F): NA

Discharge Style: Inside Vent

Authority for Requirement: DNR Construction Permit 84-A-121-S2

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 31

Associated Equipment

EU ID	Description	Maximum Rated Capacity	Control Equipment Description and ID	Construction Permit Number
EU 31-1	Board Drying Kiln – Zone 1 (20 MMBtu/hour, natural gas)	45,000 square feet/hour, wallboard 5.9 pounds/hour, ink 20 pounds/hour, surfactant	None	24-A-286-S1
EU 31-2	Board Drying Kiln – Zone 2 (25 MMBtu/hour, natural gas)			
EU 31-3	Board Drying Kiln – Zone 3 (25 MMBtu/hour, natural gas)			
EU 31-4	Board Drying Kiln – Zone 4 (20 MMBtu/hour, natural gas)			
EU 31-5	Board Drying Kiln – Zone 5 (20 MMBtu/hour, natural gas)			
EU 31-6	Board Drying Kiln – Zone 6 (8 MMBtu/hour, natural gas)			
EU 31-7	Board Drying Kiln – Zone 7 (8 MMBtu/hour, natural gas)			

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Standard/Wax Wallboard Production

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(2)“d”

⁽¹⁾ An exceedance of the indicator opacity of “*no visible emissions*” will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 5.05 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 5.05 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Particulate Matter (PM)

Emission Limit(s): 5.05 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(2)“a”(1)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 1.84 lb/hr, 500 ppm_v

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(3)“e”

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 11.98 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 14.45 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 32 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Silicone Wallboard Production

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(2)“d”

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 10.1 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(2)“a”(1)

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 10.1 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 10.1 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 1.84 lb/hr, 500 ppmv

Authority for Requirement: DNR Construction Permit 24-A-286-S1
567 IAC 23.3(3)“e”

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 11.98 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 14.45 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 32 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Formaldehyde

Emission Limit(s): 1.60 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Pollutant: Total Hazardous Air Pollutants (HAP)

Emission Limit(s): 1.89 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be available on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall complete the physical changes described below by no later than December 19, 2026
 - (1) Combine the seven stacks (EP 31-1, EP 31-2, EP 31-3, EP 31-4, EP 31-5, EP 31-6, and EP 31-7) associated with the Board Drying Kiln into one stack (EP-31).
- B. The owner or operator shall record the date when the physical changes required in Construction Permit Condition 5.A are completed.
- C. The owner or operator shall notify the Department, in writing, within 15 days of completing the physical changes required in Permit Condition 5.A. This notification shall be sent to the Compliance Unit Supervisor and DNR Field Office as indicated in Construction Permit Condition 12.D.
- D. The owner or operator shall decommission the stacks associated with EP 31-1, EP 31-2, EP 31-3, EP 31-4, EP 31-5, EP 31-6, and EP 31-7 within 180 days from the completion of the physical changes required in Construction Permit Condition 5.A.

- (1) The owner or operator shall record the date the stacks associated with EP 31-1, EP 31-2, EP 31-3, EP 31-4, EP 31-5, EP 31-6, and EP 31-7 are decommissioned.
- (2) The owner or operator shall rescind Permit Nos. 01-A-679-S3 (EP 31-1), 01-A-680-S3 (EP 31-2), 01-A-681-S3 (EP 31-3), 01-A-682-S3 (EP 31-4), 01-A-683-S3 (EP 31-5), 01-A-684-S3 (EP 31-6), and 01-A-685-S3 (EP 31-7) within 45 days of decommissioning the stacks associated with EP 31-1, EP 31-2, EP 31-3, EP 31-4, EP 31-5, EP 31-6, and EP 31-7.

E. The owner or operator shall use natural gas as the only fuel for the Board Drying Kiln.

- (1) The owner or operator shall maintain a record of the type of fuel burned in the Board Drying Kiln.
- (2) Prior to burning any other fuel in this unit, the owner or operator shall apply for and obtain an amended construction permit from the Department.

F. The wax materials used in the production of wax wallboard at the facility (Plant Number 94-01-015) shall contain no hazardous air pollutants.

- (1) The owner or operator shall maintain on-site manufacturer and vendor provided information (Safety Data Sheets, technical data sheets, etc.) for all wax materials used in the wax wallboard production at the facility (Plant Number 94-01-015).

G. The VOC content of the surfactant used in the wallboard production at the facility (Plant Number 94-01-015) shall not exceed 20 percent by weight.

- (1) The owner or operator shall maintain records of the VOC content, in percent by weight, of each surfactant used in the wallboard production at the facility (Plant Number 94-01-015).
- (2) The owner or operator shall maintain on-site manufacturer and vendor provided information (Safety Data Sheets, technical data sheets, etc.) for each surfactant used in the wallboard production at the facility (Plant Number 94-01-015).

H. Silicone wallboard production at the facility (Plant Number 94-01-015) shall not exceed 12 hours per calendar day.

- (1) The owner or operator shall maintain the following daily records:
 - i. Date when silicone wallboard production occurs;
 - ii. Start time of silicone wallboard production for that date;
 - iii. End time of silicone wallboard production for that date; and
 - iv. Total hours of silicone wallboard production for that date.

Authority for Requirement: DNR Construction Permit 24-A-286-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 90

Stack Opening, (inches, dia.): 95

Exhaust Flow Rate (scfm): 85,200

Exhaust Temperature (°F): 250

Discharge Style: Vertical, Unobstructed

Authority for Requirement: DNR Construction Permit 24-A-286-S1

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Standard/Wax Wallboard Production ⁽²⁾

Stack Testing:

Pollutant – Particulate Matter (PM)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 5,
40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Particulate Matter (PM₁₀ & PM_{2.5})

Stack Test to be Completed by (date) – ^{(1), (3)}

Test Method - 40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 24-A-286-S1

⁽¹⁾ Within 60 days after achieving the maximum production rate but not later than 180 days after the initial startup date of the proposed equipment for the addition of new equipment or the physical modification of existing equipment or control equipment.

⁽²⁾ The owner or operator shall conduct particulate matter testing during standard wallboard production and during wax wallboard production to demonstrate compliance with the applicable emission limits in Permit Condition 1, Table 3A.

⁽³⁾ The owner or operator may conduct stack testing for total particulate matter (40 CFR 60, Appendix M, Method 5 and 40 CFR 51, Appendix M, Method 202) to demonstrate compliance with the PM₁₀ and PM_{2.5} emission limits in Construction Permit Condition 1, Table 3A.

Gold Bond BSilicone Wallboard Production ⁽²⁾

Stack Testing:

Pollutant – Particulate Matter (PM)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 5,

40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Particulate Matter (PM₁₀ & PM_{2.5})

Stack Test to be Completed by (date) – ^{(1), (3)}

Test Method - 40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Nitrogen Oxides (NO_x)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 7E

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Volatile Organic Compounds (VOC)

Stack Test to be Completed by (date) – ^{(1) (4)}

Test Method - 40 CFR 63, Appendix A, Method 320 or

40 CFR 60, Appendix A, Method 18

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Carbon Monoxide (CO)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement - DNR Construction Permit 24-A-286-S1

Pollutant – Hazardous Air Pollutants (HAP)

Stack Test to be Completed by (date) – ^{(1) (4)}

Test Method - 40 CFR 63, Appendix A, Method 320 or

40 CFR 60, Appendix A, Method 18

Authority for Requirement - DNR Construction Permit 24-A-286-S1

⁽¹⁾ Within 60 days after achieving the maximum production rate but not later than 180 days after the initial startup date of the proposed equipment for the addition of new equipment or the physical modification of existing equipment or control equipment.

⁽²⁾The owner or operator shall conduct testing during silicone wallboard production to demonstrate compliance with the applicable emission limits in Permit Condition 1, Table 3B.

⁽³⁾ The owner or operator may conduct stack testing for total particulate matter (40 CFR 60, Appendix M, Method 5 and 40 CFR 51, Appendix M, Method 202) to demonstrate compliance with the PM₁₀ and PM_{2.5} emission limits in Construction Permit Condition 1, Table 3B.

⁽⁴⁾ Prior to the VOC and HAP initial test, the owner or operator shall conduct a pretest survey on silicone wallboard using Method 207 (or other Department approved method) to determine the organic compounds present in the exhaust stream. Alternative approaches may be included in the test protocol for Department approval. All compounds that test below the detection limit shall be assumed to be emitting at a rate equal to the Method 320 or 18 detection limits.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 32, 33

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
EU 32	Fugitive Aggregate Storage Pile	Gypsum Rock	40 tons/hour	NA
EU 33	Haul Roads	Gravel Road	4,000 VMT/year	NA

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit(s): See Plant-wide Conditions

Authority for Requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 44

Associated Equipment

Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
EU 44	Gasoline Tank	Gasoline	300 gallons; 50 gallons/hr	NA

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"(1)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 1.5 lb/hr, 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

NESHAP Applicability

The tank is subject to 40 CFR 63 Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. According to 40 CFR 63.11112(b) this storage tank, located at an area source, is a new affected source as construction commenced after November 9, 2006.

Authority for Requirement: 40 CFR Part 63 Subpart CCCCCC
567 IAC 23.1(4)"ec"

Emission Point ID Number: EP 45, EP 46, EP 47, & EP 48

Associated Equipment

EU ID	Emission Unit Description	Maximum Rated Capacity	CE Description and ID	EP ID	Permit Number
EU-45	Truck Unloading to Rock Crusher	650 tons/hour	None	EP-45	25-A-201
EU-46	Primary Rock Crusher	650 tons/hour	Wet Suppression (CE-46)	EP-46	25-A-202
EU-47	Fixed Crusher Conveyor	650 tons/hour			
EU-46	Primary Rock Crusher	650 tons/hour	Baghouse (CE-47)	EP-47	21-A-230-S1
EU-47	Fixed Crusher Conveyor	650 tons/hour			
EU-48	42-inch Wide Radial Stacker Conveyor to Storage Pile	650 tons/hour	None	EP-48	25-A-203

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

NSPS Emission Limits

For EU-46/EU-CRU-UNC:

Pollutant: Opacity

Emission Limit(s): 12%

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1
567 IAC 23.1(2)“bbb”
40 CFR Part 60 Subpart OOO

For EU-47/EU-CON-UNC:

Pollutant: Opacity

Emission Limit(s): 7%

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1
567 IAC 23.1(2)“bbb”
40 CFR Part 60 Subpart OOO

For EP-47:

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.014 gr/dscf

Authority for Requirement: DNR Construction Permit 21-A-230-S1

567 IAC 23.1(2)“bbb”

40 CFR Part 60 Subpart OOO

State Emission Limits

For EP-45:

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permit 25-A-201

567 IAC 23.3(2)“c”

⁽¹⁾ The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property.

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): ⁽²⁾

Authority for Requirement: DNR Construction Permit 25-A-201

⁽²⁾ Maximum emissions from EP-45 are expected as 0.01 lb/hour and are based on a maximum gypsum throughput of 650 tons per hour and an emission factor of 0.00002 lb PM₁₀/ton (uncontrolled). PM_{2.5} potential emissions are assumed to be equal to PM₁₀ emissions.

Pollutant: Particulate Matter (PM)

Emission Limit(s): ⁽³⁾

Authority for Requirement: DNR Construction Permit 25-A-201

⁽³⁾ Maximum emissions from EP-45 are expected as 0.02 lb/hour and are based on a maximum gypsum throughput of 650 tons per hour and an emission factor of 0.000024 lb PM/ton (uncontrolled).

For EP-46:

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permit 25-A-202

567 IAC 23.3(2)“c”

⁽¹⁾ The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property.

Pollutant: Particulate Matter (PM)

Emission Limit(s): 1.09 lb/hr

Authority for Requirement: DNR Construction Permit 25-A-202

For EP-47:

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: DNR Construction Permit 21-A-230-S1
567 IAC 23.3(2)“d”

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.88 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 21-A-230-S1
567 IAC 23.3(2)“a”(1)

For EP-48:

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permit 25-A-203
567 IAC 23.3(2)“c”

⁽¹⁾ The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property.

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): ⁽²⁾

Authority for Requirement: DNR Construction Permit 25-A-203

⁽²⁾ Maximum emissions from EP-48 are expected as 0.86 lb/hour and are based on a maximum gypsum throughput of 650 tons per hour and an emission factor of 0.00132 lb PM10/ton (uncontrolled). PM2.5 potential emissions are assumed to be equal to PM10 emissions.

Pollutant: Particulate Matter (PM)

Emission Limit(s): ⁽³⁾

Authority for Requirement: DNR Construction Permit 25-A-203

⁽³⁾ Maximum emissions from EP-48 are expected as 2.44 lb/hour and are based on a maximum gypsum throughput of 650 tons per hour and an emission factor of 0.00375 lb PM/ton (uncontrolled).

For EU-CRU-UNC:

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1
567 IAC 23.3(2)“c”

⁽¹⁾ The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property.

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.44 lbs/hr

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1

For EU-CON-UNC:

Pollutant: Opacity

Emission Limit(s): ⁽¹⁾

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1
567 IAC 23.3(2)"c"

⁽¹⁾ The owner or operator shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property.

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.24 lbs/hr

Authority for Requirement: DNR Construction Permits 25-A-202 & 21-A-230-S1

NSPS/NESHAP Applicability

EP-45, EP-46, and EP-47 are subject to 40 CFR 60 Subpart A *General Provisions* and 40 CFR 60 Subpart OOO *Standards of Performance for Nonmetallic Mineral Processing Plants*.

Authority for Requirement: DNR Construction Permits 25-A-201, 25-A-202, & 21-A-230-S1
40 CFR 60 Subpart A
567 IAC 23.1(2)
40 CFR 60 Subpart OOO
567 IAC 23.1(2)"bbb"

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be available on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

General Operation Requirements

- A. The maximum amount of product processed in the Primary Rock Crusher (EU-46) shall not exceed 650 tons per hour, averaged over a 24-hour period.
 - (1) The owner or operator shall maintain records of the total amount, in tons, of product processed by the Primary Rock Crusher (EU-46) on each 24-hour period.
 - (2) The owner or operator shall maintain records of the total number of hours that the Primary Rock Crusher (EU-46) operated on each 24-hour period.
 - (3) The owner or operator shall calculate and maintain records of each 24-hour average product processing rate, in tons/hour, for the Primary Rock Crusher (EU-46).
- B. The owner or operator shall operate either the water suppression system (CE-46) or the baghouse (CE-47) when the Primary Rock Crusher (EU-46) or the Fixed Crusher Conveyor (EU-47) is in operation.

- (1) The owner or operator shall use the wet suppression system (CE-46) whenever the emissions from the operation of the Primary Rock Crusher (EU-46) and/or the Fixed Crusher Conveyor (EU-47) do not vent through EP-47.
- (2) The owner or operator shall use the baghouse (CE-47) whenever the emissions from the operation of the Primary Rock Crusher (EU-46) and the Fixed Crusher Conveyor (EU-47) are captured and emitted through EP-47.

C. The owner or operator shall operate, inspect, and maintain the baghouse (CE-47) according to the manufacturer's specifications and instructions.

- (1) The owner or operator shall keep a log of all maintenance and inspection activities performed on the baghouse (CE-47). At a minimum, this log shall include any issues identified during inspection and maintenance activities and the date each issue was resolved.

NSPS Subpart OOO Requirements

D. The owner or operator shall comply with the applicable requirements in 40 CFR Part 60, Subpart OOO -*Standards of Performance for Nonmetallic Mineral Processing Plants* [§60.670 - §60.676], including those not specifically mentioned below.

- (1) Per 40 CFR §60.674(b) of Subpart OOO, the owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses suppression to control emissions from the affected facility shall perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The owner or operator shall initiate corrective action within 24 hours and complete corrective action as expediently as practical if the owner or operator finds that water is not flowing properly during an inspection of the water spray nozzles. The owner or operator shall record each inspection and any corrective actions taken, in the logbook required under §60.676(b) of Subpart OOO.
- (2) Per 40 CFR §60.674(c) of Subpart OOO, the owner or operator of any affected emission unit for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions shall conduct quarterly 30-minute visible emissions inspections using EPA Method 22 (40 CFR Part 60, Appendix A-7) during each quarter in which the baghouse operates.
 - i. The Method 22 test shall be conducted while the baghouse is operating. The test is successful if no visible emissions are observed. If any visible emissions are observed, the owner or operator shall initiate corrective action within 24 hours to return the baghouse to normal operation.
 - ii. The owner or operator shall record each Method 22 test, including the date and any corrective actions taken, in the logbook required under §60.676(b) of Subpart OOO.
 - iii. The owner or operator may establish a different baghouse-specific success level for the visible emissions test (other than no visible emissions) by conducting a PM performance test according to §60.675(b) of Subpart OOO simultaneously with a Method 22 to determine what constitutes normal visible emissions from the baghouse when it is in compliance with the applicable PM concentration limit in Table 2 of Subpart OOO. The

revised visible emissions success level shall be incorporated into the permit for the affected facility.

- (3) Per 40 CFR §60.674(d) of Subpart OOO, as an alternative to the periodic Method 22 visible emissions inspections specified above, the owner or operator of any affected facility for which construction, modification, or reconstruction commenced on or after April 22, 2008, that uses a baghouse to control emissions may use a bag leak detection system according to §60.674(d)(1) through (3) of Subpart OOO.
- (4) The owner or operator shall comply with all the applicable reporting and recordkeeping requirements in 40 CFR §60.676 of Subpart OOO.

Authority for Requirement: DNR Construction Permits 25-A-201, 25-A-202, 21-A-230-S1, & 25-A-203

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

For EP-47 ⁽¹⁾:

Stack Height, (ft, from the ground): 3

Stack Opening, (inches, dia.): 16

Exhaust Flow Rate (scfm): 3,135

Exhaust Temperature (°F): 68

Discharge Style: Horizontal

Authority for Requirement: DNR Construction Permit 21-A-230-S1

⁽¹⁾ There is no physical stack associated with EP-45, EP-46, & EP-48.

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No
Construction permit Operating Requirements are CAM equivalent.

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP 49

Associated Equipment

EU ID	Description	Maximum Rated Capacity	Control Equipment Description and ID
EU 02-1	Raymond Mill #1	10 tons/hour, gypsum	Baghouse (CE 02-1)
EU 02-2	Raymond Mill #2	10 tons/hour, gypsum	Baghouse (CE 02-2)
EU 02-3	Raymond Mill #3	10 tons/hour, gypsum	Baghouse (CE 02-3)
EU 02-4	Raymond Mill #4	10 tons/hour, gypsum	Baghouse (CE 02-4)
EU 02-5	Rock Elevator	55 tons/hour, gypsum	Baghouse (CE 02-5)

Raw Material/Fuel: Gypsum

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40% ⁽¹⁾

Authority for Requirement: DNR Construction Permit 24-A-285
567 IAC 23.3(2)“d”

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 1.23 lb/hr, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 24-A-285
567 IAC 23.3(2)“a”(2)

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 1.19 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-285

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 0.77 lb/hr

Authority for Requirement: DNR Construction Permit 24-A-285

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be available on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall complete the physical changes described below no later than October 8, 2026.
 - (1) Combine the four indoor vents (EP 02-1, EP 02-2, EP 02-3, and EP 02-4) associated with Raymond Mills #1 - #4 and the indoor vent (EP 02-5) associated with the Rock Elevator, into one outdoor-venting stack (EP-49).
- B. The owner or operator shall record the date when the physical changes required in Permit Condition 5.A are completed.
- C. The owner or operator shall notify the Department, in writing, within 15 days of completing the physical changes required in Construction Permit Condition 5.A. This notification shall be sent to the Compliance Unit Supervisor and DNR Field Office as indicated in Construction Permit Condition 12.D.
- D. The owner or operator shall decommission the indoor vents associated with EP 02-1, EP 02-2, EP 02-3, EP 02-4, and EP 02-5 within 180 days from the completion of the physical changes required in Permit Condition 5.A.
 - (1) The owner or operator shall record the date the indoor vents associated with EP 02-1, EP 02-2, EP 02-3, EP 02-4, and EP 02-5 are decommissioned.
 - (2) The owner or operator shall rescind Permit Nos. 18-A-451 (EP 02-1), 18-A-452 (EP 02-2), 18-A-453 (EP 02-3), 18-A-454 (EP 02-4), and 18-A-455 (EP 02-5) within 45 days of decommissioning the indoor vents associated with EP 02-1, EP 02-2, EP 02-3, EP 02-4, and EP 02-5.

Control Equipment Requirements

- E. The owner or operator shall operate each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit whenever the emission unit associated with that baghouse is in operation.
- F. The owner or operator shall maintain the pressure drop differential across each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit between 2.0- and 5.0-inches water column.
 - (1) The owner or operator shall install a pressure drop monitoring device that shall be operated and maintained according to the manufacturer's recommendations, instructions, and operating manuals.
 - (2) The owner or operator shall collect and record the pressure drop, in inches of water column, across each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit once per calendar day.
 - (3) If the pressure drop differential falls outside the required range, the owner or operator shall record the time, date, and actions taken to correct the situation. The owner or operator shall also record when the pressure drop differential across the affected baghouse has returned within the allowed range.
 - (4) The requirements in Construction Permit Conditions 5.F.(2) and 5.F.(3) shall not apply during periods that the affected equipment and associated baghouse are not

in operation

G. The owner or operator shall operate, inspect, and maintain each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit according to the manufacturer's specifications and instructions.

(1) The owner or operator shall keep a log of all maintenance and inspection activities performed on each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit. At a minimum, this log shall include the following:

- a. The date that any inspection and/or maintenance was performed on each baghouse (CE 02-1, CE 02-2, CE 02-3, CE 02-4, and CE 02-5) covered by this permit;
 - i. The owner or operator shall conduct inspection activities at a minimum of once per calendar year.
- b. Any issues identified during inspection and maintenance activities;
- c. The date each issue was resolved; and
- d. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 24-A-285

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 100

Stack Opening, (inches, dia.): 20

Exhaust Flow Rate (scfm): 9,600

Exhaust Temperature (°F): 250

Discharge Style: Vertical, unobstructed

Authority for Requirement: DNR Construction Permit 24-A-285

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within 30 days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – Particulate Matter (PM)

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 60, Appendix A, Method 5, 40 CFR 51, Appendix M, Method 202

Authority for Requirement - DNR Construction Permit 24-A-285

Pollutant – Particulate Matter (PM₁₀ & PM_{2.5})

Stack Test to be Completed by (date) – ⁽¹⁾

Test Method - 40 CFR 51, Appendix M, 201A with 202

Authority for Requirement - DNR Construction Permit 24-A-285

⁽¹⁾ Within 60 days after achieving the maximum production rate but not later than 180 days after the initial startup date of the proposed equipment for the addition of new equipment or the physical modification of existing equipment or control equipment.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 24.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code (IAC). When 567 IAC as amended May 15, 2024, and cited in this permit becomes State Implementation Plan (SIP) approved, it will supersede 567 IAC as amended February 8, 2023. Prior to May 15, 2024, all Title V rule citations in this Title V permit were found and cited in 567 IAC Chapter 22. During the period from May 15, 2024, to the date that 567 IAC as amended May 15, 2024, is approved into the SIP, both 567 IAC as amended May 15, 2024, and 567 IAC as amended February 8, 2023 form the legal basis for the applicable requirements included in this permit. A crosswalk showing the citation changes is attached to this permit in Appendix C.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 24.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 24.105(2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 24.108(1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 24.108(14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 24.108(9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 24.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—24.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—24.105(455B). *567 IAC 24.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 24.105(2). *567 IAC 24.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable

inquiry, the statements and information in the document are true, accurate, and complete. 567 IAC 24.107(4)

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. 567 IAC 24.108(15)"e"

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 24.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 24.108 (5)

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 24.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 24.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 24.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 24.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 21.8(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
- b. The date the analyses were performed.
- c. The company or entity that performed the analyses.
- d. The analytical techniques or methods used.
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.
- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance

records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:

- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 24.108(4), 567 IAC 24.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:

- a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 24;
- b. Compliance test methods specified in 567 Chapter 21; or
- c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.

2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:

- a. Any monitoring or testing methods provided in these rules; or
- b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 24.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process

equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 21.10(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 21.10(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.

- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 21.7(1)-567 IAC 21.7(4)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 24.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:

- a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in *567 IAC Chapter 24*.
- b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
- c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
- d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—24.140(455B) through 567 - 24.144(455B));
- e. The changes comply with all applicable requirements.
- f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,

- iv. The pollutants emitted subject to the emissions trade
- v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
- vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
- vii. Any permit term or condition no longer applicable as a result of the change.

567 IAC 24.110(1)

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 24.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 24.110(1). *567 IAC 24.110(3)*
4. The permit shield provided in subrule 24.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 24.110(4)*
5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 24.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.
 - a. An administrative permit amendment is a permit revision that does any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
 - b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
 - c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.
2. Minor Title V Permit Modification.

- a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:
 - i. Do not violate any applicable requirement;
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification under rule 567 - 24.113(455B).

b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
- ii. The permittee's suggested draft permit;
- iii. Certification by a responsible official, pursuant to 567 IAC 24.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
- iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 24.107(7).

c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 24.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify.

However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 24, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 24.111-567 IAC 24.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 24.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
- e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
- f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 24.108(9)"c"*
2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
 - a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
 - b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.
 - c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the

source receives approval for coverage under that general permit. *567 IAC 24.108(17)"a"*, *567 IAC 24.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

- a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
- b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
- c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
- d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
- e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 24.114*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 24.114*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 24.114*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- a. Such applicable requirements are included and are specifically identified in the permit; or
- b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
- b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

- c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
- d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 24.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 24.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 24.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 24.111(1)*. *567 IAC 24.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of *567 – Chapter 23* or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks (42 days) of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 343-6589

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 21.10(7)"a", 567 IAC 21.10(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 313-8325

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

1101 Commercial Court, Suite 10
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

V. Appendix A – Links to Standards

40 CFR 60 Subpart A – Standards of Performance for New Stationary Sources – General Provisions

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-A?toc=1>

40 CFR 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-OOO>

40 CFR 60 Subpart UUU – Standards of Performance for Calciners and Dryers in Mineral Industry

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-UUU>

40 CFR 63 Subpart A – National Emission Standards for Hazardous Air Pollutants – General Provisions

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-AAAA>

40 CFR 63 Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants – Gasoline Dispensing Facilities

<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-CCCCC>

VI. Appendix B – Executive Order 10 (EO10) Rules Crosswalk