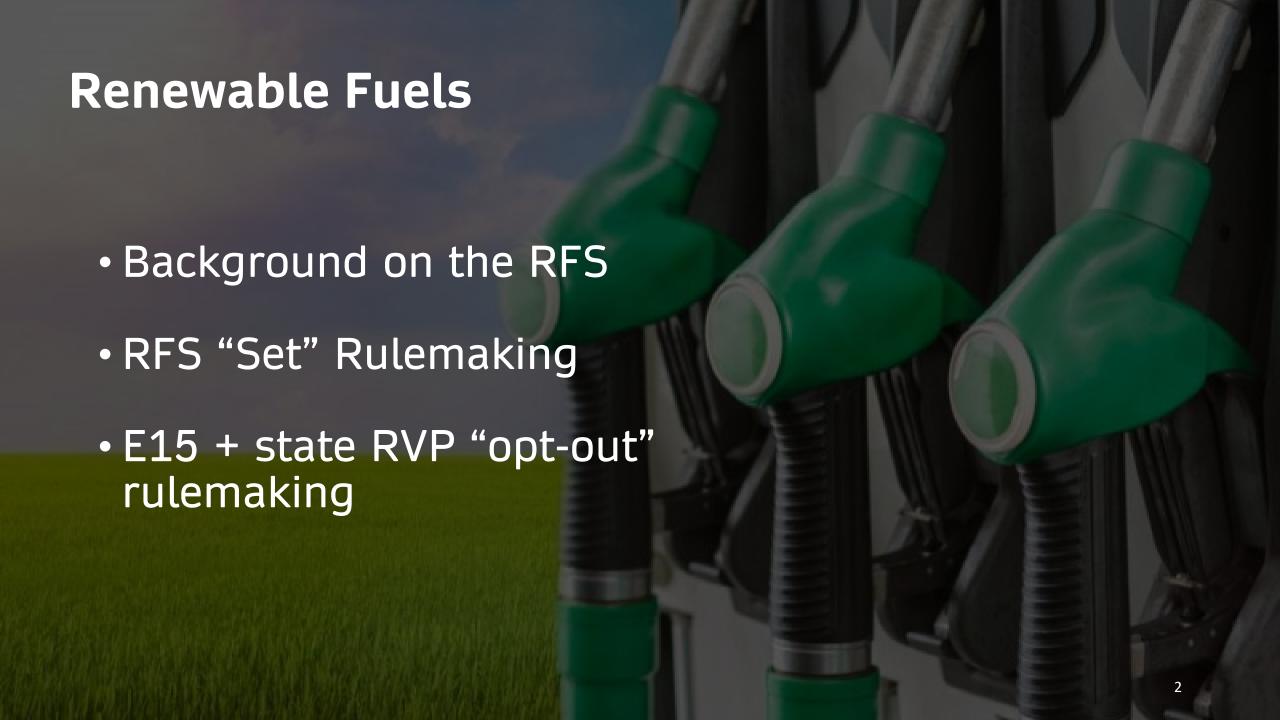
Renewable Fuels Standard – Background and Update

October 2023





Background - How the RFS Works- What is a Renewable Fuel?



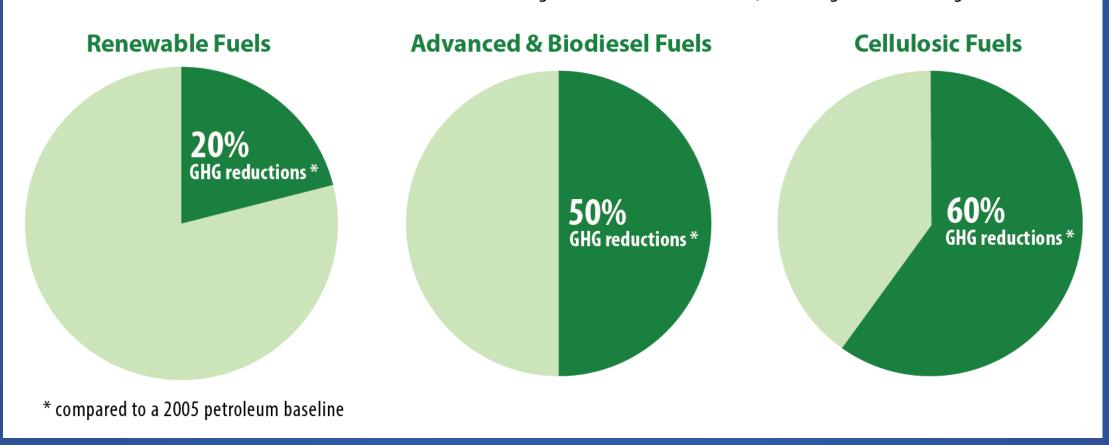
- •Clean Air Act 211 (j)
- •The term "renewable fuel" means fuel that is produced from renewable biomass and that is used to replace or reduce the quantity of fossil fuel present in a transportation fuel.

Background – How the RFS Works- What is a Renewable Fuel?



Lifecycle Greenhouse Gas (GHG) Emissions

GHG emissions must take into account direct and significant indirect emissions, including land use change.



Background – How the RFS Works- EPA



- Sets annual blending volumes for the entire petroleum refining sector.
- Divides the total annual blending volumes into specific refinery
 Renewable Volume Obligations.
- Acts on Generation Pathways.
- Acts on Small Refinery Exemptions.

Background - How the RFS Works- RINs



- Renewable identification numbers (RINs) are credits used for compliance, and are the "currency" of the RFS program.
- Renewable fuel producers generate RINs.
- Blenders separate RINs.
- Market participants trade RINs.
- Obligated parties obtain and then ultimately retire RINs for compliance.

Background - How the RFS Works-Types of RINs



Conventional renewable fuel (D6)

Example feedstock: Corn starch **Required lifecycle GHG reduction:** 20% or more

Advanced biofuel (D5)

Example feedstocks: Sugarcane, biobutanol, bionaphta Required lifecycle GHG reduction: 50% or more

Cellulosic biofuel (D3)

Example feedstocks: Corn stover, wood chips, miscanthus, biogas
Required lifecycle GHG reduction: 60% or more

Biomass-based diesel (D4)

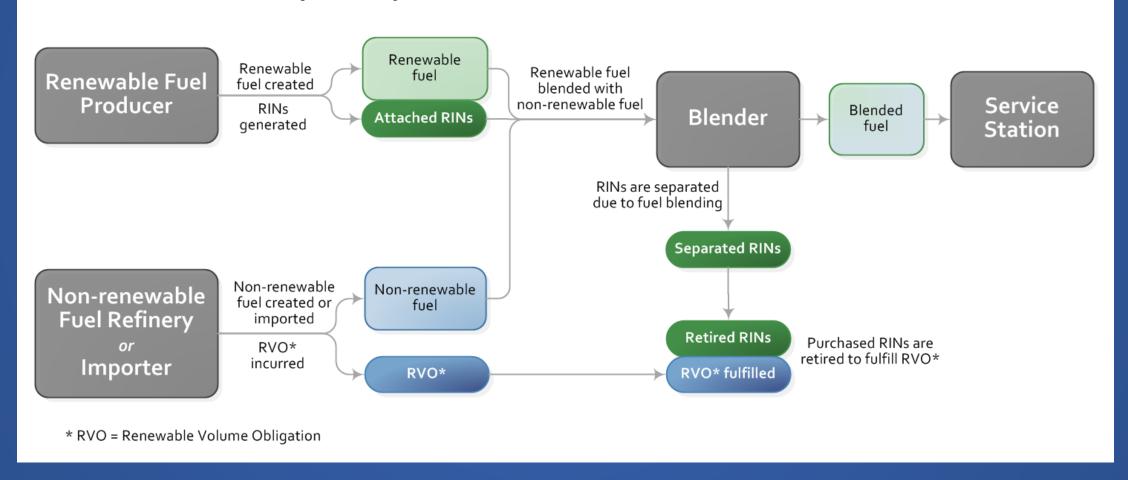
Example feedstocks: Soybean oil, canola oil, waste oil, animal fats

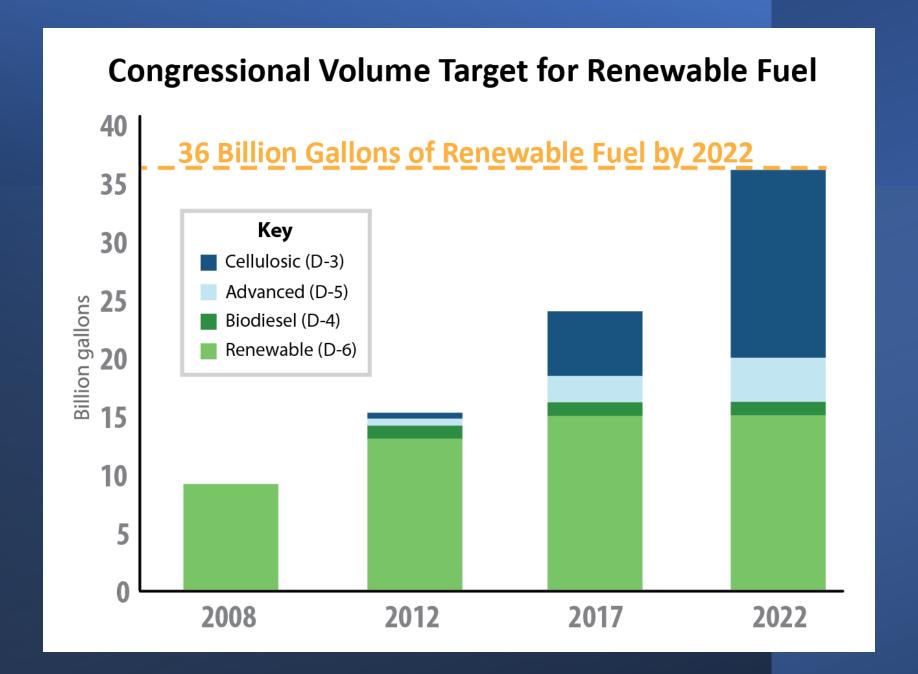
Required lifecycle GHG reduction: 50% or more

Background - How the RFS Works- RIN Cycle



Example lifecycle of a Renewable Identification Number (RIN)





Contents of the "Set" Rule



- Sets required volumes for 2023-2025.
 - Proposal took comment on select alternatives.
- Proposed but did not finalize new regulations governing eRIN generation (renewable electricity RINs).
- Other regulatory modifications to strengthen the program.

Volumes under the "set" authority



- The Clean Air Act does not list volume targets for years after 2022
 - Instead, the statute requires EPA to set volumes.
- The Statute is silent on question of how many years the set rule can cover
 - The rule includes volume requirements and associated percentage standards for three years, 2023 2025.
- The rule includes the second of two "supplemental standards" of 250 million gallons to address the court's remand of the 2016 total renewable fuel standard. Just for 2023.

Factors that Must Be Analyzed



Economic impacts

- Food prices
- Cost to consumers of transportation fuel
- Cost to transport goods
- Job creation
- Rural economic development
- Price of agricultural commodities

Environmental impacts

- Air quality
- Water quality
- Climate change
- Conversion of wetlands
- Ecosystems
- Wildlife habitat

Other Factors

- Review of implementation of the program in prior years
- Expected annual rate of future commercial production
- Energy security
- Supply of agricultural commodities
- Infrastructure, including:
 - Deliverability of materials, goods, and products other than renewable fuel
 - Sufficiency of infrastructure to deliver and use renewable fuel
- Water supply

Set NRPM Volume Summary

(billion RINs)



	2023	2024	2025
Cellulosic biofuel	0.72	1.42	2.13
Biomass-based diesel ^a	2.82	2.89	2.95
Advanced biofuel	5.82	6.62	7.43
Total renewable fuel	20.82	21.87	22.68
Supplemental volume requirement	0.25	0	0
Conventional	15.25	15.25	15.25

a: Gallons

Set Final Volume Summary

(billion RINs)

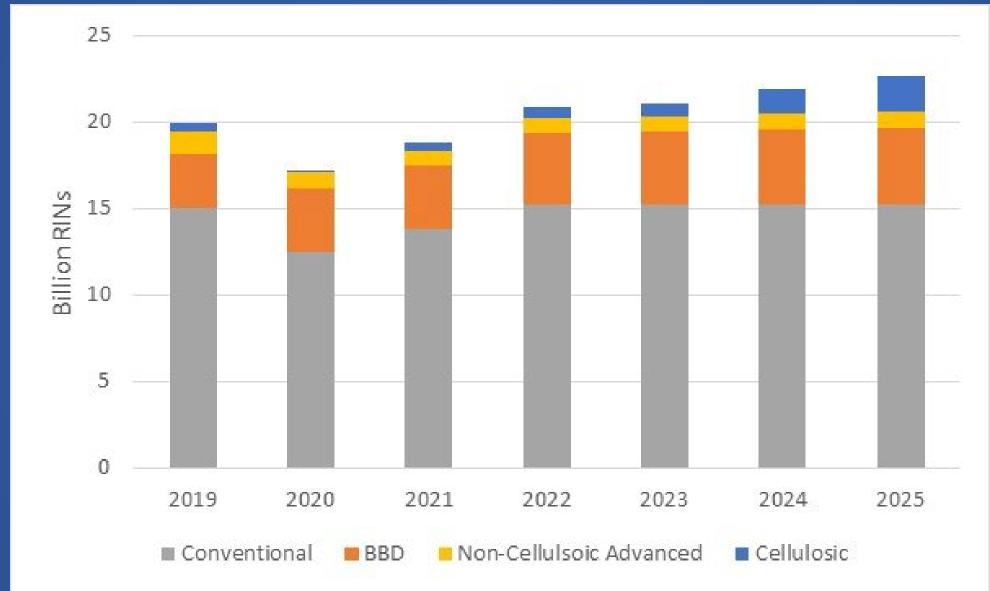


	2023	2024	2025
Cellulosic biofuel	0.84	1.09	1.38
Biomass-based diesel ^a	2.82	3.04	3.35
Advanced biofuel	5.94	6.54	7.33
Total renewable fuel	20.94	21.54	22.33
Supplemental volume requirement	0.25	0	0
Conventional	15.25	15.00	15.00

a: Gallons

RFS Volumes: 2019 - 2025 (per the Proposal)





Other topics

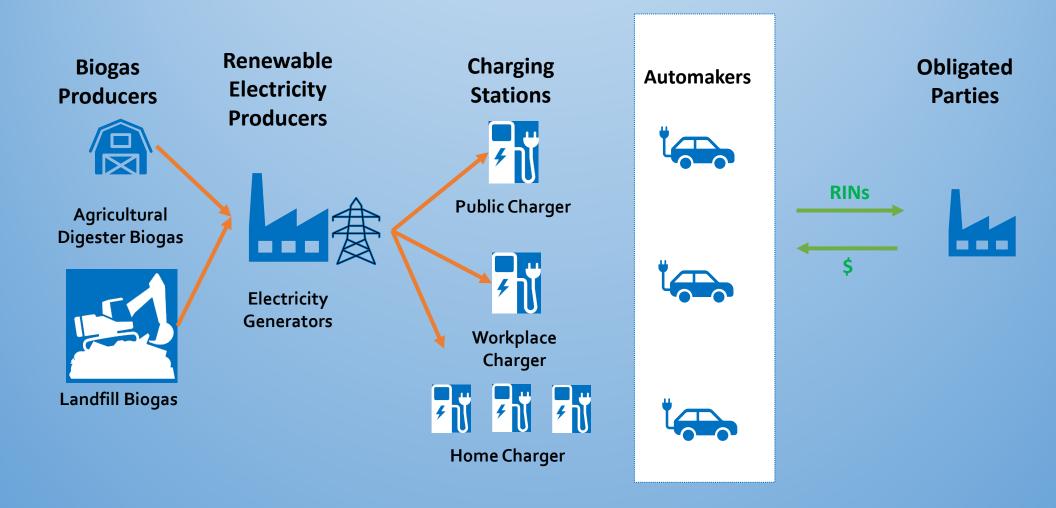


Endangered Species Act

Lifecycle GHG emissions of renewable fuels

eRINs: Renewable Electricity as Transportation Fuel





eRIN program design: policy and regulatory goals



Policy goals

- Reduce GHG emissions, improve energy security
- Increase use of renewable fuels: renewable electricity as transportation fuel

Regulatory goals

- Ensure electricity is produced from renewable biomass
- Ensure that electricity is used as transportation fuel
- Prevent double counting and fraud
- Minimize complexity and implementation burden

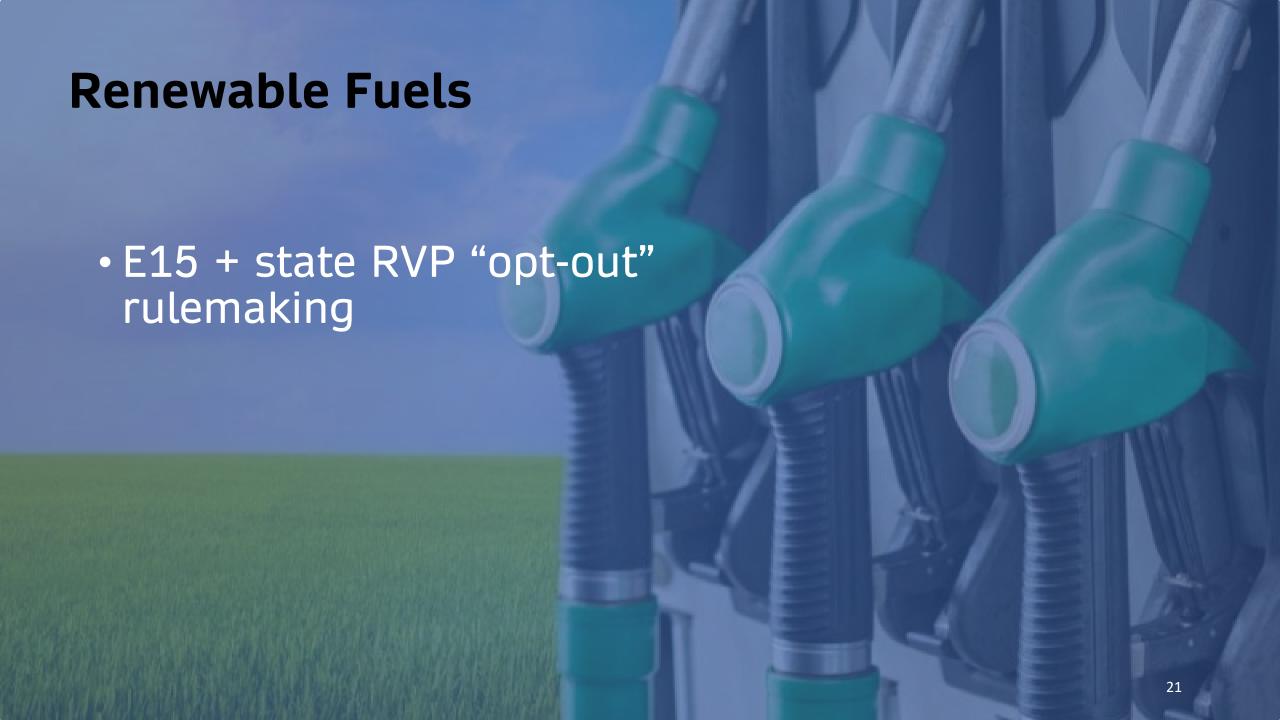
Cellulosic (D3) Volumes in the Set Proposal (Million RINs)



	2023	2024	2025
Liquid Cellulosic Biofuel	0	3	5
CNG/LNG Derived from Biogas	719	814	921
eRINs	0	600	1,200
Total Cellulosic Biofuel	719	1,417	2,126

More Information

- The EPA RFS webpage: https://www.epa.gov/renewable-fuel-standard-program
- The 2023-2025 Final Set Rule: https://www.govinfo.gov/content/pkg/FR-2023-07-12/pdf/2023-13462.pdf
- The 2023-2025 NPRM Set Rule: https://www.govinfo.gov/content/pkg/FR-2021-12-21/pdf/2021-26839.pdf
- The Docket: https://www.regulations.gov/docket/EPA-HQ-OAR-2021-0427



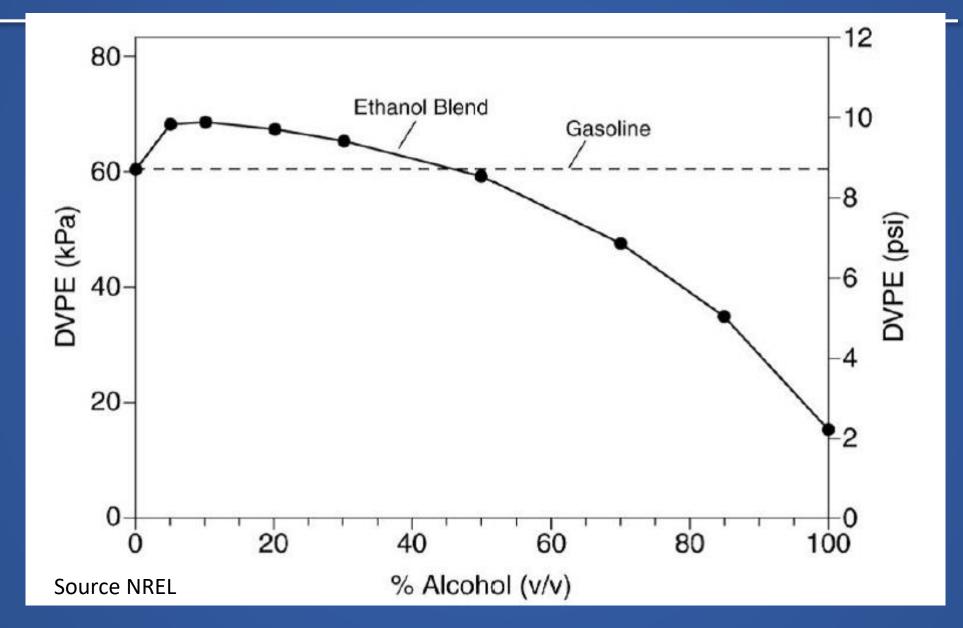
State petitions on RVP- Background



- Clean Air Act (CAA) 211 (h)(1) and (2):
 - Sets a maximum Reid Vapor Pressure (RVP) during the summertime at 9 pounds per square inch (psi).
 - This is a minimum if nothing else applies.
- CAA 211 (h)(4):
 - Grants the E10, and only E10, a 1 psi waiver of the 9 psi limit.
 - Meaning E10 can have a RVP of 10 psi.
- CAA 211 (h)(5):
 - Allows Governors to petition the EPA for an exemption from the CAA 211 (h)(4) waiver.
 - Meaning All gasoline, including E10 has to meet the 9 psi RVP limit.
 - Requires "supporting documentation".

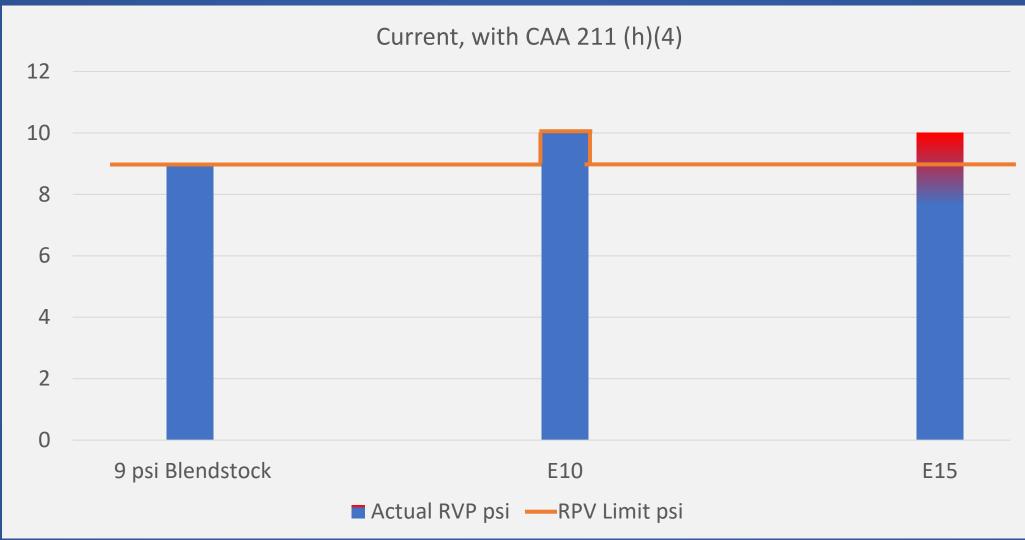
Why?





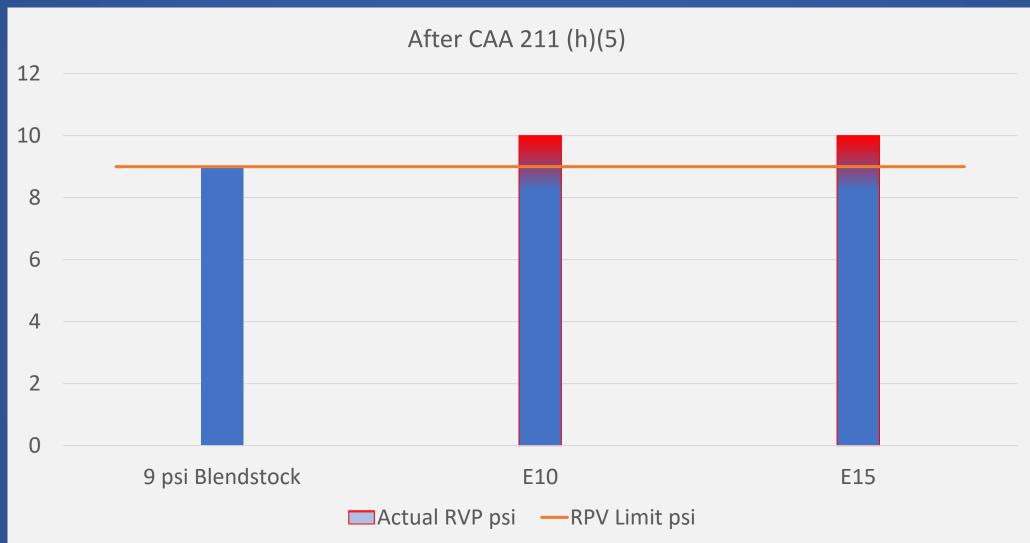
How Ethanol Blends are Made





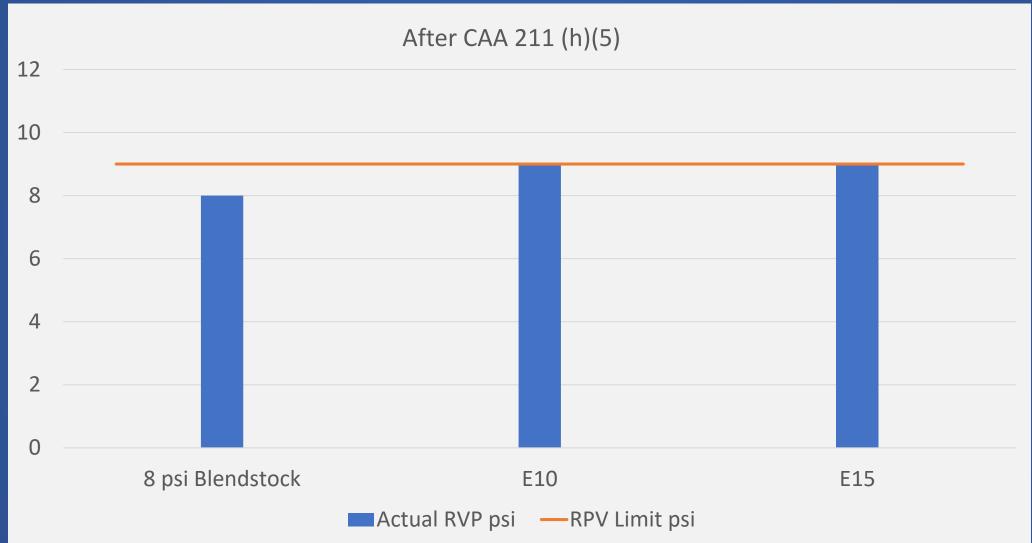
How Ethanol Blends are Made





How Ethanol Blends are Made





State petitions on RVP- Background



- April 2022, eight Governors submitted petitions.
 - Illinois, Iowa, Kansas, Minnesota, Nebraska, North Dakota, South Dakota, and Wisconsin.
- June 2022, Governor of Ohio submits a petition.
- July 2022, Governor of Kansas rescinds their petition.
- October 2022, Governor of North Dakota rescinds their petition.
- December 2022, Governor of Missouri submits a petition.
- March 2023, the EPA proposes approval.
 - Holds a hearing.
- April 2023, the comment period ends.
- August 2023, Iowa and Nebraska AGs sue the EPA for Failure to Act.

State petitions on RVP



- EPA has proposed a rulemaking approving multiple states petitions for removal of the 1-psi fuel volatility waiver for E10 gasoline per 211(h)(5) of the CAA.
 - Illinois, Iowa, Minnesota, Nebraska, Ohio, South Dakota, Wisconsin, Missouri.
 - Also created an off ramp.
- Approving the petitions will also require changes to the fuel distribution system
- The earliest the rule could take effect would be Summer 2024
 - We have also received several petitions that the EPA delay the rulemaking implementation date by a year or more.
- The EPA is currently working on responses to comments.

More Information on E15

- The EPA Federal Gasoline Regulations webpage: https://www.epa.gov/gasoline-standards/federal-gasoline-regulations
- The Proposed Approval of Multi State Request for exemption from the CAA 211 (h)(4) waiver: https://www.govinfo.gov/content/pkg/FR-2023-03-06/pdf/2023-04375.pdf
- The Docket: https://www.regulations.gov/docket/EPA-HQ-OAR-2022-0513/document
- ElA energy map: https://atlas.eia.gov/apps/5039a1a01ec34b6bbf0ab4fd57da5eb4/explore

