Iowa Department of Natural Resources
Title V Operating Permit

Name of Permitted Facility: **Stellar Industries, Inc. – Garner Plant**
Facility Location: **280 W. Third St.**
Garner, Iowa 50438

Air Quality Operating Permit Number: 01-TV-009R4-M001
Expiration Date: 2/20/2029
Permit Renewal Application Deadline: 8/20/2028

EIQ Number: 92-4819
Facility File Number: 41-02-011

Responsible Official

Name:	**Mr. David Zrostlik**
Title:	**President**
Mailing Address:	**190 State Street, PO Box 169**
	Garner, Iowa 50438
Phone #:	**641-923-3741**

Permit Contact Person for the Facility

Name:	**Ms. Lisa Whitehurst**
Title:	**EHS Specialist**
Mailing Address:	**190 State Street, PO Box 169**
	Garner, Iowa 50438
Phone #:	**641-923-3741, Ext. 4558**

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 24, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Corey McCoid

11/19/26

Corey McCoid, Supervisor of Air Operating Permits Section Date

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Abbreviations

acfm.....actual cubic feet per minute
CFR.....Code of Federal Regulation
CE .....control equipment
CEM.....continuous emission monitor
^{o}F.....degrees Fahrenheit
EIQ.....emissions inventory questionnaire
EP.....emission point
EU .....emission unit
gr./dscf .....grains per dry standard cubic foot
HP……...horsepower
IAC.....Iowa Administrative Code
MVAC.....motor vehicle air conditioner
NAICS.....North American Industry Classification System
NSPS .....new source performance standard
ppmv .....parts per million by volume
lb./hr .....pounds per hour
lb./MMBtu .....pounds per million British thermal units
SCC.....Source Classification Codes
scfm.....standard cubic feet per minute
SIC…….Standard Industrial Classification
TPY .....tons per year
USEPA.....United States Environmental Protection Agency

Pollutants
PM.....particulate matter
PM_{10} .....particulate matter ten microns or less in diameter
SO_2 .....sulfur dioxide
NO_x .....nitrogen oxides
VOC……... volatile organic compound
CO.....carbon monoxide
HAP.....hazardous air pollutant
GHG……...greenhouse gas

I. Facility Description and Equipment List

Facility Name: Stellar Industries, Inc.
Permit Number: 01-TV-009R4-M001

Facility Description: Truck Bodies (SIC 3713), Motor Vehicle Parts & Accessories (SIC 3714)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	DNR Construction Permit Number
EP-1A EP-1B	EU-1	Bed Liner Booth 1	95-A-568-S8 16-A-312-S2
EP-25	EU-25	Paint Spray Booth 25	07-A-1343-S4
EP-27A EP-27B	EU-27	Paint Spray Booth 27	12-A-044-S3 12-A-045-S3
EP-28A EP-28B	EU-28	Paint Spray Booth 28	12-A-046-S3 12-A-047-S3
EP-29A EP-29B	EU-29	Paint Spray Booth 29	12-A-048-S3 12-A-049-S3
EP-32	EU-32	Undercoat Spray Booth 32	12-A-050-S4
EP-41	EU-41	Spray Booth 41	18-A-294-S2
EP-42	EU-42	Test Booth 42	19-A-702-S1
EP-34	EU-34	Paint Mixing Room	Exempt
EP-8 Through EP-20	EU-10	Gas Metal Arc Welders – Steel Welding	01-A-1032 Through 01-A-1044-S1
	EU-11	Gas Metal Arc Welders – Aluminum Welding	
EP-30	EU-30	Paint Bake Oven (<10 MMBtu/hr)	NA
EP-31	EU-31	Paint Bake Oven (<10 MMBtu/hr)	NA
EP-33	EU-33	Wash Booth	NA
EP-43	GEN-01	Emergency Generator 16 kW (0.324 MMBtu/hr NG)	NA
EP-44	GEN-02	Emergency Generator (0.265 MMBtu/hr NG)	NA
EP-45	GEN-03	Emergency Generator (0.343 MMBtu/hr NG)	NA

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
AB-01	Enclosed Abrasive Blast Booth - Cartridge Filters
AB-02	Enclosed Abrasive Blast Unit - Cartridge Filters
SOLV-01	Solvent Based Parts Washer
AMU-01	Total Facility Air Makeup Emissions 0.845 MMBtu/hr
LA-01	Laser Cutter with Cartridge Filter
LA-02	Laser Cutter with Cartridge Filter
LA-03	Small Laser Cutter with Cartridge Filter
MISC-01	Miscellaneous Manual Metal Working
PL-01	Plasma Cutter with Water Table
SR-02	Solvent Recovery Still (2015)
SR-03	Solvent Recovery Still (2018)
UH-01	Total Facility Unit Heater Emissions 3.37 MMBtu/hr
EU-35 through EU-38	Steel and Aluminum Welding
EU-40	Paint Grate Pyrolyzer (0.35 MMBtu/hr)
PW-02	Aqueous Parts Washer

II. Plant-Wide Conditions

Facility Name: Stellar Industries, Inc.
Permit Number: 01-TV-009R4-M001

Permit conditions are established in accord with 567 Iowa Administrative Code rule 24.108.

Permit Duration

The term of this permit is: 5 years
Commencing on: March 1, 2024
Ending on: February 28, 2029

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 24.110 - 24.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 24.115.

Emission Limits
Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO_2): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:
No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.
For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).
Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be

used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

Volatile Organic Compounds (VOC): 157.5 tpy (1)

(1) The facility-wide potential emissions for VOCs from the surface coating operations are limited to 157.5 tons per 12-month rolling period.

Authority for Requirement: DNR Construction Permits: 95-A-568-S8, 16-A-312-S2, 12-A-050-S4 and 12-A-044-S3 through 12-A-049-S3, 18-A-294-S2, 19-A-702-S1.

Applicable NESHAPS

40 CFR Part 63, Subpart MMMM

The following emission units at this facility are affected sources under Subparts A (General Provisions, 40 CFR §63.1 – 40 CFR §63.15) and MMMM [National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products, 40 CFR §63.3880 – 40 CFR §63.3981] of the National Emission Standard for Hazardous Air Pollutants (NESHAP):

EU-1	Bed Liner Booth 1
EU-25	North Paint Booth 25
EU-27	Paint Spray Booth 27
EU-28	Paint Spray Booth 28
EU-29	Paint Spray Booth 29
EU-30	Bake Oven
EU-31	Bake Oven
EU-32	Undercoat Booth 32
EU-33	Wash Booth
EU-34	Paint Mixing Room
EU-41	Spray Booth 41
EU-42	Test Booth 42

Attached as Appendix A to this permit is the Weblink to 40 CFR 63 Subpart MMMM.

Other Emission Limits

There are five source categories potentially subject to Subpart MMMM. Below is a table of the five source categories and the HAP limit for existing affected sources. See section 63.3981 for a complete definition of each source category. Currently, this facility has sources described as meeting the general use category and the rubber-to-metal category.

Existing Source Category	Organic HAP Emission Limits
General Use	2.6 lb HAP/gal coating solids
High Performance Source	27.5 lb HAP/gal coating solids
Magnet Wire	1.0 lb HAP/gal coating solids
Rubber to Metal	37.7 lb HAP/gal coating solids
Extreme Performance	12.4 lb HAP/gal coating solids

Compliance Options

You must include all coatings (as defined in Section 63.3981), thinners and/or other additives, and cleaning materials used in the affected source when determining whether the organic HAP emission rate is equal to or less than the applicable emission limit in Section 63.3890. To make this determination, you must use at least one of the three compliance options summarized below.

A) Compliant material option – coating's organic HAP contents are less than or equal to the limit. Thinners, additives and cleaning materials do NOT contain any HAPs.
B) Emission rate without add-on control – Taking all materials into account, the organic HAP emission rate is less than or equal to the applicable limit determined on a monthly basis.
C) Emission rate with add-on control – Taking all materials into account, the organic HAP emission rate is less than or equal to the applicable limit determined on a monthly basis, but with the use of control equipment.

If the facility selects compliance option A or B, they are not required to meet any operating limits or work practice standards.

Reports and Records

A. Reports per 40 CFR 63.3920
   1. Semi-annual compliance reports
   2. Performance test reports (if using add-on control)
   3. Start-up, shutdown, malfunction report (if using add-on control)

B. Records (See Section 63.3930 for a complete list of requirements)
   1. Copy of each notification and report
   2. Information from materials suppliers
   3. Record of each type of operation
   4. Record of HAP content
   5. Record of the name and volume of each coating, thinner, additive, cleaner etc.
   6. Record of the solids content
   7. If you use the emission rate without add-on controls, the density of each coating, thinner, additive, cleaner is recorded.
   8. Deviations are recorded.

Authority for Requirement: 40 CFR Part 63 Subpart MMMM
567 IAC 23.1(4)"cm"

III. Emission Point-Specific Conditions

Facility Name: Stellar Industries, Inc.
Permit Number: 01-TV-009R4-M001

Emission Point ID Numbers: Paint Booths - See Table A-1

Associated Equipment

Table A-1

Emission Point Number	Emission Unit Number	Emission Unit Description	Control Equipment & Number	Raw Material/ Fuel	Rated Capacity	DNR Construction Permit
EP-1A EP-1B	EU-1	Bed Liner Booth 1	Dry filters CE-01	Bed Liner	1 gun each 2.0 gal/min	95-A-568-S8 16-A-312-S2
EP-25	EU-25	Paint Spray Booth 25	Dry filters CE-25	Paints	2 guns each at 4.7 gal/hr	07-A-1343-S4
EP-27A	EU-27	Paint Spray Booth 27	Dry filters CE-27	Paint	2 guns each 8.44 gal/hr	12-A-044-S3
EP-27B						12-A-045-S3
EP-28A	EU-28	Paint Spray Booth 28	Dry filters CE-28	Paint	2 guns each 8.44 gal/hr	12-A-046-S3
EP-28B						12-A-047-S3
EP-29A	EU-29	Paint Spray Booth 29	Dry filters CE-29	Paint	2 guns each 8.44 gal/hr	12-A-048-S3
EP-29B						12-A-049-S3
EP-32	EU-32	Undercoat Booth 32	Dry filters CE-32	Anti-corrosion Undercoating	1 gun each 0.39 gal/min	12-A-050-S4
EP-41	EU-41	Spray Booth 41	Dry filters CE-41	Paint	5.5 gallons of coating per hour, 1 HVLP gun	18-A-294-S2
EP-42	EU-42	Test Booth 42	Dry Filters (CE-42)	Paint	0.95 Gal/hr	19-A-702-S1

Applicable Requirements

The following requirements apply to the emission points identified in Table A-1.

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point identified in Table A-1 shall not exceed the following specified levels.

Pollutant: Opacity
Emission Limit(s): 40% [(1)]
Authority for Requirement: 567 IAC 23.3(2)"d"
See DNR Construction Permits in Table A-1

[(1)] An exceedance of the indicator opacity of 'no visible emissions' will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM-10

Emission Point	Emission Limit	Authority for Requirement (DNR Construction Permit)
EP-1A and EP-1B combined	0.75 lb/hr	95-A-568-S8 and 16-A-312-S2
EP-25	0.17 lb/hr	07-A-1343-S4
EP-27A	0.68 lb/hr	12-A-044-S3
EP-27B	0.68 lb/hr	12-A-045-S3
EP-28A	0.68 lb/hr	12-A-046-S3
EP-28B	0.68 lb/hr	12-A-047-S3
EP-29A	1.07 lb/hr	12-A-048-S3
EP-29B	1.07 lb/hr	12-A-049-S3
EP-32	0.52 lb/hr	12-A-050-S4

Pollutant: Particulate Matter (PM) (EP-42)
Emission Limit(s): 0.08 lb/hr
Authority for Requirement: DNR Construction Permit 19-A-702-S1

Pollutant: Particulate Matter (PM)
Emission Limit(s): 0.01 gr/scf
Authority for Requirement: 567 IAC 23.4(13)
See DNR Construction Permits in Table A-1

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): See Plant-Wide Conditions
Authority for Requirement: See DNR Construction Permits in Table A-1

Pollutant: Total Organic HAP (For EU 25, 27, 28, 29, 32, 41, and 42)
Emission Limit(s): 2.6 lb. organic HAP/gal coating solids
Authority for Requirement: DNR Construction Permits 07-A-1343-S4, 12-A-044-S3, 12-A-045-S3, 12-A-046-S3, 12-A-047-S3, 12-A-048-S3, 12-A-049-S3, 12-A-050-S4, 18-A-294-S2, 19-A-702-S1
40 CFR 63, Subpart MMMM
567 IAC 23.1(4)"cm"

Pollutant: Total Organic HAP (For EU-1)
Emission Limit(s): 37.7 lb. organic HAP/gal coating solids
Authority for Requirement: DNR Construction Permits 95-A-568-S8, 16-A-312-S2
40 CFR 63, Subpart MMMM
567 IAC 23.1(4)"cm"

Operational Limits & Requirements

The owner/operator of the surface coating operations equipment shall comply with the operational limits and requirements listed below.

National Emission Standards for Hazardous Air Pollutants (NESHAP)
The following subparts apply to this process:

EU ID	Subpart	Title	Type	State Reference (567 IAC)	Federal Reference (40 CFR)
See Table A-1	A	General Provisions	NA	23.1(4)	§63.1 – §63.15
	MMMM	Surface Coating of Miscellaneous Metal Parts and Products	Existing	23.1(4)"cm"	§63.3880 – §63.3981

Operating Requirements with Associated Monitoring and Recordkeeping

Unless specified by any federal regulation, all records as required by these permits shall be available on-site for a minimum of five years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for these permits shall be:

A. The owner or operator shall:
   1. Maintain a copy of the Safety Data Sheet (SDS), Technical Data Sheet (TDS), etc. for each material used in these emission units on-site.
   2. Maintain a log listing:
      a. The name of the material,
      b. A description of whether the material is a coating material or solvent, and
      c. The VOC content of the material.

B. To demonstrate compliance with the 157.5 ton/yr VOC emission limit, the owner or operator shall:
   1. Record the daily amount of coating materials and solvents used in the coating

operations at the facility (Plant Number 41-02-011). For the purposes of tracking material usage, all materials may be considered used on the day the materials are delivered to the facility or to the production line.

2. Calculate and record the monthly and rolling twelve-month total amount of VOC (in tons/yr) emitted by the coating operations at the facility (Plant Number 41-02-011). The owner or operator shall calculate VOC emissions assuming that 100% of the VOC content of the material is emitted to the atmosphere. For the purposes of calculating emissions, all VOC may be considered emitted on the day the materials are delivered to the facility or to the surface coating operation. If the rolling twelve-month total amount of VOC exceeds 126.0 tons, the owner or operator shall:
    a. Immediately begin calculating and recording the daily and 365-day rolling total amount of VOC emitted by the coating operations at the facility (Plant Number 41-02-011).
    b. Continue daily calculations for the total amount of VOC emissions from coating operations until the 365-day total drops below 126.0 tons for the remainder of the calendar month plus one (1) additional calendar month. At that time, the rolling daily calculation of Single HAP emissions will cease. If the total Single HAP emissions once again exceeds 126.0 tons, daily recordkeeping will be required again.

C. The maximum solids content of any coating applied in Test Booth 42 (EU 42) shall not exceed 22 lb/gal. The owner or operator shall:
    1. Maintain the Safety Data Sheet (SDS) of each coating applied in this emission unit; and
    2. Calculate and record the solids content, in lb/gal, of any coating applied in this emission unit.

D. The owner or operator shall maintain the Dry Filters (CE-1, CE-25, CE-27, CE-28, CE-29, CE-32, CE-41, and CE-42) according to the manufacturer's specifications and maintenance schedule. The owner or operator shall maintain a log of all maintenance and inspection activities performed on the Dry Filters (CE-1, CE-25, CE-27, CE-28, CE-29, CE-32, CE-41, and CE-42). This log shall include, but is not necessarily limited to:
    1. The date and time any inspection and/or maintenance was performed on the Dry Filters (CE-1, CE-25, CE-27, CE-28, CE-29, CE-32, CE-41, and CE-42);
    2. Any issues identified during the inspection and the date each issue was resolved;
    3. Any issues addressed during the maintenance activities and the date each issue was resolved; and
    4. Identification of the staff member performing the maintenance or inspection.

E. The owner or operator shall demonstrate compliance with the NESHAP Subpart MMMM emission limits at 40 CFR §63.3890 by following the compliance options detailed in 40 CFR §63.3891.
    1. The owner or operator shall record the compliance option it is using from 40 CFR §63.3891; and,
    2. The owner or operator shall update the record, including the date, should the compliance option change.

F. The owner or operator shall demonstrate compliance with the NESHAP Subpart MMMM requirements by following the applicable procedures detailed in 40 CFR §63.3941 & 40 CFR §63.3942, 40 CFR §63.3951 & 40 CFR §63.3952, or 40 CFR §63.3961 & 40 CFR §63.3963.

G. The owner or operator shall meet all applicable notification requirements in accordance with 40 CFR §63.3910 and reporting requirements in accordance with 40 CFR §63.3920.

H. All applicable NESHAP Subpart MMMM requirements not specifically outlined in this permit still apply.

Authority for Requirement: See DNR Construction Permits in Table A-1

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Table A-2			Stack Characteristics				
Emission Point Number	**Emission Unit Number**	**Construction Permit #**	**Height (feet)**	**Discharge Style**	**Opening Diameter (inches)**	**Exhaust Temp. (°F)**	**Exhaust Flowrate (scfm)**
EP-1A	EU-1	95-A-568-S8	23	Vertical, unobstructed	23	70	8,700
EP-1B		16-A-312-S2	23	Vertical, unobstructed	23	70	8,700
EP-25	EU-25	07-A-1343-S4	20	Vertical, unobstructed	18	68	2,000
EP-27A	EU-27	12-A-044-S3	56	Vertical, unobstructed	34	68	15,750
EP-27B		12-A-045-S3	56	Vertical, unobstructed	34	68	15,750
EP-28A	EU-28	12-A-046-S3	56	Vertical, unobstructed	34	68	15,750
EP-28B		12-A-047-S3	56	Vertical, unobstructed	34	68	15,750
EP-29A	EU-29	12-A-048-S3	56	Vertical, unobstructed	42	68	25,000
EP-29B		12-A-049-S3	56	Vertical, unobstructed	42	68	25,000
EP-32	EU-32	12-A-050-S4	56	Vertical, unobstructed	30	68	12,000
EP-41	EU-41	18-A-294-S2	28.5	Vertical, unobstructed	36	68	3,000
EP-42	EU-42	19-A-702-S1	Indoor Vented	Indoor Vented	Indoor Vented	70	950

Authority for Requirement: DNR Construction Permits specified in Table A-2

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☒ **No** ☐

Relevant requirements of O & M plan for this equipment: Particulate Matter

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Paint Booth Agency Operation & Maintenance Plan

Weekly

- Inspect the spray booth systems for conditions that reduce the operating efficiency of the collection system. This will include a visual inspection of the condition of the filter material.
- Maintain a written record of the observation and any action resulting from the inspection.

Record Keeping and Reporting

- Maintenance and inspection records will be kept for five years and be available upon request.

Quality Control

- The filter equipment will be operated and maintained according to the manufacturer's recommendations.

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP-34

Associated Equipment

Associated Emission Unit ID Number: EU-34

Emission Unit vented through this Emission Point: EU-34
Emission Unit Description: Paint Mixing Room No. 2
Raw Material/Fuel: Paints and Thinners
Rated Capacity: Batch Operation

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)
The emissions from this emission point shall not exceed the levels specified below.

All emissions are accounted for at the paint booths.

Monitoring Requirements
The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: Welding See Table A-1

Associated Equipment

Table A-1

Emission Point Number(s)	Emission Unit Number	Emission Unit Description	Raw Material/ Fuel	Rated Capacity
EP-8 through EP-20	EU-10	Steel Welding (GMAW)	Steel Welding Wire	17.9 lb/hr
EP-8 through EP-20	EU-11	Aluminum Welding (GMAW)	Aluminum Welding Wire	0.67 lb/hr

Applicable Requirements

The following requirements apply to the emission points identified in Table A-1.

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point identified in Table A-2 shall not exceed the following specified levels.

Table A-2

Emission Point Number	Emission Unit Number	Opacity	PM (gr/dscf)	PM_{10} (lb/hr)	DNR Construction Permit Number
EP-08	EU-10 and EU11	40% (1)	0.1	0.008	01-A-1032
EP-09					01-A-1033
EP-10					01-A-1034
EP-11					01-A-1035
EP-12					01-A-1036
EP-13					01-A-1037
EP-14					01-A-1038
EP-15					01-A-1039
EP-16					01-A-1040
EP-17					01-A-1041
EP-18					01-A-1042
EP-19					01-A-1043
EP-20		40% (2)			01-A-1044-S1

Table A-3

Pollutant	Emission Limit(s)	Authority for Requirement
Opacity	40% (1)	DNR Construction Permits 01-A-1032 through 01-A-1043
Opacity	40% (2)	DNR Construction Permit 01-A-1044-S1
PM	0.1 gr/dscf	DNR Construction Permits referenced in Table A-2 567 IAC 23.3(2)"a"
PM_{10}	0.008 lb/hr	DNR Construction Permits referenced in Table A-2

(1) An exceedance of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

[2] An exceedance of the indicator opacity of (10%) will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Table A-4			Stack Characteristics				
Emission Point Number	**Emission Unit Number**	**Construction Permit #**	**Height (feet)**	**Discharge Style**	**Opening Diameter (inches)**	**Exhaust Temp. (°F)**	**Exhaust Flowrate (scfm)**
EP-08	EU-10 and EU-11	01-A-1032	16.5	Downward	18	Ambient	2,000
EP-09		01-A-1033	16.5	Downward	18	Ambient	2,000
EP-10		01-A-1034	16.5	Downward	18	Ambient	2,000
EP-11		01-A-1035	16.5	Downward	18	Ambient	2,000
EP-12		01-A-1036	16.5	Downward	18	Ambient	2,000
EP-13		01-A-1037	16.5	Downward	18	Ambient	2,000
EP-14		01-A-1038	16.5	Downward	18	Ambient	2,000
EP-15		01-A-1039	16.5	Downward	18	Ambient	2,000
EP-16		01-A-1040	16.5	Downward	18	Ambient	2,000
EP-17		01-A-1041	16.5	Downward	18	Ambient	2,000
EP-18		01-A-1042	16.5	Downward	18	Ambient	2,000
EP-19		01-A-1043	17.5	Downward	18	Ambient	2,000
EP-20		01-A-1044-S1	17.5	Downward	18	Ambient	2,000

Authority for Requirement: DNR Construction Permits specified in Table A-4

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP-30 & 31

Associated Equipment

Associated Emissions Unit ID Numbers: EU-30 & 31

Emission Unit vented through this Emission Point: EU-30 & 31
Emission Unit Description: Paint Bake Ovens
Raw Material/Fuel: Natural gas
Rated Capacity: < 10.00 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)
The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40% (1)
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO2)
Emission Limit(s): 500 ppmv
Authority for Requirement: 567 IAC 23.3(3)

Operational Limits & Requirements
The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP:
This emission unit is located at a facility that surface coats miscellaneous parts or products and which is subject to the requirements of the National Emission Standards for Hazardous Air Pollutants, 40 CFR, Part 63, Subpart MMMM, Surface Coating of Miscellaneous Metal Parts. Please refer to the Plant-Wide Conditions of this permit for more information.

Authority for Requirement: 40 CFR Part 63 Subpart MMMM
567 IAC 23.1(4)"cm"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: EP-33

Associated Equipment

Associated Emissions Unit ID Numbers: EU-33

Emission Unit vented through this Emission Point: EU-33
Emission Unit Description: Wash booth
Raw Material/Fuel: Cleaning chemicals
Rated Capacity: Undetermined

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)
The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Operational Limits & Requirements
The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP:
This emission unit is located at a facility that surface coats miscellaneous parts or products and which is subject to the requirements of the National Emission Standards for Hazardous Air Pollutants, 40 CFR, Part 63, Subpart MMMM, Surface Coating of Miscellaneous Metal Parts. Please refer to the Plant-Wide Conditions of this permit for more information.

Authority for Requirement: 40 CFR Part 63 Subpart MMMM
567 IAC 23.1(4)"cm"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Authority for Requirement: 567 IAC 24.108(3)

Emission Point ID Number: See Table E-1

Associated Equipment

Table E-1

Emission Point Number(s)	Emission Unit Number	Emission Unit Description	Raw Material/ Fuel	Rated Capacity
EP-43	GEN-01	Emergency Generator	Natural Gas	0.324 MMBtu/hr
EP-44	GEN-02	Emergency Generator	Natural Gas	0.265 MMBtu/hr
EP-45	GEN-03	Emergency Generator	Natural Gas	0.343 MMBtu/hr

Applicable Requirements

The following requirements apply to the emission points identified in Table A-1.

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point identified in Table A-2 shall not exceed the following specified levels.

Pollutant: Opacity
Emission Limit(s): 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO2)
Emission Limit(s): 500 ppmv
Authority for Requirement: 567 IAC 23.3(3)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP and NSPS

40 CFR Part 63 Subpart ZZZZ

The following emergency engines are subject to 40 CFR Part 63 Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). According to 40 CFR 63.6590(a)(2)(ii) these spark ignition emergency engines, located at a major source, are a new stationary RICE as they were constructed on or after June 12, 2006.

EU GEN-1 (32 bhp)
EU GEN-2 (25 bhp)
EU GEN-3 (34 bhp)

According to 40 CFR 63.6590(c)(6), these emergency engines must meet the requirements of subpart ZZZZ by meeting the requirements of 40 CFR 60 Subpart JJJJ for spark ignition engines. No further requirements apply for these engines under subpart ZZZZ.

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

NSPS Subpart JJJJ Requirements

For all engines ≤ 25 hp, constructed after 6/12/2006 and manufactured on or after 7/1/2008: All fuel types and all engine types (emergency, non-emergency, etc):

Certification Requirements:
According to 60.4231(a) and 60.4233(a), the engine manufacturers must certify these engines to the following emission standards in grams/kW-hr (grams/HP-hr) and other requirements for new nonroad SI engines in 40 CFR Part 90 or 1054 as follows:

Engine Displacement [1]	Manufacture Date	HC + NOx	NMHC + NOx [2]	CO	Rule Reference
< 66 cc	7/1/2008 - 12/31/2011	50 (37)	-------	610 (455)	40 CFR 90
≥ 66 cc and < 100 cc	7/1/2008 - 12/31/2011	40 (30)	37 (27.6)	610 (455)	40 CFR 90
≥ 100 cc and < 225 cc	7/1/2008 - 12/31/2011	16.1 (12.0)	14.8 (11.0)	610 (455)	40 CFR 90
≥ 225 cc	7/1/2008 - 12/31/2010	12.1 (9.0)	11.3 (8.4)	610 (455)	40 CFR 90
< 225 cc	1/1/2012 +	10.0 (7.5)	-------	610 (455)	40 CFR 1054
≥ 225 cc	1/1/2011 +	8.0 (6.0)	-------	610 (455)	40 CFR 1054

[1] cc = cubic centimeters.
[2] NMHC + NOx standards are applicable only to natural gas fuel engines at the option of manufacturer in lieu of HC + NOx standards.

Fuel Requirements (if using gasoline):
Engines that burn gasoline must meet gasoline sulfur standards listed below.

- 10.00 ppm from a gasoline manufacturer
- 80 ppm from any fuel manufacturing facility gate
- 95 ppm from any downstream location
- 10 ppm from any importer

See 40 CFR 60.4235 and 40 CFR 1090.205.

Requirements for Certified SI Engines:

1. Owners and operators must keep a record from the manufacturer that the engines are certified to meet applicable emission standards. 40 CFR 60.4245(a)(3).
2. Owners and operators of SI engines that are required to be certified and who operate and maintain the engine according to the manufacturer's written instructions must keep records of required maintenance. 40 CFR 60.4243(a)(1).

Requirements for Non-Certified SI Engines:

1. Engines that are required to be certified that are not operated and maintained according to manufacturer's written instructions are considered to be non-certified engines. Owners and operators of such a non-certified SI engine must keep a maintenance plan and records of conducted maintenance and must maintain and operate the engine in a manner consistent with good air pollution control practice to minimize emissions. 40 CFR 60.4243(a)(2).
2. Owners and operators of non-certified engines must keep records of the documentation that these engines meet the applicable emission standards. 40 CFR 60.4245(a)(4).

NSPS Subpart JJJJ Requirements

For 25 hp < Engines < 100 hp, constructed after 6/12/2006 and manufactured on or after 1/1/2009:
Emergency, SI, All Fuel (except Gasoline & Rich Burn LPG)

Emission Standards:
(40 CFR 60.4233(d) and Table 1 to Subpart JJJJ)

Maximum Engine Power	Manufacture Date	Emission Standards (1)						
		g/HP-hr				ppmvd at 15% O_2		
		NOx	HC + NOx	CO	VOC (2)	NOx	CO	VOC
25 < HP < 130	1/1/2009+	N/A	10	387	N/A	N/A	N/A	N/A

(1) Owners and operators of stationary non-certified SI engines may choose to comply with the emission standards in units of either g/HP-hr or ppmvd at 15 percent O_2.
(2) Formaldehyde emissions are not included.
(3) Owners and operators of 25 hp < engines < 100 hp manufactured prior to 1/1/2011, that were certified to those standards, may optionally choose to meet those standards.

Compliance Demonstrations:

1. You must demonstrate compliance with the emission standards according to one of following methods (40 CFR 60.4243(b)):
    a) Purchasing a certified engine that complies with the emission standards, or
    b) Purchasing a non-certified engine and demonstrating compliance with the emission standards. You must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct performance tests to demonstrate compliance in accordance with 40 CFR 60.4244. Owners and operators are required to notify the DNR 30 days prior to the test date and are required to submit a stack test report to the DNR within 60 days after the completion of the testing. See 40 CFR 4243(b) for additional information.

Maximum Engine Power	Initial Test	Subsequent Test
25 < HP ≤ 500	Required	Not required

2. Owners and operators of SI engines that are required to be certified and who operate and maintain the engine according to the manufacturer's written instructions must keep records of required maintenance. 40 CFR 60.4243(b)(1), 4243(a) and 4245(a)(2).
3. Owners and operators of natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, a performance test must be conducted to demonstrate compliance with the emission standards. 40 CFR 60.4243(e).
4. If you are an owner or operator of engine ≤ 500 HP and you purchase a non-certified engine or you do not operate and maintain your certified engine and control device according to the manufacturer's written emission-related instructions, you are required to perform initial performance testing, but you are not required to conduct subsequent performance testing unless the engine is rebuilt or undergoes major repair or maintenance. 40 CFR 60.4243(f).
5. Owners and operators of certified engines must keep a record from the manufacturer that the engines are certified to meet applicable emission standards. 40 CFR 60.4245(a)(3).
6. Owners and operators of non-certified engines or certified engines operating in a non-certified manner must keep documentation that these engines meet the applicable emission standards. 40 CFR 60.4245(a)(4).

Operating and Recordkeeping Requirements (40 CFR 4243(d))

1. Owners and operators of the following emergency SI engines that do not meet the applicable standards for non-emergency engines must install a non-resettable hour meter. 40 CFR 60.4237.

Maximum Engine Power	Engine Was Built On Or After
HP < 130	7/1/2008
130 ≤ HP < 500	1/1/2011
500 ≤ HP	7/1/2010

2. There is no time limit on the use of the emergency engine in emergency situations.
3. The engine may be operated for the purpose of maintenance checks and readiness testing for a maximum of 100 hours/year.
4. The engine may be operated for up to 50 hours per year for non-emergency purposes. This operating time cannot be used to generate income for the facility (e.g. supplying power to the grid) and should be included in the total of 100 hours allowed for maintenance checks and readiness testing.
5. Owners and operators of an emergency engine must keep records of all operation of the engine. The owner must record the date and time of operation of the engine and the reason the engine was in operation.
6. Owners and operators of the following emergency SI that does not meet the applicable standards for a non-emergency engine must keep the following records. 40 CFR 60.4245(b).

Maximum Engine Power	Manufactured On Or After	Recordkeeping Requirement
25 < HP < 130	7/1/2008	Hours of operation recorded through a non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as
130 ≤ HP < 500	7/1/2011	
500 ≤ HP	7/1/2010	

		emergency and how many hours are spent for non-emergency operation.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Facility Maintained Operation & Maintenance Plan Required? **Yes** ☐ **No** ☒

Compliance Assurance Monitoring (CAM) Plan Required? **Yes** ☐ **No** ☒

Authority for Requirement: 567 IAC 24.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 24.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 24.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 24.105(2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 24.108(1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 24.108(14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 24.108(9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 24.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—24.104(455B), permit expiration terminates a source’s right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—24.105(455B). *567 IAC 24.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 24.105(2). *567 IAC 24.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 24.107(4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the

identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 24.108(15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 24.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 24.108 (5)*

G6. Annual Fees

1. The permittee is required under subrule 567 IAC 30.4(2) to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.

    a. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.

    b. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.

    c. The fee shall be submitted annually by July 1 with forms specified by the department.

    d. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.

    e. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.

    f. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 24.115(1)"d".

2. The permittee is required under subrule 567 IAC 30.4(3) to pay an annual base fee based on the fee schedule approved by the commission and posted on the department’s website. Beginning July 1, 2026, Title V operating base fees will be paid on July 1 of each year.

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 24.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 24.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:
1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 21.8(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:
    a. The date, place and time of sampling or measurements
    b. The date the analyses were performed.
    c. The company or entity that performed the analyses.
    d. The analytical techniques or methods used.
    e. The results of such analyses; and
    f. The operating conditions as existing at the time of sampling or measurement.
    g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
    a. Comply with all terms and conditions of this permit specific to each alternative scenario.
    b. Maintain a log at the permitted facility of the scenario under which it is operating.

c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 24.108(4), 567 IAC 24.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:

a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 24;

b. Compliance test methods specified in 567 Chapter 21; or

c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.

2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:

a. Any monitoring or testing methods provided in these rules; or

b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 24.108(6)*

G13. Hazardous Release

Any permittee manufacturing, storing, handling, transporting, or disposing of a hazardous substance shall report a hazardous condition to the department at (515) 725-8694 and either the local police department or the office of the sheriff of the county where the hazardous condition occurred. The initial report shall be made as soon as possible but not later than six hours after the onset or discovery of the hazardous condition. This initial report must be followed up with a written report as indicated in 567 IAC 105.5(2). *567 IAC Chapter 105-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to

determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 21.10(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 21.10(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.

ii. The estimated quantity of the excess emission.

iii. The time and expected duration of the excess emission.

iv. The cause of the excess emission.

v. The steps being taken to remedy the excess emission.

vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.

ii. The estimated quantity of the excess emission.

iii. The time and duration of the excess emission.

iv. The cause of the excess emission.

v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.

vi. The steps that were taken to limit the excess emission.

vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 21.7(1)-567 IAC 21.7(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control

of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;

b. The facility at the time was being properly operated;

c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and

d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 24.108(5)"b." – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 24.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 24.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:

a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 24.

b. The changes do not exceed the emissions allowable under the permit (whether

expressed therein as a rate of emissions or in terms of total emissions);
c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—24.140(455B) through 567 - 24.144(455B));.
e. The changes comply with all applicable requirements.
f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:

i. A brief description of the change within the permitted facility,
ii. The date on which the change will occur,
iii. Any change in emission as a result of that change,
iv. The pollutants emitted subject to the emissions trade
v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
vii. Any permit term or condition no longer applicable as a result of the change. *567 IAC 24.110(1)*

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 24.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 24.110(1). *567 IAC 24.110(3)*
4. The permit shield provided in subrule 24.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 24.110(4)*
5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 24.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

a. An administrative permit amendment is a permit revision that does any of the following:

i. Correct typographical errors
ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the

source;

iii. Require more frequent monitoring or reporting by the permittee; or

iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.

b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.

c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Title V Permit Modification.

a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:

i. Do not violate any applicable requirement;

ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;

iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;

iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;

v. Are not modifications under any provision of Title I of the Act; and

vi. Are not required to be processed as significant modification under rule 567 - 24.113(455B).

b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;

ii. The permittee's suggested draft permit;

iii. Certification by a responsible official, pursuant to 567 IAC 24.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and

iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 24.107(7).

c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 24.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the

change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 24, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 24.111-567 IAC 24.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a");* training fires and controlled burning of a demolished building *(567 IAC 23.2).*

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 <u>except</u> 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 24.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.

b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.

c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.

d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.

b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.

d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)

e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.

f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or

termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 24.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 24.108(17)"a", 567 IAC 24.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 24.114*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 24.114*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 24.114*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit; or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 24.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 24.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 24.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of 567 IAC 24.111(1). *567 IAC 24.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department’s request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the

department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks (42 days) of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 343-6589

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 21.10(7)"a", 567 IAC 21.10(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 21 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 21.14

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
6200 Park Ave
Suite 200
Des Moines, IA 50321
(515) 313-8325

Reports or notifications to the DNR Field Offices shall be directed to the supervisor at the appropriate field office or local program. The current address and phone number is:

Field Office 2
2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Appendix A: 40 CFR Part 63, Subpart MMMM, ZZZZ and JJJJ

40 CFR 63 Subpart A – General Provisions
https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-A

40 CFR 63 Subpart MMMM - National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products
https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-MMMM

40 CFR 63 Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-ZZZZ

40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-JJJJ