



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Douglas M. Beech, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Joseph D. Barry

Eric W. Johnson

Karen Andeweg

Roger Lande

Dawn Carlson

Jeff W. Robinson

NOTICE OF PUBLIC MEETING

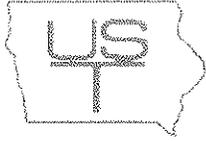
A public meeting of the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board has been scheduled for 10:00 A.M., Wednesday, May 25, 2011. **The meeting will be held at the Iowa Insurance Division located at 330 E Maple St, Des Moines, Iowa.**

The tentative agenda for the meeting is as follows:

10:00 a.m. Call to Order

1. Approval of Prior Board Minutes
2. Closed Session Discussion of Pending and Imminent Litigation (To adjourn by 10:30 a.m.)
3. Public Comment Period
4. Board Issues
 - A. Legislative Update
 - B. ARC 9460B Adopt and File—Tank Closure Rules
 - C. ARC 9461B Adopt and File—ILO Co-Pay Waiver Rules
 - D. Ongoing Claim Review Update
 - E. Class C Operator Training—RFI Update
 - F. DNR Update
5. Approval of Program Billings
6. Monthly Activity Report and Financials Reviewed
7. Attorney General's Report
8. Claim Payment Approval
9. Contracts Entered Into Since April 28, 2011 Board Meeting
10. Other Issues as Presented
11. Correspondence and Attachments

Approval of Prior Board Minutes



IOWA UNDERGROUND STORAGE TANK FUND

Douglas M. Beech, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Jeff W. Robinson

Joseph D. Barry

Patricia Boddy

Dawn M. Carlson

Eric W. Johnson

MINUTES IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND PROGRAM

April 28, 2011

COMMISSIONER'S CONFERENCE ROOM
IOWA INSURANCE DIVISION, 330 EAST MAPLE STREET
DES MOINES, IOWA

Douglas M. Beech called the Iowa UST Board meeting to order at 10:04 A.M. A quorum was present, with the following Board members present:

Joseph Barry
Jake Friedrichsen (for Michael Fitzgerald)
Wayne Gieselman (for Roger Lande)
Karen Andeweg
Eric Johnson (telephonically)
Jeff Robinson

Also present were:

David Steward, Attorney General's Office
Scott Scheidel, Administrator
James Gastineau, Program Administrator's Office
Elaine Douskey, Department of Natural Resources

APPROVAL OF PRIOR BOARD MINUTES

The minutes from the March 25, 2011 Board meeting were reviewed. Mr. Barry moved to approve the minutes, and Mr. Friedrichsen seconded the motion, and by a vote of 6-0, the minutes were approved.

(Ms. Dawn Carlson, arrived after the minutes were approved, at 10:05 am.)

CLOSED SESSION

Mr. Beech noted there were no matters dealing with litigation for discussion in closed session pursuant to Iowa Code Chapter 21.

PUBLIC COMMENT

There were no comments from members of the public present at the meeting.

BOARD ISSUES

A. Legislative Update

Mr. Scheidel noted that legislative session continues and appears unlikely to be finished in the near future. Mr. Scheidel noted four bills are outlined in the memo presented in the Board. Of the bills referenced, Mr. Scheidel noted that SF 509 references the annual \$200,000 appropriation from the UST Fund to the DNR for their budget to obtain federal funds. The bill also notes two appropriations made in last year's legislative session, \$100,000 for database upgrade and \$200,000 for technical review assistance could carry forward for use in FY 2012. Mr. Scheidel noted that the bill has passed the House and awaits action in the Senate.

Mr. Scheidel noted SF 517 provides a provision to allow the \$100,000 appropriated in the 2010 session to remain available until June 30, 2012, and not revert, if the funding for the Taiwan Trade Office has not been used prior to June 30, 2011. Mr. Scheidel noted that HF 661 is the last bill to survive that includes language that may modify the rulemaking authority of the DNR. This bill has also passed the House and has been referred to the Senate Ways & Means committee for further action. Mr. Scheidel also noted that HF 648, the Rebuild Iowa Infrastructure bill, remains in consideration. The bill as passed in the House, reduces the 2010 legislative appropriation from the Board to the DOT from \$2,000,000 to \$500,000.

Mr. Scheidel also noted for Board consideration that he had been contacted and had discussed possible issues with funding diversions that may be sought by various entities for other activities, including possible funding for the Renewable Fuels Infrastructure Fund. Mr. Scheidel noted that he annually prepares a report outlining projection of funding for the legislature and indicated that any significant reduction in funding may have a negative impact on the mission of the Board. Mr. Scheidel noted that at least one mention was made of a possible reallocation of \$3 million from the Board's current \$17 million appropriation for use by the Iowa Renewable Fuels Board. Mr. Scheidel noted that in the past the Renewable Fuels Board had received \$7 million of funding allocated from the Board administered accounts and that that funding had been used for upgrades in infrastructure to support the ethanol and biodiesel industry. Ms. Carlson noted that her firm, Petroleum Marketers and Convenience Stores of Iowa has an interest in the Renewable Fuels program but has not suggested the taking of any funds from the UST Fund Board, but instead has been looking toward possible allocations from the Iowa Power Fund.

Mr. Scheidel noted that if a diversion seemed imminent, language could be proposed to place the Board in a position to ensure that transfer of the monies would not place the Board in danger of not meeting its mission. Ms. Carlson asked if Mr. Scheidel was implying that the Board would take a lead role in the review of individual project requests, as the Board had in the past not wanted that position. Mr. Scheidel noted that would not be the intent of the language from his perspective, decisions on individual grant applications should remain with the Infrastructure Board. Mr. Scheidel noted that to do so, the Board could be required to enter into an agreement with the Infrastructure

Board and that agreement could address broad categories of expenditures—what broad types of grants pumps, lines, retail, wholesale, tank wagon, etc., but not to the individual grant level. Mr. Beech noted his concern with the overall idea of a diversion in that if the legislature took funding from the standing appropriation at this time, it may be seen as an avenue for future diversions which could lead to further decreases in overall funding for the program for the remaining years.

Mr. Scheidel noted that without Board direction on the matter, he would not register as either for or against any diversion, but instead would share this discussion with key legislative members. Following further discussion, it was decided that Mr. Scheidel should be available to educate the legislators, and if a diversion seemed likely, to ensure language to provide the Board with a chance to ensure its mission would not be jeopardized each year before any funds were diverted. The prime emphasis should be to educate others on how the funding could affect the mission of the Board, especially as the Board moves toward closure in the not too distant future.

B. Ongoing Claim Review Update

Mr. Scheidel presented the list of the remedial claims that have been examined by staff trying to determine the status of the project sites. Mr. Scheidel noted that the current list represents the remainder of the high risk sites with open remedial claims. It was noted that for the balance of the year, staff would be reviewing the open low risk sites and would be looking for possible sites in which additional action beyond monitoring may be appropriate to move the sites toward closure.

Following the review of open claims, Mr. Scheidel noted that the Board members had been provided a draft Request for Information (RFI) for investigating options to provide a tracking system that could be made available to Iowa UST owners for their tracking of training of Class C Operators at tank sites in Iowa. Mr. Scheidel noted the RFI, which was not included on the agenda, is a mechanism that the Board has used in the past to determine what the public has to offer; it is not a guarantee that a purchase would be made. Ms. Carlson noted that following the discussion last month, she had not intended to see a RFI for a tracking system but instead had hoped for a RFP to retain contractors to provide Class C training directly to the users similar to what the Board currently uses for the training of Class A & B Operators. Mr. Scheidel noted that the RFI process was similar to what the Board had used to arrive at the process to contract with the vendors who do provide Class A & B training. Mr. Scheidel also noted Class C training is currently available directly from the Class A & B operators, thus the RFI did not contemplate purchase of training services but instead was meant to offer owners a mechanism to track which of their employees have been trained. Mr. Gasineau noted DNR regulations require an owner to have a list available to show who is trained at a site, and this mechanism if implemented could allow an authorized user, such as the DNR, to review Class C operators trained for a specific site at any time.

Mr. Scheidel noted that the intent of the RFI was to evaluate possible tracking mechanisms that may be available for the stated purpose since all owners/operators would be qualified to provide the training to Class C operators by virtue of meeting their

A/B requirements. It was noted that the RFI may lead the Board to consider an option to provide funding for a program, through a license fee arrangement, to track the trained individuals for all interested users or it may be determined that tracking individuals on a per person basis might be better suited. Mr. Scheidel noted that the intent is not necessarily to spend the \$250,000 allocated annually for this program, but instead to meet the needs to comply with DNR regulations, as required by statute. It was noted legislation does not require the Board provide funding for the specific training of Class A, B, and C operators, only that the training be provided to any tank operator in the state at a reasonable cost. Mr. Beech noted that his firm was not interested in the process and may choose not to use such a system if it were available. He noted that the process was intended to assist small owners, potentially many of the members of the PMC of Iowa association. Mr. Scheidel noted that the RFI would be issued in the coming weeks and discussion of how to implement a program, if at all, would be made once the responses are obtained. The RFI is the method by which the Board can obtain what the possibilities are, then decide how to implement the best solution to meet the needs of the regulated community and the State.

C. DNR Report

Ms. Douskey, Supervisor of the DNR Underground Storage Tank Section, provided an update on the status of the sites currently being worked on. Ms. Douskey noted there are about 1107 open LUST sites, of which 614 are classified high risk, 318 are classified low risk, and 74 are classified no action required with free product. Ms Douskey also noted that a about 100 have not yet been classified. Ms. Douskey noted 92 sites have been classified NAR this Federal fiscal year, which began October 1, 2010.

Ms. Douskey noted that the database for UST operational inspections is currently being worked on with an anticipated completion date of June 30, 2011. Ms. Douskey also noted that the work with the contract reviewers had begun, and to date information on 20 sites involving 53 different reports has been reviewed. It was noted that DNR staff was developing the review letters based on these reviews for delivery to the appropriate parties. Ms. Douskey also noted a possible conflict for the next Board meeting, as the USEPA 4-States regional meeting was set for May 26 – 27 in Kansas City, Mo.

Lastly, Ms. Douskey provided a comment to the recent activity on the claims review. Ms. Douskey noted that the reviews have prompted a review from their end of several sites as identified as inactive and some progress had been made. Ms. Douskey made a special notice to point out efforts of the DNR staff and Administrators staff on work in the towns of Pacific Junction, Plover, and Irwin, Iowa.

PROGRAM BILLINGS

Mr. Scheidel presented the current monthly billings to the Board for approval.

I.	Aon Risk Services	\$94,333.33
	Consulting Services – May 2011 (\$55,333.33)	
	Claims Processing Services – May 2011 (\$39,000.00)	

2. Iowa Attorney General's Office\$5,529.46
 Services provided for Underground Storage Tank Program
 March 2011 billing
3. Iowa Department of Revenue\$713.06
 1st quarter EPC billing for January – March FY 2011
 Costs incurred by the Dept. of Revenue

In a motion by Ms. Andeweg and a second by Ms. Carlson all billings were approved by a vote of 7-0.

MONTHLY ACTIVITY REPORT

Mr. Scheidel noted a continuing tend down in number of open claims to the current number of 880. Mr. Scheidel noted the number of Operators trained, as Class A & B Operators, have surpassed 1600 with more than \$151,000 paid to vendors; the balance for this years allocation now stands at less than \$100,000 for the remainder of the fiscal year for additional training.

ATTORNEY GENERAL'S REPORT

Mr. Steward noted he had no issues for Board matters at this time.

CLAIM AUTHORITY

Mr. Gastineau presented the following claim authority requests:

1. **Site Registration 8605968 – Granada Enterprises, Dubuque**

Mr. Gastineau provided information noting that the facility is classified high risk due to proximity to one private drinking water wells. The site is also low risk for vapor pathways and has free product present in one monitoring well. The Department is requesting an aggressive free product recovery system be implemented and may also require corrective action to reduce dissolved groundwater contamination. Additional assessment is being performed to assess free product plume prior to deciding on remediation.

Costs incurred at the site to date are \$80,145.00, and the present claim reserve is \$150,000. Projected costs for site monitoring, development of a CADR, and implementation of a free product recovery system are \$50,000 to \$150,000+. Additional authority to \$200,000 was requested for the site.

Mr. Beech motioned to approve the claim authority, and Mr. Friedrichsen seconded the motion. Approved 7-0.

2. **Site Registration 8608386 – IN, LLC., Waterloo (2nd Board Report)**

Mr. Gastineau provided information noting that the facility is classified high risk for the vapor pathways. Mr. Gastineau noted soil contamination is limited to the site, while the groundwater plume appears to have migrated beneath the adjacent street to affect nearby properties. Mr. Gastineau noted the recommended action is to excavate the soil plume, which may allow groundwater contamination levels to also reduce. If necessary, additional action may be required later to address the groundwater plume.

Mr. Gastineau noted prior Board approval was granted in March 2002 for authority up to \$200,000; the costs incurred at the site to date are \$97,325.75, and the present claim reserve is \$300,000. Projected costs for the excavation and future monitoring are \$200,000 to \$350,000. Additional authority of \$200,000 for a total authority to \$400,000 was requested for the site.

Mr. Gieselman motioned to approve the claim authority, and Mr. Friedrichsen seconded the motion. Approved 7-0.

3. Site Registration 9117258 – Plymouth County Tire, Remsen

Mr. Gastineau provided information noting that the facility was classified in 1999 as low risk for the soil vapor pathway. Mr. Gastineau noted monitoring is being completed at costs less than \$1000 per year, however, no end is foreseen. Mr. Gastineau noted that a proposal has been received to excavate the contaminated soil presumed to be causing the vapor issue. The estimated costs for the excavation are \$27,000 but it was noted the size of the excavation could increase if unforeseen contamination is encountered.

Costs incurred at the site to date are \$17,910.70, and the present claim reserve is \$31,000. Projected costs for the excavation and future monitoring are \$35,000 to \$75,000. Authority to \$75,000 was requested for the site.

Ms. Carlson motioned to approve the claim authority, and Ms. Gieselman seconded the motion. Approved 7-0.

4. CRPCA 0612-39: Galva – Contract Extension Request

This state lead project was contracted to Geode Environmental in May 2007 to address a co-mingled contaminant plume at two sites in that community. The sites were classified high risk due to proximity to nearby wells, vapor receptors and protected groundwater source. Mr. Gastineau noted corrective action was initiated in early 2011 with the installation of an air-sparge and vapor extraction system with the intended goal of achieving site specific target goals within 3 years.

Mr. Gastineau noted the original contract was written as a three-year agreement with the option of three 1-year extensions. The first option was exercised in 2010. The Administrator recommended extending the contract with Geode Environmental for one year through May 31, 2012.

Mr. Barry submitted a motion to approve the 1-year extension of the Geode Environmental contract, and Ms. Andeweg seconded the motion, which was approved by a vote of 7-0.

CONTRACTS ENTERED INTO SINCE THE FEBRUARY 25, 2011 BOARD MEETING

Mr. Scheidel noted no contracts had been signed as of the date of the memo presented in the Board packet, but noted a contract with Antea USA, Inc. had been signed on April 26, 2011 to allow that firm to receive reimbursement for the training of Class A & B operators.

OTHER ISSUES

Mr. Scheidel noted that the next meeting of the Board was set for Thursday, May 26, 2011. Mr. Scheidel noted, as reported earlier by Ms. Douskey, that the USEPA 4-States Regional meeting was scheduled for the same date and asked if the meeting could be moved so as to allow both himself and Mr. Gastineau to attend. Upon concurrence, the Board meeting date was changed to **Wednesday, May 25, 2011**.

CORRESPONDENCE AND ATTACHMENTS

Mr. Gastineau noted that the correspondence provided in the packet was the USEPA Fiscal Year 2010 final report on the Underground Storage Tank Program. Mr. Gastineau noted the report includes valuable information that may be of benefit to the Board. Mr. Gastineau noted that on page 7 of the report, the EPA noted a continuing need to review the concepts surrounding petroleum vapor intrusion (PVI) as that issue is a priority concern to many parties, including the Board. Mr. Gastineau also noted that the EPA had plans to complete guidance on PVI for states to use by November 2012, and as part of that process had scheduled a town hall video meeting for that same afternoon. Mr. Gastineau noted he intended to listen to the meeting.

Mr. Beech asked if there was any further business, and there being none, Mr. Friedrichsen moved to adjourn, and Mr. Gieselmann seconded the motion. By a vote of 7-0, the Board adjourned at 11:46 a.m.

Respectfully Submitted,



Scott M. Scheidel
Administrator

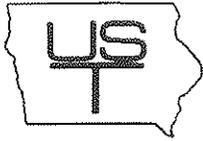
Closed Session

Discussion of Pending and Imminent Litigation

Public Comment

Board Issues

A. Legislative Update



IOWA UNDERGROUND STORAGE TANK *Financial Responsibility Program*

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Φ Φ Φ *MEMO* Φ Φ Φ

TO: Iowa UST Board

FROM: Scott Scheidel

DATE: May 19, 2011

RE: 2011 Legislative Session

Bills of Interest

SF531—This bill makes several changes to the renewable and biofuels statutes. The section that directly affects the Board is Division VII. This section changes the quarterly transfer of monies that the Board receives from \$4,250,000 to \$3,500,000 with the \$750,000 difference being deposited in the Renewable Fuel Infrastructure Fund. This bill has passed both the House and the Senate and is awaiting action by the Governor. As the Board discussed last month, I provided optional language that would have still provided for the funding, but after this Board evaluated the effect annual transfers would have on the UST Board's mission. Leadership in both chambers agreed to that as a protective measure to avoid jeopardizing the UST mission, however the bill was moved in the House without amendment. Under current cash flow projections (based upon recent historical claim reimbursements) the Board can still meet its obligations with this diversion of revenue. It creates a slim margin however, that with increased claim payments in a year that cash flow balance could be jeopardized.

Budget Bills

The broader issues of these bills remain unresolved however the provisions that affect this Board are not expected to change, unless there are additional "one-time" diversions added into the bills.

SF 509—Ag and Natural Resources Budget—This bill makes the annual \$200,000 appropriation from the UST Fund to DNR for their budget. A portion of this money is to meet their federal matching requirements. The rest is for their general UST Section budget. It also extends the time in which DNR has to spend two appropriations in the current fiscal year--\$100,000 for database changes and \$200,000 for RBCA review assistance—to the end of fiscal year 2012.

SF 517—This bill includes a provision that allows the \$100,000 appropriated from the Board to the Taiwan Trade Office shall not revert if it is not used prior to July 1, 2011, instead it shall remain until July 1, 2012.

Standings Bill—This bill will likely be the last bill passed and there is currently no agreement on the contents. Every group that looks for funding or even policy language before they adjourn seeks to be included in this bill. We will continue to monitor this for any last minute diversions.

AN ACT

RELATING TO MOTOR FUELS, INCLUDING BIOFUELS AND RENEWABLE
FUELS DISPENSED BY RETAIL DEALERS, AND BY PROVIDING FOR
TAX CREDITS AND REFUNDS, PROVIDING AN APPROPRIATION,
AND INCLUDING EFFECTIVE DATE AND RETROACTIVE AND OTHER
APPLICABILITY PROVISIONS.

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF IOWA:

DIVISION I

RETAIL DEALERS — MOTOR FUEL STANDARDS

Section 1. Section 214A.2, subsection 4, paragraph b, Code
2011, is amended by adding the following new subparagraph:

NEW SUBPARAGRAPH. (4) Biodiesel blended fuel classified as
B-6 or higher but not higher than B-20 must conform to A.S.T.M.
international specification D7467 or a successor A.S.T.M.
international specification as established by rules adopted by
the department.

DIVISION II

RETAIL DEALERS — LIABILITY

Sec. 2. NEW SECTION. 214A.20 Retail dealers — limitation
on liability.

1. A retail dealer is not liable for damages caused by the
use of incompatible motor fuel dispensed at the retail dealer's
retail motor fuel site, if all of the following applies:

a. The incompatible motor fuel complies with the
specifications for a type of motor fuel as provided in section
214A.2.

b. The incompatible motor fuel is selected by a person other
than the retail dealer, including an employee or agent of the
retail dealer.

c. The incompatible motor fuel is dispensed from a motor

fuel pump that correctly labels the type of fuel dispensed.

2. For purposes of this section, a motor fuel is incompatible with a motor according to the manufacturer of the motor.

DIVISION III

RETAIL DEALERS — ETHANOL PROMOTION TAX CREDIT

Sec. 3. Section 422.11N, subsection 1, paragraph a, Code 2011, is amended to read as follows:

a. "E-85 gasoline", "ethanol", "ethanol blended gasoline", "gasoline", and "retail dealer", and "retail motor fuel site" mean the same as defined in section 214A.1.

Sec. 4. Section 422.11N, subsection 3, paragraph a, Code 2011, is amended to read as follows:

a. The taxpayer is a retail dealer who sells and dispenses ethanol blended gasoline through a motor fuel pump ~~is~~ located at the retail dealer's retail motor fuel site during the tax year in determination period or parts of the determination periods for which the tax credit is claimed as provided in this section.

Sec. 5. Section 422.11N, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 3A. a. When first claiming the tax credit, the retail dealer shall elect to compute and claim the tax credit on a company-wide basis or site-by-site basis in the same manner as provided in section 452A.33.

(1) In making a company-wide election, the retail dealer must compute and claim the tax credit based on calculations as provided in this section for all retail motor fuel sites where the retail dealer sells and dispenses motor fuel on a retail basis. The retail dealer shall not claim the tax credit based on a calculation which does not include all such retail motor fuel sites. A retail dealer shall use the company-wide election in order to calculate the retail dealer's biofuel threshold percentage as provided in subsection 4, paragraph "b".

(2) In making a site-by-site election, the retail dealer must compute and claim the tax credit based on calculations as provided in this section for each retail motor fuel site where the retail dealer sells and dispenses motor fuel on a retail basis. The retail dealer shall not claim the tax credit based on a calculation which includes two or more retail motor fuel sites. Nothing in this subparagraph requires the retail dealer to compute or claim a tax credit for a particular retail motor

fuel site. The retail dealer shall not use the site-by-site election in order to calculate the retail dealer's biofuel threshold percentage as provided in subsection 4, paragraph "b".

b. Once the retail dealer makes an election as provided in paragraph "a", the retail dealer shall not change the election without the written consent of the department.

Sec. 6. Section 422.11N, subsection 4, paragraph d, Code 2011, is amended by striking the paragraph.

Sec. 7. Section 422.11N, subsection 5, paragraph a, subparagraph (1), Code 2011, is amended to read as follows:

(1) For any tax year in which the retail dealer has attained a biofuel threshold percentage for the determination period, the tax credit rate is ~~six and one-half~~ eight cents.

Sec. 8. Section 422.11N, subsection 5, paragraph a, subparagraph (2), subparagraph divisions (a) and (b), Code 2011, are amended to read as follows:

(a) If the retail dealer's biofuel threshold percentage disparity equals two percent or less, the tax credit rate is ~~four and one-half~~ six cents.

(b) If the retail dealer's biofuel threshold percentage disparity equals more than two percent but not more than four percent, the tax credit rate is as follows:

(i) For calendar year 2011, two and one-half cents.

(ii) For calendar year 2012 and for each subsequent calendar year, four cents.

Sec. 9. Section 422.11N, subsection 6, Code 2011, is amended to read as follows:

6. a. A retail dealer is eligible to claim an ethanol promotion tax credit as provided in this section even though the retail dealer claims ~~an~~ one or all of the following related tax credits:

(1) The E-85 gasoline promotion tax credit pursuant to section 422.11O.

(2) The E-15 plus gasoline promotion tax credit pursuant to section 422.11Y.

b. The retail dealer may claim the ethanol promotion tax credit and one or more of the related tax credits as provided in paragraph "a" for the same tax year and for the same ethanol gallonage.

Sec. 10. Section 452A.33, subsection 1, paragraph b, Code 2011, is amended by striking the paragraph and inserting in lieu thereof the following:

b. The report shall include information required in paragraph "a" on a company-wide and site-by-site basis, as required by the department.

(1) The information submitted on a company-wide basis shall include the total motor fuel gallonage, including for each classification and subclassification, sold and dispensed by the retail dealer as provided in paragraph "a" for all retail motor fuel sites from which the retail dealer sells and dispenses motor fuel.

(2) The information submitted on a site-by-site basis shall include the total motor fuel gallonage, including for each classification and subclassification, sold and dispensed by the retail dealer as provided in paragraph "a" separately for each retail motor fuel site from which the retail dealer sells and dispenses motor fuel.

Sec. 11. 2006 Iowa Acts, chapter 1142, section 49, subsection 2, as amended by 2006 Iowa Acts, chapter 1175, section 17, is amended to read as follows:

2. For a retail dealer who may claim an ethanol promotion tax credit under section 422.11N or 422.33, subsection 11A, as enacted in this Act and amended in subsequent Acts, in calendar year 2020 and whose tax year ends prior to December 31, 2020, the retail dealer may continue to claim the tax credit in the retail dealer's following tax year. In that case, the tax credit shall be calculated in the same manner as provided in section 422.11N or 422.33, subsection 11A, as enacted in this Act and amended in subsequent Acts, for the remaining period beginning on the first day of the retail dealer's new tax year until December 31, 2020. For that remaining period, the tax credit shall be calculated in the same manner as a retail dealer whose tax year began on the previous January 1 and who is calculating the tax credit on December 31, 2020.

Sec. 12. ADMINISTRATIVE RULES. The department of revenue may adopt emergency rules under section 17A.4, subsection 3, and section 17A.5, subsection 2, paragraph "b", to implement the provisions of this division of this Act, and the rules shall be effective immediately upon filing unless a later date is specified in the rules. Any rules adopted in accordance with this section shall also be published as a notice of intended action as provided in section 17A.4.

Sec. 13. EFFECTIVE DATE. This division of this Act, and the application of section 422.33, subsection 11A, due to this division of this Act, take effect upon enactment.

Sec. 14. RETROACTIVE APPLICABILITY. This division of this Act applies retroactively to January 1, 2011, including section 422.11N, as amended in this division of this Act, and the application of section 422.33, subsection 11A, due to this division of this Act, to tax years beginning on and after January 1, 2011.

DIVISION IV

E-85 GASOLINE PROMOTION TAX CREDIT

Sec. 15. Section 422.11O, subsection 2, Code 2011, is amended to read as follows:

2. The taxes imposed under this division, less the credits allowed under section 422.12, shall be reduced by an E-85 gasoline promotion tax credit for each tax year that the taxpayer is eligible to claim the tax credit under this subsection.

a. In order to be eligible, all of the following must apply:

a- (1) The taxpayer is a retail dealer who sells and dispenses E-85 gasoline through a motor fuel pump ~~is~~ located at the retail dealer's retail motor fuel site during the tax calendar year in or parts of the calendar year for which the tax credit is claimed as provided in this section.

b- (2) The retail dealer complies with requirements of the department to administer this section.

b. The tax credit shall apply to E-85 gasoline that meets the standards provided in section 214A.2.

Sec. 16. Section 422.11O, subsection 3, Code 2011, is amended by striking the subsection and inserting in lieu thereof the following:

3. For a retail dealer whose tax year is on a calendar year basis, the retail dealer shall calculate the amount of the tax credit by multiplying a designated rate of sixteen cents by the retail dealer's total E-85 gasoline gallonage as provided in sections 452A.31 and 452A.32.

Sec. 17. Section 422.11O, subsection 5, Code 2011, is amended to read as follows:

5. a. A retail dealer is eligible to claim an E-85 gasoline promotion tax credit as provided in this section even though the retail dealer claims ~~an~~ one or all of the following related tax credits:

(1) The ethanol promotion tax credit pursuant to section 422.11N ~~for the same tax year for the same ethanol gallonage.~~

(2) The E-15 plus gasoline tax credit pursuant to section 422.11Y.

b. (1) The retail dealer may claim the E-85 gasoline promotion tax credit and one or more of the related tax credits as provided in paragraph "a" for the same tax year.

(2) The retail dealer may claim the ethanol promotion tax credit as provided in paragraph "a" for the same ethanol gallonage used to calculate and claim the E-85 gasoline promotion tax credit.

Sec. 18. Section 422.110, subsection 8, Code 2011, is amended to read as follows:

8. This section is repealed on January 1, ~~2021~~ 2018.

Sec. 19. Section 422.33, subsection 11B, paragraph c, Code 2011, is amended to read as follows:

c. This subsection is repealed on January 1, ~~2021~~ 2018.

Sec. 20. 2006 Iowa Acts, chapter 1142, section 49, subsection 3, is amended to read as follows:

3. For a retail dealer who may claim an E-85 gasoline promotion tax credit under section 422.110 or 422.33, subsection 11B, as enacted in this Act and amended in subsequent Acts, in calendar year ~~2020~~ 2017 and whose tax year ends prior to December 31, ~~2020~~ 2017, the retail dealer may continue to claim the tax credit in the retail dealer's following tax year. In that case, the tax credit shall be calculated in the same manner as provided in section 422.110 or 422.33, subsection 11B, as enacted in this Act and amended in subsequent Acts, for the remaining period beginning on the first day of the retail dealer's new tax year until December 31, ~~2020~~ 2017. For that remaining period, the tax credit shall be calculated in the same manner as a retail dealer whose tax year began on the previous January 1 and who is calculating the tax credit on December 31, ~~2020~~ 2017.

Sec. 21. ADMINISTRATIVE RULES. The department of revenue may adopt rules under chapter 17A prior to the effectiveness and applicability of section 422.110, and section 422.33, subsection 11B, as amended in this division of this Act, due to this division of this Act. The department's rules shall not take effect earlier than January 1, 2012.

Sec. 22. EFFECTIVE DATES.

1. Except as provided in subsection 2, this division of this Act takes effect on July 1, 2011.

2. a. The section of this division of this Act authorizing the department of revenue to adopt rules takes effect upon enactment.

b. Section 422.110, as amended in this division of this Act,

and section 422.33, subsection 11B, as amended in this division of this Act, take effect on January 1, 2012.

Sec. 23. APPLICABILITY. Section 422.110, as amended in this division of this Act, and section 422.33, subsection 11B, as amended in this division of this Act and applied due to this division of this Act, apply to tax years beginning on and after January 1, 2012.

DIVISION V

RETAIL DEALERS — BIODIESEL BLENDED FUEL TAX CREDIT

Sec. 24. Section 422.11P, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 1A. For purposes of this section, biodiesel blended fuel is classified in the same manner as provided in section 214A.2.

Sec. 25. Section 422.11P, subsection 2, Code 2011, is amended to read as follows:

2. The taxes imposed under this division, less the credits allowed under section 422.12, shall be reduced by ~~the amount of the a~~ a biodiesel blended fuel tax credit for each tax year that the taxpayer is eligible to claim a tax credit under this subsection.

a. In order to be eligible, all of the following must apply:

(1) The taxpayer is a retail dealer who sells and dispenses qualifying biodiesel blended fuel through a motor fuel pump located at a the retail dealer's retail motor fuel site ~~operated by the retail dealer in~~ during the tax calendar year in or parts of the calendar years for which the tax credit is claimed as provided in this section.

~~(2) Of the total gallons of diesel fuel that the retail dealer sells and dispenses through all motor fuel pumps located at a motor fuel site operated by the retail dealer during the retail dealer's tax year, fifty percent or more is biodiesel blended fuel which meets the requirements of this section.~~

~~(3)~~ (2) The retail dealer complies with requirements of the department established to administer this section.

b. The tax credit shall apply to biodiesel blended fuel ~~formulated with a minimum percentage of two percent by volume of biodiesel, if the formulation~~ classified as provided in this section, if the classification meets the standards provided in section 214A.2.

Sec. 26. Section 422.11P, subsection 3, Code 2011, is amended by striking the subsection and inserting in lieu thereof the following:

3. For a retail dealer whose tax year is on a calendar year basis, the retail dealer shall calculate the amount of the tax credit by multiplying a designated rate by the retail dealer's total biodiesel blended fuel gallonage as provided in section 452A.31 which qualifies under this subsection.

a. In calendar year 2012, in order to qualify for the tax credit, the biodiesel blended fuel must be classified as B-2 or higher.

(1) For biodiesel blended fuel classified as B-2 or higher but not as high as B-5, the designated rate is two cents.

(2) For biodiesel blended fuel classified as B-5 or higher, the designated rate is four and one-half cents.

b. In calendar year 2013 and for each subsequent calendar year, in order to qualify for the tax credit, the biodiesel blended fuel must be classified as B-5 or higher. The designated rate for the qualifying biodiesel blended fuel is four and one-half cents.

Sec. 27. Section 422.11P, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 3A. For a retail dealer whose tax year is not on a calendar year basis, the retail dealer shall calculate the tax credit as follows:

a. If a retail dealer has not claimed a tax credit in the retail dealer's previous tax year, the retail dealer may claim the tax credit in the retail dealer's current tax year for that period beginning on January 1 of the retail dealer's previous tax year to the last day of the retail dealer's previous tax year. For that period the retail dealer shall calculate the tax credit in the same manner as a retail dealer who will calculate the tax credit on December 31 of that calendar year as provided in subsection 3.

b. (1) For the period beginning on the first day of the retail dealer's tax year until December 31, the retail dealer shall calculate the tax credit in the same manner as a retail dealer who calculates the tax credit on that same December 31 as provided in subsection 3.

(2) For the period beginning on January 1 to the end of the retail dealer's tax year, the retail dealer shall calculate the tax credit in the same manner as a retail dealer who will calculate the tax credit on the following December 31 as provided in subsection 3.

Sec. 28. Section 422.11P, subsection 6, Code 2011, is amended to read as follows:

6. This section is repealed January 1, ~~2012~~ 2018.

Sec. 29. Section 422.33, subsection 11C, paragraphs c and d, Code 2011, are amended to read as follows:

~~c. The tax credit shall be calculated separately for each retail motor fuel site operated by the taxpayer in the same manner as provided in section 422.11P.~~

~~c.~~ c. This subsection is repealed on January 1, ~~2012~~ 2018.

Sec. 30. TAX CREDIT AVAILABILITY — CLAIMS FOR THE 2011 CALENDAR YEAR. Nothing in this Act affects a retail dealer's claiming of a biodiesel blended fuel tax credit as provided in 2006 Iowa Acts, chapter 1142, section 49, subsection 5.

Sec. 31. TAX CREDIT AVAILABILITY. For a retail dealer who may claim a biodiesel blended fuel promotion tax credit under section 422.11P or 422.33, subsection 11C, as amended in this Act and amended in subsequent Acts, in calendar year 2017, and whose tax year ends prior to December 31, 2017, the retail dealer may continue to claim the tax credit in the retail dealer's following tax year. In that case, the tax credit shall be calculated in the same manner as provided in section 422.11P or 422.33, subsection 11C, as amended in this Act and amended in subsequent Acts, for the remaining period beginning on the first day of the retail dealer's new tax year until December 31, 2017. For that remaining period, the tax credit shall be calculated in the same manner as a retail dealer whose tax year began on the previous January 1 and who is calculating the tax credit on December 31, 2017.

Sec. 32. ADMINISTRATIVE RULES. The department of revenue may adopt rules under chapter 17A prior to the effectiveness and applicability of section 422.11P, and section 422.33, subsection 11C, as amended in this division of this Act, due to this division of this Act. The department's rules shall not take effect earlier than January 1, 2012.

Sec. 33. EFFECTIVE DATES.

1. Except as provided in subsection 2, this division of this Act takes effect July 1, 2011.

2. a. The section of this division of this Act authorizing the department of revenue to adopt administrative rules takes effect upon enactment.

b. The section of this division of this Act which provides for tax credit availability for the 2011 calendar year under 2006 Iowa Acts, chapter 1142, section 49, subsection 5, being deemed of immediate importance, takes effect upon enactment.

c. Section 422.11P, as amended in this division of this Act,

and section 422.33, subsection 11C, as amended in this division of this Act, take effect on January 1, 2012.

Sec. 34. APPLICABILITY. Section 422.11P, as amended in this division of this Act, and section 422.33, subsection 11C, as amended in this division of this Act and applied due to this division of this Act, apply to tax years beginning on and after January 1, 2012.

DIVISION VI

RETAIL DEALERS — E-15 PLUS GASOLINE TAX CREDIT

Sec. 35. NEW SECTION. 422.11Y E-15 plus gasoline promotion tax credit.

1. As used in this section, unless the context otherwise requires:

a. "E-85 gasoline", "ethanol", "gasoline", "retail dealer", and "retail motor fuel site" mean the same as defined in section 214A.1.

b. "Motor fuel pump" means the same as defined in section 214.1.

c. "Sell" means to sell on a retail basis.

d. "Tax credit" means the E-15 plus gasoline tax credit as provided in this section.

2. For purposes of this section, ethanol blended gasoline is classified in the same manner as provided in section 214A.2.

3. The taxes imposed under this division, less the credits allowed under section 422.12, shall be reduced by the amount of the E-15 plus gasoline tax credit for each tax year that the taxpayer is eligible to claim a tax credit under this subsection.

a. In order to be eligible, all of the following must apply:

(1) The taxpayer is a retail dealer who sells and dispenses qualifying ethanol blended gasoline through a motor fuel pump located at the retail dealer's retail motor fuel site during the calendar year or parts of the calendar years for which the tax credit is claimed as provided in this section.

(2) The retail dealer complies with requirements of the department established to administer this section.

b. The tax credit shall apply to ethanol blended gasoline classified as provided in this section, if the classification meets the standards provided in section 214A.2.

4. For a retail dealer whose tax year is on a calendar year basis, the retail dealer shall calculate the amount of the tax credit by multiplying a designated rate by the retail dealer's total ethanol blended gasoline gallonage as provided in section

452A.31 which qualifies under this subsection.

a. In order to qualify for the tax credit, the ethanol blended gasoline must be classified as E-15 or higher but not classified as E-85.

b. The designated rate of the tax credit is as follows:

(1) For calendar year 2012, calendar year 2013, and calendar year 2014, three cents.

(2) For calendar year 2015, calendar year 2016, and calendar year 2017, two cents.

5. For a retail dealer whose tax year is not on a calendar year basis, the retail dealer shall calculate the tax credit as follows:

a. If a retail dealer has not claimed a tax credit in the retail dealer's previous tax year, the retail dealer may claim the tax credit in the retail dealer's current tax year for that period beginning on January 1 of the retail dealer's previous tax year to the last day of the retail dealer's previous tax year. For that period the retail dealer shall calculate the tax credit in the same manner as a retail dealer who will calculate the tax credit on December 31 of that calendar year as provided in subsection 4.

b. (1) For the period beginning on the first day of the retail dealer's tax year until December 31, the retail dealer shall calculate the tax credit in the same manner as a retail dealer who calculates the tax credit on that same December 31 as provided in subsection 4.

(2) For the period beginning on January 1 to the end of the retail dealer's tax year, the retail dealer shall calculate the tax credit in the same manner as a retail dealer who will calculate the tax credit on the following December 31 as provided in subsection 4.

6. a. A retail dealer is eligible to claim an E-15 plus gasoline promotion tax credit as provided in this section even though the retail dealer claims one or all of the following related tax credits:

(1) The ethanol promotion tax credit pursuant to section 422.11N.

(2) The E-85 gasoline promotion tax credit pursuant to section 422.11O.

b. (1) The retail dealer may claim the E-15 plus gasoline promotion tax credit and one or more of the related tax credits as provided in paragraph "a" for the same tax year.

(2) The retail dealer may claim the ethanol promotion

tax credit as provided in paragraph "a" for the same ethanol gallonage used to calculate and claim the E-15 plus gasoline tax credit.

7. Any credit in excess of the retail dealer's tax liability shall be refunded. In lieu of claiming a refund, the retail dealer may elect to have the overpayment shown on the retail dealer's final, completed return credited to the tax liability for the following tax year.

8. An individual may claim the tax credit allowed a partnership, limited liability company, S corporation, estate, or trust electing to have the income taxed directly to the individual. The amount claimed by the individual shall be based upon the pro rata share of the individual's earnings of a partnership, limited liability company, S corporation, estate, or trust.

9. This section is repealed on January 1, 2018.

Sec. 36. Section 422.33, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 11D. The taxes imposed under this division shall be reduced by an E-15 plus gasoline promotion tax credit for each tax year that the taxpayer is eligible to claim the tax credit under this subsection.

a. The taxpayer shall claim the tax credit in the same manner as provided in section 422.11Y. The taxpayer may claim the tax credit according to the same requirements, for the same amount, and calculated in the same manner, as provided for the E-15 plus gasoline promotion tax credit pursuant to section 422.11Y.

b. Any E-15 plus gasoline promotion tax credit which is in excess of the taxpayer's tax liability shall be refunded or may be shown on the taxpayer's final, completed return credited to the tax liability for the following tax year in the same manner as provided in section 422.11Y.

c. This subsection is repealed on January 1, 2018.

Sec. 37. TAX CREDIT AVAILABILITY. For a retail dealer who may claim an E-15 plus gasoline promotion tax credit under section 422.11Y or 422.33, subsection 11D, as enacted in this Act and amended in subsequent Acts, in calendar year 2017, and whose tax year ends prior to December 31, 2017, the retail dealer may continue to claim the tax credit in the retail dealer's following tax year. In that case, the tax credit shall be calculated in the same manner as provided in section 422.11Y or 422.33, subsection 11D, as enacted in this Act and

amended in subsequent Acts, for the remaining period beginning on the first day of the retail dealer's new tax year until December 31, 2017. For that remaining period, the tax credit shall be calculated in the same manner as a retail dealer whose tax year began on the previous January 1 and who is calculating the tax credit on December 31, 2017.

Sec. 38. ADMINISTRATIVE RULES. The department of revenue may adopt emergency rules under section 17A.4, subsection 3, and section 17A.5, subsection 2, paragraph "b", to implement the provisions of this division of this Act. Any rules adopted in accordance with this section shall also be published as a notice of intended action as provided in section 17A.4. The department's rules shall not take effect earlier than July 1, 2011.

Sec. 39. EFFECTIVE DATES.

1. Except as provided in subsection 2, this division of this Act takes effect on July 1, 2011.

2. The section of this division of this Act authorizing the department of revenue to adopt rules takes effect upon enactment.

Sec. 40. APPLICABILITY.

1. Except as provided in subsection 2, section 422.11Y, as enacted in this division of this Act, and section 422.33, subsection 11D, as enacted in this division of this Act and applied due to this division of this Act, apply to tax years beginning on and after January 1, 2012.

2. Section 422.11Y, as enacted in this division of this Act, and section 422.33, subsection 11D, as enacted in this division of this Act and applied due to this division of this Act, apply to that part of a retail dealer's tax year or tax years occurring during that portion of the calendar year beginning on and after July 1, 2011, and ending on December 31, 2011. In that case, the retail dealer shall calculate the E-15 plus gasoline promotion tax in the same manner as a retail dealer calculating the tax credit on January 1, 2012.

DIVISION VII

RENEWABLE FUEL INFRASTRUCTURE — APPROPRIATION — TRANSFER OF AUTHORITY FROM DEPARTMENT OF ECONOMIC DEVELOPMENT TO DEPARTMENT OF AGRICULTURE AND LAND STEWARDSHIP

Sec. 41. Section 15.104, subsection 8, paragraph j, Code 2011, is amended by striking the paragraph.

Sec. 42. Section 15G.201, subsection 2, Code 2011, is amended to read as follows:

2. "Department" means the ~~Iowa department of economic development created in section 15.105~~ department of agriculture and land stewardship.

Sec. 43. Section 15G.202, subsection 2, paragraph c, subparagraph (4), Code 2011, is amended to read as follows:

(4) The Iowa ~~motor truck association~~ biodiesel board.

Sec. 44. Section 15G.205, subsection 4, paragraph c, Code 2011, is amended to read as follows:

c. Notwithstanding section 8.33, unencumbered and unobligated moneys remaining in the infrastructure fund at the close of each fiscal year shall not revert but shall remain available in the infrastructure fund ~~for expenditure for the same purposes until the end of the fiscal year that begins July 1, 2011, at which time the unencumbered and unobligated moneys remaining shall revert to the funds from which appropriated.~~

Sec. 45. Section 159.20, subsection 1, paragraph j, Code 2011, is amended to read as follows:

j. Provide for the promotion and expansion of renewable fuels and coproducts, by doing all of the following:

j. (1) Assist the office of renewable fuels and coproducts in administering the provisions of chapter 159A, subchapter I.

(2) Assist the renewable fuel infrastructure board, provide for the administration of the renewable fuel infrastructure programs, and provide for the management of the renewable fuel infrastructure fund, as provided in chapter 159A, subchapter II.

Sec. 46. Section 159A.2, unnumbered paragraph 1, Code 2011, is amended to read as follows:

As used in this ~~chapter~~ subchapter, unless the context otherwise requires:

Sec. 47. Section 321.145, subsection 2, paragraph a, Code 2011, is amended to read as follows:

a. Four Moneys shall be deposited into and credited to the following funds:

(1) First, three million ~~two~~ five hundred fifty thousand dollars per quarter shall be deposited into and credited to the Iowa comprehensive petroleum underground storage tank fund created in section 455G.3, and the moneys so deposited are a continuing appropriation for expenditure under chapter 455G, and moneys so appropriated shall not be used for other purposes.

(2) Second, seven hundred fifty thousand dollars per quarter shall be deposited into and credited to the renewable

fuel infrastructure fund created in section 15G.205, and the moneys so deposited are a continuing appropriation for expenditure under chapter 15G, subchapter II, and moneys so appropriated shall not be used for other purposes.

Sec. 48. TRANSITIONAL PROVISIONS — ADMINISTRATIVE RULES. The rules adopted by the department of economic development as codified in 261 IAC, chapters 311 through 314, shall continue in full force and effect until amended, repealed, or supplemented by affirmative action of the department of agriculture and land stewardship.

Sec. 49. TRANSITIONAL PROVISIONS — EMERGENCY ADMINISTRATIVE RULEMAKING. The department of agriculture and land stewardship may adopt emergency rules under section 17A.4, subsection 3, and section 17A.5, subsection 2, paragraph "b", to implement the provisions of this division of this Act, and the rules shall be effective July 1, 2011, unless a later date is specified in the rules. Any rules adopted in accordance with this section shall also be published as a notice of intended action as provided in section 17A.4.

Sec. 50. TRANSITIONAL PROVISIONS — ADMINISTRATIVE HEARINGS OR COURT PROCEEDINGS. An administrative hearing or court proceeding arising out of an enforcement action under chapter 15G pending on July 1, 2011, shall not be affected due to this division of this Act. Any cause of action or statute of limitations relating to an action taken by the department of economic development shall not be affected as a result of this division of this Act and such cause or statute of limitation shall apply to the department of agriculture and land stewardship.

Sec. 51. TRANSITIONAL PROVISIONS — REPLACEMENT ITEMS. A replacement item, including but not limited to logos, stationery, or insignia, that is made due to the effect of this division of this Act shall be done as part of the normal replacement cycle for such item.

Sec. 52. TRANSITIONAL PROVISIONS — TRANSFER OF RECORDS.

1. The department of economic development shall provide the department of agriculture and land stewardship with records necessary to administer and enforce chapter 15G, subchapter II, including sections of the subchapter amended by this Act, and rules adopted by the department of economic development pursuant to that subchapter.

2. The transfer described in subsection 1, shall be accomplished by June 15, 2011, unless the department of

economic development and the department of agriculture and land stewardship agree to a different date in 2011.

Sec. 53. TRANSITIONAL PROVISIONS — OUTSTANDING CONTRACTS.

1. The department of economic development shall assign and the department of agriculture and land stewardship shall assume all outstanding cost-share agreements executed by the department of economic development pursuant to the renewable fuel infrastructure program for retail motor fuel sites as provided in section 15G.203 and the renewable fuel infrastructure program for biodiesel terminal facilities as provided in section 15G.204.

2. The assignment and assumption of the cost-share agreements described in subsection 1 shall be effective on July 1, 2011, unless the department of economic development and the department of agriculture and land stewardship agree to a different date in 2011.

Sec. 54. TRANSITIONAL PROVISIONS — RENEWABLE FUEL INFRASTRUCTURE BOARD. The department of economic development and the department of agriculture and land stewardship shall jointly consult with the renewable fuel infrastructure board as created in section 15G.202, as amended by this Act, when effectuating the transitional provisions of this division of this Act.

Sec. 55. TRANSFER OF SECTIONS. Chapter 15G, subchapter II, is transferred to chapter 159A, new subchapter III. Chapter 159A, subchapter I, shall include section 159A.1, Code 2011. Chapter 159A, subchapter II, shall include all of the following: section 159A.2, Code 2011, as amended by this Act; and sections 159A.3 through 159A.8, Code 2011. Chapter 159A, subchapter III, shall include all of the following: sections 15G.201, 15G.201A, and 15G.202, Code 2011, as amended by this Act; sections 15G.203 and 15G.204, Code 2011; section 15G.205, Code 2011, as amended by this Act; and section 15G.206, Code 2011. The Code editor shall correct internal references as necessary, including references in section 321.145, subsection 2, paragraph "a", as amended in this division of this Act.

Sec. 56. EFFECTIVE DATES.

1. Except as provided in subsection 2, this division of this Act takes effect on July 1, 2011.

2. a. The section of this division of this Act amending section 15G.202, subsection 2, paragraph c, subparagraph (4), takes effect upon enactment.

b. The section of this division of this Act amending

section 15G.205, subsection 4, paragraph c, takes effect upon enactment.

c. The sections of this division of this Act which include transitional provisions to accomplish the transfer of powers and duties of the department of economic development to the department of agriculture and land stewardship, being deemed of immediate importance, take effect upon enactment. As used in this paragraph, such transitional provisions are limited to those uncodified sections of this division of this Act which provide for the transfer of powers and duties by the department of economic development associated with chapter 15G, subchapter II, including those sections in subchapter II as amended or transferred to chapter 159A by this Act.

DIVISION VIII

BIODIESEL PRODUCTION REFUND

Sec. 57. Section 422.7, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 54. Subtract, to the extent included, the amount of any biodiesel production refund provided pursuant to section 423.4.

Sec. 58. Section 422.35, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 25. Subtract, to the extent included, the amount of any biodiesel production refund provided pursuant section 423.4.

Sec. 59. Section 423.4, Code 2011, is amended by adding the following new subsection:

NEW SUBSECTION. 9. A person who qualifies as a biodiesel producer as provided in this subsection may apply to the director for a refund of the amount of the sales tax imposed and paid upon purchases made by the person.

a. The person must be engaged in the manufacturing of biodiesel who has registered with the United States environmental protection agency as a manufacturer according to the requirements in 40 C.F.R. §79.4. The biodiesel must be for use in biodiesel blended fuel in conformance with section 214A.2. The person must comply with the requirements of this subsection and rules adopted by the department pursuant to this subsection.

b. The amount of the refund shall be calculated by multiplying a designated rate by the total number of gallons of biodiesel produced by the biodiesel producer in this state during each quarter of a calendar year. The designated rate

shall be as follows:

- (1) For the calendar year 2012, three cents.
- (2) For the calendar year 2013, two and one-half cents.
- (3) For the calendar year 2014, two cents.

c. A biodiesel producer shall not be eligible to receive a refund under this subsection on more than twenty-five million gallons of biodiesel produced each calendar year by the biodiesel producer at each facility where the biodiesel producer manufactures biodiesel.

d. A person shall obtain a refund by completing forms furnished by the department and filed by the person on a quarterly basis as required by the department. The department shall refund the amount claimed by the person after subtracting any amount owing from the sales or use taxes imposed and paid upon purchases made by the person.

e. This subsection is repealed on January 1, 2015.

Sec. 60. EFFECTIVE DATE. This division of this Act takes effect January 1, 2012.

JOHN P. KIBBIE
President of the Senate

KRAIG PAULSEN
Speaker of the House

I hereby certify that this bill originated in the Senate and is known as Senate File 531, Eighty-fourth General Assembly.

MICHAEL E. MARSHALL
Secretary of the Senate

Approved _____, 2011

TERRY E. BRANSTAD
Governor

B. ARC 9460B Adopt and File – Tank Closure Rules

PETROLEUM UNDERGROUND STORAGE TANK FUND BOARD, IOWA COMPREHENSIVE[591]

Adopted and Filed

Pursuant to the authority of Iowa Code sections 455G.4 and 455G.9(1)“1,” the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board hereby amends Chapter 11, “Claims,” Iowa Administrative Code.

The amendments to Chapter 11 is intended to implement 2010 Iowa Acts, House File 2531, section 180, which changes the authority to pay for the removal of underground storage tanks. Notably, the legislation places a dollar cap on the amount that may be expended per site.

This amendment does not mandate additional combined expenditures exceeding \$100,000 by all affected political subdivisions or agencies and entities which contract with political subdivisions to provide services. After analysis and review of this rule making, no impact on jobs has been found.

Notice of Intended Action was published in the Iowa Administrative Bulletin on April 20, 2011 as ARC 9460B. No public comment has been received since publication. The amendments are adopted as originally noticed.

These amendments were approved May 25, 2011.

These amendments shall become effective August 3, 2011.

This amendment is intended to implement Iowa Code section 455G.9.

The following amendment is adopted.

Rescind subrule 11.3(11) and adopt the following **new** subrule in lieu thereof:

11.3(11) Permanent closure of an underground storage tank system.

a. Costs for the permanent closure of an underground storage tank system are eligible for reimbursement from the board if the following requirements are met:

(1) The underground storage tank system to be permanently closed meets one or more of the following criteria:

1. The system does not meet department performance standards for a new or an upgraded tank, or
2. The system is required to be closed in accordance with department rules, or
3. The owner of the system has opted to close the system at the owner’s own will prior to allowing the tank to become out of compliance.

(2) For the purpose of this rule, an “underground storage tank system” means all of the underground storage tanks, any connected underground piping, any underground ancillary equipment and any containment system on a particular site identified by a department UST registration number.

(3) The permanent closure activities occurred on or after July 1, 2010.

b. A claim for reimbursement from the board is subject to board preapproval requirements.

c. The board may elect to provide for the direct removal of any tanks eligible through a board-contracted vendor. If costs exceed the \$15,000 limit, the board may pursue a cost-recovery action in accordance with Iowa Code section 455G.13.

d. Claimants shall be responsible for ensuring that any persons performing work meet all applicable licensing requirements or all applicable certification requirements or both that may exist at the time of completion of the work to be reimbursed. If the work is performed by a board-contracted

vendor, the board shall ensure that licensing and certification requirements of the general contractor are met.

e. Claims made under this subrule are not subject to Iowa Code chapter 455G copayment requirements.

f. The board may contract with a vendor to remove tanks at sites that fail to meet the requirements of subparagraph 11.3(11)“a”(1). These sites shall be subject to cost recovery, which may include placement of a lien on the property.

g. Prior to the permanent closure, budgets shall be provided to the administrator that outline the cost and scope of work proposed. The cost for system closure shall be separated from all other corrective action costs incurred on an individual tank site.

h. The maximum closure benefit payable from the remedial account on any tank system to be permanently closed after July 1, 2010, shall be \$15,000 for any one site identified by a department UST registration number.

i. Tanks and sites not eligible. Underground storage tanks that are not eligible for underground storage tank system closure benefits include:

- (1) Farm or residential tanks of 1100 gallons or less capacity used for storing motor fuel for noncommercial purposes,
- (2) Tanks used for storing heating oil for consumptive use on the premises where stored,
- (3) Septic tanks, and
- (4) Underground storage tanks which do not contain petroleum.

Doug Beech, Chairperson

C. ARC 9461B Adopt and File – ILO Co-Pay Waiver Rules

PETROLEUM UNDERGROUND STORAGE TANK FUND BOARD, IOWA COMPREHENSIVE[591]

Adopted and Filed

Pursuant to the authority of Iowa Code section 455G.4, the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board hereby amends Chapter 11, "Claims," Iowa Administrative Code.

This amendment to Chapter 11 is intended to implement Iowa Code section 455G.9(4), which was amended by 2010 Iowa Acts, House File 2531, section 181, to waive the copayment requirement for innocent landowner claimants where the claim was not filed by an owner or operator of the tank..

This amendment mandates additional combined expenditures exceeding \$100,000 by all affected political subdivisions or agencies and entities which contract with political subdivisions to provide services. After analysis and review of this rule making, no impact on jobs has been found.

Notice of Intended Action was published in the Iowa Administrative Bulletin on April 20, 2011 as ARC 9461B. No public comment has been received since publication. The amendments are adopted as originally noticed.

These amendments were approved May 25, 2011.

These amendments shall become effective August 3, 2011.

This amendment is intended to implement Iowa Code section 455G.9.

The following amendment is adopted.

Amend subrule 11.2(8) as follows:

11.2(8) *Innocent landowner claims.* Consistent with Iowa Code chapter 455G, the board may reimburse an owner of petroleum-contaminated property, or an owner or operator of an underground storage tank located on such property, who, but for this rule because of the date the release was reported, because of the date the claim was filed, because the tank(s) in question was removed from service prior to January 1, 1974, or because the tank(s) in question was removed or permanently closed prior to July 1, 1985, would not be eligible to receive benefits under Iowa Code section 455G.9. Eligible expenses shall not exceed the benefits such claimant would otherwise receive if such claimant were eligible under Iowa Code section 455G.9(1)"a"(1) to (3). All such reimbursements shall be subject to:

- The copayment requirements of Iowa Code section 455G.9(4),; claims filed that meet the priority in paragraph "b" or "d" of this subrule shall not incur any copayment for costs incurred after January 1, 2010;
- The requirements of 11.2(1),; and
- The available funding and limitations of the innocent landowner fund created by Iowa Code section 455G.21(2)"a" for corrective action.

In the event the innocent landowner fund lacks sufficient funds to pay all claims submitted, innocent landowner claims shall be subject to the following priority:

a. Late filed retroactive claims. For releases reported to DNR on or after January 1, 1984, but prior to May 5, 1989:

(1) Claims must be filed with the board by February 26, 1994.

(2) All costs incurred on or after July 10, 1996, must be preapproved by the board to be eligible for reimbursement.

b. Preregulation claims. For releases from petroleum underground storage tanks (USTs) which are not eligible for remedial account benefits under Iowa Code section 455G.9(1) "a"(1) to (3) only because the USTs were taken out of use prior to January 1, 1974, or permanently closed or removed before July 1, 1985:

- (1) Claims must be filed with the board by December 1, 1997.
- (2) USTs must not have been operated on the site since the time the tanks were taken out of use or permanently closed.
- (3) All costs incurred after July 10, 1996, must be preapproved by the board to be eligible for reimbursement.
- (4) The owner cannot have claimed bankruptcy on or after the date of the reported release.

c. Late filed remedial claims. For releases reported by owners of petroleum-contaminated property as defined under Iowa Code section 455G.9(8) who did not comply with the reporting or filing deadlines identified in this chapter, with priority to those owners who did not have knowledge of the USTs or did not have control over the property:

- (1) Claims must be filed with the board by December 1, 1997.
- (2) The owner or operator must have reported a known release to DNR consistent with DNR requirements.
- (3) The owner did not have knowledge of the UST or of a release impacting the property prior to acquisition of the property if the property was acquired on or after October 26, 1990, or, if the owner did have such knowledge, the acquisition was necessary to protect a security interest.
- (4) All costs incurred on or after July 10, 1996, must be approved by the board to be eligible for reimbursement.
- (5) The owner cannot have claimed bankruptcy on or after the date of the reported release.

d. Acquired properties. For releases reported by owners of petroleum-contaminated property as defined under Iowa Code section 455G.9(8) who acquired the petroleum-contaminated property after October 26, 1990, and who did not comply with the reporting or filing deadlines identified in this chapter:

- (1) Claims must be filed with the board by December 1, 1997.
- (2) The owner or operator must have reported a known release to the DNR consistent with DNR requirements.
- (3) The owner could not have been the owner or operator of the UST system which caused the release prior to acquiring the property after October 26, 1990.
- (4) All costs incurred on or after December 1, 1996, must be preapproved by the board to be eligible for reimbursement.
- (5) For claims submitted under this paragraph, the precorrective action value shall be the purchase price paid by the owner after October 26, 1990.
- (6) For claims submitted under this paragraph, the purchase must have been an arm's-length transaction.
- (7) The owner cannot have claimed bankruptcy on or after the date of the reported release.

e. Other innocent landowner claims. Claims for releases submitted to the board after December 1, 1997, which would have been eligible for benefits pursuant to paragraphs "a" through "d" of this subrule if filed by December 1, 1997, will be eligible for reimbursement subject to a first-in, first-out priority and the funding limitations of the innocent landowner fund. The owner must demonstrate that the owner has met all other requirements of this subrule in order to receive benefits.

D. Ongoing Claim Review Update

OPEN CLAIMS REVIEW

IN PROGRESS

REMEDIAL CLAIMS – LOW RISK

OPEN CLAIMS REVIEW

COMPLETED

RETRO CLAIMS

ILO CLAIMS

REMEDIAL CLAIMS - HIGH RISK

Retro Claims List

Updated August 26, 2010

Reg.#	LUST #	Claim #	Site/FP Name	City	CP Waiver	Risk	GAB Comments	GWP	Status	MOA	Last Activity	Projected time to NAR	DNR Comments / Status	Reserve	Tot Paid	Res Balance	Last Res Change
8600037	7LTA17	90179	Kwik Trip	Victor	na	HR	HR for PVL, one mw > SSTL	Geosource	Active		2/12/10 review of 2009 SMR	less than 3 years	08/03/10: Appr'd SMR time	\$165,000.00	\$126,883.00	\$38,117.00	8/21/08
8600667	7LTX48	90287	First Coop Assoc	Marathon	na	HR	HR-SL, SVES-ASSR, LR-SL	Geotek	Active		2010 SMR budget approved	less than 3 years	(needs DNR review) Revisec	\$150,000.00	\$59,213.75	\$90,786.25	12/5/08
8600797	8LTC17	90395	Shiv, Inc.	Williamsburg	na	HR	Need CA, GW-DWWs, PWLS,ATC		Inactive		2009 samples collected, no	more than 3 yrs		\$250,000.00	\$73,292.19	\$176,707.81	10/13/08
8601104	7LTA78	90039	City of Traer	Traer	na	HR	GW/SL-DWWs, PWLS, PCS, Seneca		Inactive		Nothing since 2008 SMR	less than 3 years	No report since T2 approvce	\$425,000.00	\$381,203.73	\$43,796.27	2/12/08
8601362	7LTY69	90439	Robur Inc	Walcot	na	HR	Settlement (\$310K) w/ LLO	Seneca	Active		Tier 3 SMR received on	more than 3 yrs	Accurate	\$15,000.00	\$5,000.00	\$10,000.00	11/18/97
8601661	7LTX41	90297	Country Stores	Glidden	na	HR	Nothing since 2005 SMR, RF Shekar		Inactive		OE budget 4/19/06, SMR	more than 3 yrs	Budget approved 7/29/2011	\$250,000.00	\$48,538.27	\$201,461.73	3/20/00
8601682	7LTY44	90159	Corner Store	Center Point	na	HR	Large OE scope approved by Barker		Active		Approved OE budget on	more than 3 yrs	(okay) OE Aug 2010, Report	\$650,000.00	\$397,349.03	\$252,650.97	3/15/10
8604648	7LTC43	90178	Iowa Farm Automation	Stanley	na	HR	GW, SL-DWWs, ACSR, PW	Geosource	Active		2009 SMR completed, 2010	more than 3 yrs	(okay) Site in post-GA	\$275,000.00	\$148,631.12	\$126,368.88	12/8/08
8604897	7LTB67	90197	Krause Gentle	Centerville	na	HR	GW-ASSR, PVL, PCS, 3 MW	Seneca	Active		2009 SMR completed, 2010	more than 3 yrs	Accurate	\$250,000.00	\$175,313.99	\$74,686.01	6/8/09
8604952	7LTB95	90025	Hancock County Coop	Klemme	na	HR	DPE system since March 2001	Geotek	Active		Currently in remediation	more than 3 yrs		\$625,000.00	\$535,116.55	\$89,883.45	4/19/06
8605444	7LTD27	90137	Fecht, Darwin	Allison	na	HR	HR-ASSR, PWLS (gw), LR-GApex		Inactive		Nothing since the 2008	more than 3 yrs	(okay) 07 SMR HR SSTLS	\$150,000.00	\$133,969.12	\$16,030.88	5/15/08
8606249	7LTY24	90264	Country Stores	Arcadia	na	HR	Lrg OE in Jan. 2009, HR-DV	Barker	Active		Post-rem monitoring (last	less than 3 years	Accurate	\$260,000.00	\$230,936.74	\$29,063.26	11/12/09
8606319	7LTX72	90057	Home Oil	Standwood	na	HR	HR-T3 monitoring for DWW, Seneca		Active		2009 SMR approved 2010	less than 3 years	06/08/10: I am requiring	\$90,000.00	\$67,373.54	\$22,626.46	9/7/07
8606703	7LTX40	90276	Perceval Oil	Perceval	na	HR	2010 - PFP closed / T3 moni	Apex	Active		PFP closed / T3 monitoring	more than 3 yrs	Accurate	\$800,000.00	\$535,701.52	\$264,298.48	12/23/08
8607445	8LTC97	90327	Kwik Shop #550	Ames	na	HR	HR-ASSR (gw & soil), GW	Seneca	Active		"In remediation" monitoring	less than 3 years	Recently worked with GWP c	\$200,000.00	\$162,219.22	\$37,780.78	5/17/10
8607679	7LTY31	90286	Beck Oil,	Fort Madison	na	HR	HR-ACSR, ASSR (gw), LR-G	Apex	Active		2009 SMR completed, 2010	more than 3 yrs	08/18/10: Date of letter,	\$175,000.00	\$154,827.85	\$20,172.15	3/21/08
8608123	7LTC02	90133	McAtee Tire	Atlantic	na	HR	SVE system since July 2009	Barker	Active		In remediation (SVE)	more than 3 yrs		\$445,000.00	\$366,286.22	\$78,713.78	5/15/09
8608202	7LTY25	90196	Krause Gentle	Clear Lake	na	HR	OE in 2009, in post-OE mon,	Seneca	Active		In post-OE monitoring, 2010	more than 3 yrs	will consider T3 approach	\$205,000.00	\$192,156.28	\$12,843.72	3/26/10
8608224	8LTY38	90201	Chieftan	Independence	na	HR	DPE system since June 2001	Seneca	Active		Active SVE/AS	more than 3 yrs	(okay)2010 SMR 7 MWs	\$250,000.00	\$182,381.43	\$67,618.57	11/13/03
8608692	7LTB65	90218	CJ's Oil	Kalona	na	HR	Currently <<<SSTLS, but has	Barker	Active		FP rec. 2010 SMR budget	more than 3 yrs	Budget for 2010 SMR	\$200,000.00	\$108,375.70	\$91,624.30	4/11/08
8608797	7LTA85	90150	Linn County	Cedar Rapids	na	HR	HR for GWI-DWW(3) & NDV	Barker	Active		In post-rem monitoring	less than 3 years	(okay) Rec'd 1st post-oe	\$225,000.00	\$117,029.71	\$107,970.29	12/23/09
8609527	7LTC78	90200	Chieftan,	Collins	na	HR	Nothing since 2006, GW-PW	Seneca	Inactive		Stalled, new PVL is not elig.	less than 3 years	Agree with comments. May	\$85,000.00	\$70,267.67	\$14,732.33	8/27/08
8710397	7LTB40	90104	Central Comm. Historical	DeWitt	na	HR	HR: GVES, SL, SVES, Site i	Seneca	Active		2010 SMR budget approved	less than 3 years	Accurate (Bedrock site)	\$150,000.00	\$23,185.30	\$126,814.70	4/14/08
8710629	8LTI76	90075	Fuel-N-More	LeMars	na	HR	SVE system Aug. 2001 thru	Seneca	Active		2010 SMR budget approved	less than 3 years	(okay) 5/21/10 SMR, soil	\$285,000.00	\$243,050.24	\$41,949.76	4/22/10
8811703	7LTB16	90079	Mitchell, Sharon	Davenport	na	HR	Nothing since 2007, RP won	Seneca	Inactive		Nothing since 2007, RP won	more than 3 yrs	2007 SMR asks to reclassify	\$132,500.00	\$121,952.38	\$10,547.62	10/10/07
8916517	7LTC33	90159	Flinns Sinclair	Woodward	na	HR	NAR pending since 7/16/08	Barker	Active		Stalled, new PVL is not elig.	more than 3 yrs	Agree with comments. On li:	\$70,000.00	\$62,881.64	\$7,118.36	7/18/08
9017022	7LTC17	90111	King's Material, Inc.	Cedar Rapids	na	HR	AST versus UST.?	none	Inactive		Eligibility issues.	more than 3 yrs	(stalled since 03) Site	\$90,000.00	\$45,856.66	\$44,143.34	3/16/01
8603865	7LTB75	90157	Midway Oil	Burlington	na	HR/LR	LR for GVES-PCS, PSS, 1A	Seneca	Active		2009 SMR completed, 2010	more than 3 yrs	Exit monitoring criteria not	\$80,000.00	\$64,320.86	\$15,679.14	3/1/10
8608711	7LTY08	90154	Midway Oil	Okaloosa	na	HR/LR	Nothing since 2007 reclassif	Seneca	Active		Appr'd 2010 SMR	less than 3 years	Agree with comments. 2007	\$35,000.00	\$8,959.35	\$26,040.65	1/11/10
8607388	7LTY01	90176	Caseys	Newtown	na	NAR	NAR approved 1/25/11	Barker	@ DNR		NAR approved 1/25/11	less than 3 years	Accurate	\$110,000.00	\$102,993.51	\$7,006.49	3/2/10
8600775	7LTX19	90130	City of Bettendorf	Bettendorf	na	LR	GVES-PCS, PSS, Failed sq,	Seneca	Active		2010 SMR budget approved	less than 3 years		\$100,000.00	\$85,250.29	\$14,749.71	10/1/07
8601133	7LTY06	90215	Chumby & Jones Oil Co.	Indianola	na	LR	LR need sq to clear - submer	Apex	Active		CRP project (submerged soil	less than 3 years		\$45,000.00	\$39,016.44	\$5,983.56	12/3/04
8601962	7LTB53	90172	Reinbeck Motors	Gladbrook	na	LR	Will be NAR/FP with doc. of	(Blackhawk	Active		2009 SMR and current on	less than 3 years	Ok	\$115,000.00	\$89,923.76	\$25,076.24	8/25/06
8604358	7LTC67	90011	West Central Coop	Exira	na	LR	L-risk for PGWS, SSTLS met	Barker	Active		2009 SMR completed,	less than 3 years	Agree with comment	\$280,000.00	\$259,351.31	\$20,648.69	10/16/09
8604387	7LTA07	90088	Flash Oil		na	LR	RP sold site, new owner did	Seneca	Inactive		Nothing since SMR and free	more than 3 yrs	Accurate	\$80,000.00	\$73,655.62	\$6,344.38	1/12/10
8604899	8LTI23	90168	Caseys	Pella	na	LR	PGWS, May be NAR with a r	Barker	Active		2009 SMR completed, 2010	less than 3 years	Appear needs review for	\$77,000.00	\$63,015.19	\$13,984.81	9/15/08
8604918	7LTC88	90270	Madsen Oil		na	LR	GVES-PCS, PSS, GW < SSIERS		Inactive		Nothing since the 2008	more than 3 yrs	Agree with GAB comments	\$70,000.00	\$58,412.88	\$11,587.12	12/11/07
8605724	8LTI33	90285	Larry's DX		na	LR	PGWS, 3 MWs > 290, Clear	Seneca	Active		2009 SMR completed, and	less than 3 years	Agree with comments.	\$47,000.00	\$33,338.77	\$13,661.23	6/2/10
8607282	7LTC22	90288	Hoover, Gerald		na	LR	PGWS, GW < SSTLS, need i	Barker	Active		Approved the 2010 SMR	less than 3 years	(okay) Site low risk, SMR for	\$75,000.00	\$60,508.29	\$14,491.71	5/26/09
8607932	7LTB48	90190	Quint Cities Petro	Bettendorf	na	LR	NGBR, GW < 290, New LU	Terracon	Active		Current on fpr, 2009 SMR	more than 3 yrs	Agree with comment	\$160,000.00	\$100,405.67	\$59,594.33	8/11/08
8608223	7LTX36	90198	Krause Gentle	Atlantic	na	LR	LR for PGWS, 1 MW > SSTL	Seneca	Active		2009 SMR completed, 2010	less than 3 years	Accurate	\$114,000.00	\$99,183.41	\$14,816.59	9/2/08
8608664	7LTX96	90267	Wleck Brothers	Traer	na	LR	SSTLS still significantly exco	Lenz	Active		Approved a budget for the	more than 3 yrs	Next SMR due 1/30/2011-	\$30,000.00	\$13,600.32	\$16,399.68	12/7/09
8609475	7LTA13	90199	Krause Gentle	Laurel	na	LR	GW-PGWS, PCS, 2 MWs >	Seneca	Active		2010 SMR budget approved	more than 3 yrs	Agree with comments	\$70,000.00	\$56,365.80	\$13,634.20	8/25/06
8609477	7LTX53	90192	Krause Gentle	Middletown	na	LR	LR-PCS, PSS (gw & soil), N	Seneca	Active		2010 SMR budget approved	less than 3 years	Officially needs SMR review	\$150,000.00	\$128,599.73	\$21,400.27	9/10/02
8912150	7LTC71	90259	Stan's Conoco		na	LR	GVES-PCS, 1 MW > SSTL,	GSI	Active		2009 SMR was completed.	less than 3 years	Agree with GAB comments	\$45,000.00	\$31,634.23	\$13,365.77	7/28/08
8610025	7LTB42	90293	Wapello County		na	LR/NAR	NAR pending since 9/22/09,	Seneca	@ DNR		NAR pending since 9/22/09,	less than 3 years	NAR 8/23/2010	\$37,000.00	\$33,894.74	\$3,105.26	9/23/09
8601203	7LTD24	90271	Mills County		na	NAR	FP cessation requested 10/2	GSI	Active		Cessation of all free product	less than 3 years	Accurate	\$105,000.00	\$98,739.37	\$6,260.63	4/22/10
8603198	7LTX12	90024	Crawford County		na	NAR	NAR accepted 11/21/01, fp	cERS	Inactive		Need to have the wells	less than 3 years	Accurate	\$228,000.00	\$207,629.31	\$20,370.69	12/7/07
8605130	7LTC32	90065	City of Des Moines	Des Moines	na	NAR	NAR accepted on 3/16/10, w	Barker	Active		NAR granted on 3/16/10,	less than 3 years	08/25/10: Letter to RP	\$58,000.00	\$53,957.30	\$4,042.70	3/24/10
8608850	7LTB58	90100	GAM Enterprises		na	NAR	NAR acc. 8/10/2010	Seneca	Active		NAR acc. 8/10/2010	less than 3 years	NAR acc. 8/10/2010	\$65,000.00	\$51,440.61	\$13,559.39	1/20/03
8604088	7LTC15	90098	Drees Heating and Plumb		na	NAR-FP	FP remains at 1 MW,	MPS	Active		Current on free product	more than 3 yrs	Accurate	\$225,000.00	\$215,109.05	\$19,890.95	8/21/08
8605321	7LTC09	90029	Cain Oil		na	NAR-FP	1MW with fp,	GSI	Active		Current on free product	more than 3 yrs		\$70,000.00	\$56,849.78	\$13,150.22	8/1/07
8607387	7LTX93	90174	Parker Landco Drake, LLC	Des Moines	na	NC	Reopened after Oct. 08 TP,	1 Terracon	@ DNR		Tier 2 submitted for new	less than 3 years	Agree with comments. On li:	\$17,408.11	\$17,407.11	\$1.00	9/4/09

OPEN ILO CLAIMS as of NOV. 30, 2010

Reg. #	Leak #	Claim #	Facility Name	City	CP Waiver	Risk	GAB		Status	MOA	Last Activity	Projected time to NAR	DNR comments	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
							Comments	GWP									
7900001	7LTX11	60153	Growth Unlimite Red Oak		CP met	HR	In post-rem mon	Seneca	Inactive		SMR dated 3/25	less than 3 yrs		\$350,000.00	\$302,093.55	\$47,906.45	12/8/05
7900003	7LTX42	60120	FORMER CLAP Carter Lake		No	HR	Handled under s	none	Inactive		2003 RBCA Tier	unknown		\$26,000.00	\$0.00	\$26,000.00	2/16/96
7900011	7LTB51	60178	FARMERS COC Pella		CP met	HR	High risk monito	MPS	Active		SMR dated 9/07	more than 3 yrs		\$330,000.00	\$280,209.52	\$49,790.48	12/21/09
7900015	7LTC05	60639	MARSHALL PA Marshalltown		Yes	HR	Elig @ 50% mor	Shekar	Inactive		Rev. Tier 2 date	less than 3 yrs		\$65,000.00	\$21,722.50	\$43,277.50	4/20/07
7900044	7LTY28	60057	FORMER SUPE Indianola		Yes - Ltr sent	HR	PWLs, PCS, PSMWH		Active		Letter report dat	less than 3 yrs		\$100,000.08	\$68,745.55	\$31,254.53	6/27/02
7910088	8LTV05	60798	TRUST TRUCK Lovilia		No	HR	NAR pending sii	MPS	Active		Reclass SMR de	less than 3 yrs		\$150,000.00	\$108,635.29	\$41,364.71	10/6/06
7910090	8LTV34	60905	BALBORT PRO Burlington		Yes - Ltr sent	HR	NDWW. GW < i	United	Inactive		2003 SMR.	less than 3 yrs		\$37,000.00	\$15,188.61	\$21,811.39	5/5/03
7910112	8LTV44	60514	MARY P HOLT Mason City		No	HR	NGBR. Public w	ATC	Inactive		2008 field work	more than 3 yrs		\$200,000.00	\$58,424.35	\$141,575.65	2/13/06
7910134	8LTY19	60152	KNOTT PROPE Coggon		No	HR	RP passed awa;	Maxim	Inactive		Tier 2 dated 10/	more than 3 yrs		\$80,000.00	\$20,000.00	\$60,000.00	7/22/04
7910156	8LTZ74	60661	HATTIE ELSTO Okobojo		CP met	HR	State-owned lak	GES	Active		SMR dated 8/18	less than 3 yrs		\$300,000.00	\$203,729.90	\$96,270.10	10/19/06
7910197	9LTB79	60004	MONONA DINI Monona		Yes - Ltr sent	HR	Nothing since 2l	Geosource	Inactive		2004 SMR dated	unknown		\$250,000.00	\$29,459.50	\$220,540.50	10/5/07
7910300	9LTE26	60390	J'S AUTO & BO Manchester		Yes - Ltr sent	HR	NAR pending sii	Geosource	DNR Review		Reclass SMR de	less than 3 yrs		\$35,000.00	\$23,463.60	\$11,536.40	1/28/09
7910360	9LTF52	60685	FERRELL GAS Earlham		Yes - if elig	HR	Eligibility has no	Burns & Mc	Active		SMR dated 4/06	unknown		\$1.00	\$0.00	\$1.00	2/20/09
7910368	9LTF99	60893	FORMER SINCI Osceola		No	HR	GW-ASSR, PW	ATC	Active		SMR dated 3/03	more than 3 yrs		\$45,000.00	\$32,257.11	\$12,742.89	10/21/08
7910409	9LTI08	60831	FORMER GAS Bloomfield		CP met	HR	In post-rem mon	Seneca	Active		SMR dated 4/23	less than 3 yrs		\$150,000.00	\$124,972.69	\$25,027.31	4/27/10
7910428	9LTI89	60851	FORMER GAS Earlville		Yes - if elig	HR	Inactive due to t	Geosource	Inactive		Letter report dat	less than 3 yrs		\$40,000.00	\$12,349.00	\$27,651.00	9/23/04
7910448	9LTJ43	61040	ACTION MOTO Earlham		Yes - Ltr sent	HR	GW to PWL. SI	Geode	Active		SMR dated 5/19	less than 3 yrs		\$28,500.00	\$18,875.75	\$9,624.25	4/23/10
7910455	9LTI60	60888	WOODBURY C Sioux City		CP met	HR	NDWW, ACSNF	NW	Active		SMR dated 9/03	more than 3 yrs		\$310,000.00	\$251,853.76	\$58,146.24	9/14/09
7910511	9LTL20	60947	WATERWORKS Burlington		Yes - Ltr sent	HR	DWW, PGWS. I	Beik Eng.	Active		SMR dated 9/22	more than 3 yrs		\$65,000.00	\$34,272.15	\$30,727.85	4/20/07
7910517	9LTL41	60957	CASEY'S GENE Nashua		Yes - Ltr sent	HR	T2; HR-NGBR-I	GeoServices	Active		SMR dated 2/27	less than 3 yrs		\$24,000.00	\$18,369.56	\$5,630.44	3/2/10
7910527	9LTL62	60975	FORMER GAS Sergeant Bluff		Yes - Ltr sent	HR	HR-DWW, LR-F	NW	Active		Letter report dat	less than 3 yrs		\$63,000.00	\$37,349.37	\$25,650.63	4/25/08
7910532	9LTL82	60973	FORMER PHILL Des Moines		Yes - Ltr sent	HR	HR-PWL, PGW:	none	Inactive		SMR dated 3/19	less than 3 yrs		\$70,000.00	\$16,308.86	\$53,691.14	9/28/07
7910533	9LTL84	60977	ELM PARK ADL Independence		Yes - Ltr sent	HR	NGBR-GWI to t	Geosource	Active		OE report dated	less than 3 yrs		\$100,000.00	\$56,961.43	\$43,038.57	11/7/08
7910537	9LTL90	60980	BOSSEN PROF Clinton		Yes - Ltr sent	HR	NGBR site, NDV	Seneca	Inactive		Revised Tier 2 c	more than 3 yrs		\$40,000.00	\$5,917.10	\$34,082.90	4/20/05
7910539	9LTL92	60986	FORMER MACI Clinton		Yes - Ltr sent	HR	NGBR site, GVE	Seneca	Inactive		June 23, 2009 C	less than 3 yrs		\$60,000.00	\$9,127.10	\$50,872.90	1/5/06
7910540	9LTL93	60981	JAMES GOLIN\ Clinton		Yes - Ltr sent	HR	T2 accepted 4/1	Seneca	Active		2009 SMR	less than 3 yrs		\$10,000.00	\$5,917.10	\$4,082.90	12/28/09
7910549	9LTM11	60999	FORMER SERV Des Moines		Yes - Ltr sent	HR	HR- ACSR, AS	Apex	Inactive		SMR dated 3/04	more than 3 yrs	FP	\$130,000.00	\$62,950.68	\$67,049.32	11/11/08
7910563	9LTM53	61013	BONDURANT F Bondurant		No	HR	LR pending sinc	Terracon	DNR Review		SMR dated 9/23	more than 3 yrs		\$41,000.00	\$22,560.00	\$18,440.00	4/12/07
7910582	9LTM20	61043	UNION PACIFIC Estherville		No	HR	City well, PGW:	Delta	Active		SMR dated 11/0	more than 3 yrs		\$90,000.00	\$63,394.37	\$26,605.63	5/14/09
7910583	9LTM21	61036	WEST AMANA Amana		No	HR	DWW, ACSR, A	Seneca	Active		SMR dated 3/15	more than 3 yrs		\$250,000.00	\$91,456.54	\$158,543.46	5/11/10
8600071	7LTS29	60736	JIM'S SERVICE Plover		No	HR	Special project-elig,	but back taxes.			more than 3 yrs			\$50,000.00	\$0.00	\$50,000.00	8/2/99
8600284	7LTD73	60816	LOVILIA BAIT & Lovilia		No	HR	ASSR (gw&soil)	Trileaf	Active		SMR dated 1/11	more than 3 yrs		\$300,000.00	\$234,886.99	\$65,113.01	6/21/04
8600617	9LTL97	60993	FORMER SKYV Council Bluffs		Yes - Ltr sent	HR	2 DWWs. Low l	RDG	Active		SMR dated 10/1	more than 3 yrs		\$115,000.00	\$38,580.70	\$76,419.30	6/1/06
8600635	8LTM25	60850	BARRETTS SU Menlo		No	HR	RP passed awa;	none	Inactive		RBCA T2 dated	unknown		\$90,000.00	\$14,044.00	\$75,956.00	1/2/02
8600668	9LTM92	61022	CY'S & CHARLI Independence		No	HR	GW-DWW. 2 M	Blackhawk	Active		SMR dated 5/03	less than 3 yrs		\$80,000.00	\$19,422.15	\$60,577.85	4/23/08
8600888	8LTO40	60453	BEACH GENER Fort Madison		No	HR	RP elderly, won'	none	Inactive		SMR dated 5/09	unknown		\$60,000.00	\$45,574.64	\$14,425.36	4/8/08
8600916	8LTP30	60246	DARLING SERV New Albin		No	HR	Site is in active	Seneca	Active		In active remedi	less than 3 yrs		\$190,000.00	\$123,292.97	\$66,707.03	5/8/09
8601381	7LTC36	60051	RUDD COMM S Rudd		No	HR	PWLs, PGWS. I	ATC	Active		SMR dated 2/06	less than 3 yrs		\$110,000.00	\$54,559.74	\$55,440.26	2/16/10
8602180	7LTB27	60174	FREMONT COL Sidney		No	HR	Split 50/50 w/	LL none	Inactive		Tier 3 Work Plai	unknown		\$60,000.00	\$9,752.75	\$50,247.25	5/22/08
8602554	9LTG46	60696	LEWIS DRIVE-I Lewis		No	HR	ACSR, ASSR (g	Barker	Active		Rev. Tier 2 date	more than 3 yrs		\$450,000.00	\$254,241.35	\$195,758.65	5/8/09
8602689	8LTM18	60756	CITY OF CARR Carroll		No	HR	City has not doc	Allender Butzke	Inactive		We're not copie	unknown		\$1.00	\$0.00	\$1.00	8/6/99
8603368	9LTK87	60907	MENKE OIL CO Bancroft		No	HR	DWW, ACSR, A	NW	Active		SMR dated 6/16	more than 3 yrs		\$250,000.00	\$78,710.54	\$171,289.46	4/28/10
8603545	7LTA28	60159	TJ'S COUNTRY Akron		No	HR	Akron CRP - Oz	Seneca	Active		Remediation.	more than 3 yrs		\$9,000.00	\$8,531.33	\$468.67	12/3/04
8603658	9LTI86	60600	FORMER BALL Neola		No	HR	Special project.	Barker	Active		Remediation SM	unknown		\$25,000.00	\$0.00	\$25,000.00	4/19/06
8603843	9LTE59	60438	FORMER TISOI Morning Sun		Yes - Ltr sent	HR	State taking che	Seneca	Inactive		Rev. T2/SMR de	less than 3 yrs		\$110,000.00	\$65,488.34	\$44,511.66	11/14/06

Reg. #	Leak #	Claim #	Facility Name	City	CP Waiver	Risk	GAB		Status	MOA	Projected time		DNR comments	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
							Comments	GWP			to NAR						
8604257	9LTF19	60562	CROUSE CART	Denison	No	HR	ASSR, ASSNR. none		Inactive		SMR dated 12/0	unknown		\$55,000.00	\$48,046.90	\$6,953.10	6/24/03
8605171	8LTV33	60016	K&N ENTERPR	Clear Lake	No	HR	RP owed back t none		Inactive		SMR dated 12/2	unknown		\$120,000.00	\$60,279.76	\$59,720.24	12/17/08
8605271	8LTV04	60481	COUNTRY COF	Andrew	No	HR	SVE system 20C Seneca		Active		Tier 3 Work Plai	more than 3 yrs		\$280,000.00	\$233,813.86	\$46,186.14	4/17/08
8606194	9LTA10	60023	JEFFY LUBE	Coralville	No	HR	HR-DWW, PWL Terracon		Active		SMR dated 10/2	less than 3 yrs		\$375,000.00	\$43,152.08	\$331,847.92	10/7/09
8606287	9LTH46	60724	TROY STORE	Troy Mills	No	HR	HR-DWWs, PW Geosource		Active		SMR dated 3/08	less than 3 yrs		\$175,000.00	\$74,363.44	\$100,636.56	3/11/10
8606675	8LTK21	60805	JOHNS 66 SER	Wellman	No	HR	2 excavations c VJ Eng.		Active		SMR dated 10/2	less than 3 yrs		\$275,000.00	\$183,651.25	\$91,348.75	12/10/09
8606954	9LTC15	60350	AGRILAND FS	Moravia	No	HR	SVES-ASSR. 2 Seneca		Active		SMR dated 1/21	more than 3 yrs		\$175,000.00	\$89,636.27	\$85,363.73	9/17/09
8607330	7LTA38	60128	DILLAVOU OIL	Waverly	No	HR	SVE/AS 2003-2I Trileaf		Active		SMR received 7	less than 3 yrs		\$305,000.00	\$280,386.81	\$24,613.19	12/23/09
8607575	7LTY50	60020	VALLEY REST/	Villisca	No	HR	SVE/AS 2003-2I Seneca		Active		In active remedi	more than 3 yrs		\$650,000.00	\$519,458.73	\$130,541.27	8/7/09
8608289	7LTY70	60164	WESLEY STAN	Wesley	No	HR	Claimant unresp none		Inactive		CRP ended 200	more than 3 yrs		\$130,000.00	\$98,705.52	\$31,294.48	5/13/10
8608614	8LTR13	60387	IOWA COACHE	Dubuque	No	HR	HR-PWLs. Coul Geosource		Active		SMR dated 1/07	less than 3 yrs		\$150,000.00	\$145,051.18	\$4,948.82	12/12/07
8608670	9LTG75	60835	MCGUIRE'S SE	Holstein	No	HR	GVES-ACSNR, NW		Active		Letter report dat	more than 3 yrs		\$125,000.00	\$56,205.52	\$68,794.48	10/15/08
8608812	9LTH81	61029	JOES PLACE-S	Algona	CP met	HR	An OE is planne Array		Active		SMR dated 2/03	more than 3 yrs		\$295,000.00	\$114,083.74	\$180,916.26	5/14/10
8609186	9LTG50	60622	NEILS TEXACC	Guttenberg	Unsure	HR	Closure contract none		Inactive		Tier 2 complete	more than 3 yrs		\$3.00	\$0.00	\$3.00	12/12/97
8609394	8LTM81	60007	MOORHEAD C/	Moorhead	No	HR	DWWs (city wel RDG		Active		SMR dated 10/3	more than 3 yrs		\$300,000.00	\$92,362.88	\$207,637.12	1/12/05
8609493	9LTK33	60914	FORMER KEYS	Oelwein	Yes - Ltr sent	HR	NDWW,PCS,PS FRC		Inactive		SMR received 2	less than 3 yrs		\$50,000.00	\$20,000.00	\$30,000.00	2/16/06
8609504	8LTY26	60511	LEBANON STO	Keosauqua	Yes - Ltr sent	HR	NAR pending sii MPS		DNR Review		Revised Tier 2 c	less than 3 yrs		\$25,000.00	\$18,691.00	\$6,309.00	6/29/09
8609622	8LTQ24	60857	JOLIN GLASS	Sioux City	No	HR	DWWs-Cook we NW		Inactive		Tier 2 dated 7/1	unknown		\$175,000.00	\$20,000.00	\$155,000.00	12/3/08
8609894	9LTD94	60347	FORMER DEL'S	Arnold's Park	CP met	HR	LR (PGWS) rec Geotek		Active		SMR dated 10/2	less than 3 yrs		\$129,000.00	\$101,337.94	\$27,662.06	10/29/09
8610191	8LTS87	60311	J P SCHERRM/	Farley	No	HR	In active remedi. Seneca		Active		2009 remediatio	more than 3 yrs		\$225,000.00	\$157,730.72	\$67,269.28	12/15/08
8710407	9LT198	60936	K F HOELSCH	Popejoy	No	HR	In active remedi. Seneca		Active		Remediation SM	more than 3 yrs		\$325,000.00	\$216,182.14	\$108,817.86	3/21/08
8912825	9LTB07	60890	FORMER COU	Klemme	No	HR	DWW. OE comj United		Inactive		OE letter reporte	more than 3 yrs		\$200,000.00	\$44,666.57	\$155,333.43	8/7/09
8913667	9LTE16	60536	TOM RALLES T	Des Moines	Yes - Ltr sent	HR	PWLs. Could be none		Inactive		Letter report dat	more than 3 yrs		\$100,000.00	\$27,119.44	\$72,880.56	11/22/00
8913807	9LTE07	60352	GENES DX	Guthrie Center	No	HR	Active remediati Apex		Active		Remediation SM	less than 3 yrs		\$500,000.00	\$355,622.40	\$144,377.60	5/25/04
8914262	7LTQ15	60115	GREASE MONK	Council Bluffs	No	HR	ACSNR, ASSR. GSI		Active		SMR dated 10/2	more than 3 yrs		\$400,000.00	\$248,317.93	\$151,682.07	6/20/08
8914481	8LT198	60469	GEORGE DOL/	Northwood	CP met	HR	In active remedi. ATC		Active		Letter report dat	more than 3 yrs		\$225,000.00	\$154,131.45	\$70,868.55	2/11/10
8916614	9LTD90	60521	FORMER HART	What Cheer	CP met	HR	OE + AS compli MPS		Active		SMR dated 5/06	less than 3 yrs		\$152,000.00	\$148,001.55	\$3,998.45	12/22/09
9016741	7LTY40	60076	CASEY'S GENE	Hills	No	HR	DWWs, PGWS. Terracon		Active		SMR dated 1/26	more than 3 yrs		\$300,000.00	\$213,417.68	\$86,582.32	2/23/10
9016817	8LTY61	60365	K & S QUASKY	Quasqueton	No	HR	In active remedi. ATC		Active		Rem. SMR (thru	more than 3 yrs		\$300,000.00	\$172,949.59	\$127,050.41	10/18/07
9016979	8LTP47	60325	MARION AUTO	Marion	Unsure	HR	ASSR. Need cu ATC		Inactive		teleconference v	unknown		\$45,000.00	\$7,056.93	\$37,943.07	7/8/98
9217512	8LTV21	60239	PRAIRIE COMM	Callendar	No	HR	DWWs (city wel Trileaf		Active		SMR dated 10/1	3-7 yrs.		\$95,000.00	\$52,742.90	\$42,257.10	12/28/09
9217516	8LTU14	60878	FORMER GAS	Climbing Hill	Unsure	HR	Priv. DWW's; DINW		Active		Monitoring.	yrs. Closure uncertain.		\$525,000.00	\$446,396.48	\$78,603.52	2/23/10
9217539	8LTZ31	60780	FORMER GAS	Carbon	Yes - Ltr sent	HR	Closure contract none		Inactive		Tier 2 complete	yrs. Needs CA started.		\$125,000.00	\$41,875.00	\$83,125.00	10/23/07
9317630	8LTX89	60307	TAX ACQUIRE	Des Moines	Yes - Ltr sent	HR	NAR pending sii Barker		Active		Reclass SMR da	1 yr.		\$45,000.00	\$20,661.45	\$24,338.55	10/31/02
9317646	8LTY39	60430	CASEY'S GENE	Lake Mills	Unsure	HR	Special project - Barker		Active		1st half-2010 rer	?		\$25,000.00	\$20,803.82	\$4,196.18	12/3/04
9317666	8LTZ48	60779	HOME OIL STA	Crawfordsville	Yes - Ltr sent	HR	GVES-ACSR, A Seneca		Active		SMR dated 9/29	2-3 yrs.		\$45,000.00	\$29,744.06	\$15,255.94	8/11/08
9617869	9LTJ72	60919	RIVER CITY DE	Mason City	No	HR	NGBR-GWI (city ATC		Active		Letter report dat	3-6 yrs.		\$39,000.00	\$23,274.60	\$15,725.40	12/22/09

COUNT = 82 HIGH RISK

400005	9LTL46	60961	RANDY'S REP/	Council Bluffs	Yes - Ltr sent	LR	PCS,PSS (soil & Trileaf		Active		SMR dated 1/20	more than 3 yrs		\$40,000.00	\$27,146.40	\$12,853.60	8/29/06
7900057	7LTM35	60345	FIRST IOWA S	Albia	Yes - Ltr sent	LR	GVES-PCS,PS MPS		Active		SMR dated 8/12	less than 3 yrs		\$50,000.00	\$32,646.88	\$17,353.12	1/29/08
7910016	8LTO06	60734	FORMER BEEF	Oakland	Yes	LR	PGWS. Could c ATC		Active		SMR dated 2/10	less than 3 yrs		\$167,000.00	\$158,630.00	\$8,370.00	5/2/08
7910110	8LTV37	60344	FORMER BOM	Le Mars	Yes - Ltr sent	LR	GVES-PCS,PS MPS		Active		SMR dated 9/04	more than 3 yrs		\$95,000.00	\$60,365.63	\$34,634.37	10/21/09
7910137	8LTY75	60828	MERCHANTS V	Burlington	Yes - Ltr sent	LR	GW-PGWS, PC Seneca		Active		SMR dated 12/0	less than 3 yrs		\$27,500.00	\$15,733.96	\$11,766.04	1/8/10
7910140	8LTY88	60765	FORMER BULK	Griswold	Yes - Ltr sent	LR	PGWS, PCS, P RDG		Inactive		SMR dated 12/0	unknown		\$70,000.00	\$18,914.30	\$51,085.70	4/25/06
7910153	8LTZ56	60154	MR JIM'S DRY	(Muscatine	Yes - Ltr sent	LR	PGWS. FP in 1 Seneca		Active		SMR dated 2/17	less than 3 yrs		\$115,000.00	\$80,675.64	\$34,324.36	5/16/06
7910187	9LTB46	60785	CITIZENS BAN	Riverton	Yes - Ltr sent	LR	PGWS. Will be RDG		Inactive		SMR dated 6/11	less than 3 yrs		\$12,000.00	\$10,229.28	\$1,770.72	4/15/08
7910194	9LTB67	60569	FORMER MOBI	Pocahontas	Yes - Ltr sent	LR	GVES-PCS, PS Seneca		Active		SMR dated 4/07	less than 3 yrs		\$81,000.00	\$66,968.21	\$14,031.79	11/27/06
7910219	9LTC35	60589	PRINTER'S PL	Dubuque	Yes	LR	Special project - Barker		Active		Spec. project.	unknown		\$26,000.00	\$16,549.04	\$9,450.96	2/16/06

Reg. #	Leak #	Claim #	Facility Name	City	CP Waiver	Risk	GAB		Status	MOA	Last Activity	Projected time to NAR	DNR comments	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
							Comments	GWP									
7910257	9LTD29	60161	FORMER GAS	Clinton	Yes - Ltr sent	LR	PGWS - NAR w Seneca		Inactive		SMR dated 12/3	less than 3 yrs		\$31,000.00	\$17,950.10	\$13,049.90	12/27/00
7910317	9LTE70	60529	FORMER SERV	Des Moines	Yes	LR	PCS, PSS (soil none)		Inactive		SMR dated 2/11	unknown		\$58,000.00	\$45,917.71	\$12,082.29	11/9/00
7910358	9LTF47	60592	FORMER SCHV	Clinton	No	LR	PGWS.no work Seneca		Inactive		RBCA Tier 2 dai	less than 3 yrs		\$18,000.00	\$14,177.50	\$3,822.50	4/24/08
7910373	9LTG45	60364	FORMER SERV	Harlan	Yes	LR	PGWS. NAR w/ RDG		Active		SMR dated 11/1	less than 3 yrs		\$32,500.00	\$19,351.42	\$13,148.58	12/22/09
7910388	9LTH33	60987	Orness, Bessie	Cedar Rapids	Yes - Ltr sent	LR	LR-PGWS (8/2: Northern		Inactive		RBCA T2 dated	unknown		\$29,000.00	\$18,750.00	\$10,250.00	7/11/06
7910415	9LTI19	60819	FORMER SERV	Derby	Yes	LR	GVES-PCS,PS: Barker		Inactive		2008 SMR.	more than 3 yrs		\$40,000.00	\$27,654.48	\$12,345.52	7/26/06
7910431	9LTI99	60897	FORMER MOR	Cedar Rapids	Yes	LR	PGWS. May be Geosource		Inactive		SMR dated 1/29	less than 3 yrs		\$25,000.00	\$13,987.00	\$11,013.00	4/27/04
7910492	9LTK70	60924	FORMER PHILL	La Porte City	Yes - Ltr sent	LR	GW/DWW. SS Blackhawk		Active		SMR dated 4/21	more than 3 yrs		\$50,000.00	\$30,817.80	\$19,182.20	2/11/10
7910505	9LTL05	60951	FORMER GAS	Dubuque	Yes - Ltr sent	LR	ASSR,PCS,PS: Geosource		Active		SMR dated 2/11	more than 3 yrs		\$80,000.00	\$16,898.30	\$63,101.70	8/28/07
7910521	9LTL50	60960	FORMER SERV	Perry	No	LR	GVES-PCS,PS: Apex		Active		Reclass SMR d:	less than 3 yrs	\$110,000.00	\$86,031.52	\$23,968.48	12/23/09	
7910522	9LTL52	60965	FORMER SINCI	Clarence	No	LR	GW/DWW. N/ Seneca		Active		Reclass SMR d:	less than 3 yrs	\$40,000.00	\$29,550.15	\$10,449.85	4/6/09	
7910570	9LTM71	61019	FORMER WILS	Durant	No	LR	PGWS,PCS,PS Seneca		Inactive		SMR dated 3/04	less than 3 yrs		\$35,000.00	\$19,051.35	\$15,948.65	3/27/08
8600808	9LTB51	60027	RAPID LUBE	Bettendorf	No	LR	PGWS. Intermitt Seneca		Active		SMR dated 3/04	more than 3 yrs	\$120,000.00	\$79,402.60	\$40,597.40	3/9/10	
8601074	8LTZ18	60528	JACK LINK TRU	Dyersville	No	LR	PGWS. 1 MW > Geosource		Inactive		SMR dated 1/20	more than 3 yrs	\$35,000.00	\$21,904.00	\$13,096.00	11/11/08	
8601517	9LTH32	60702	FORMER WOO	Linden	No	LR	SL,SV-PCS,PS:none		Inactive		RBCA Tier 2 in	unknown	\$15,000.00	\$0.00	\$15,000.00	1/12/99	
8602189	7LTB79	60069	COUNTY MAIN	Rockwell	No	LR	LR-PGWS, GVE Seneca		Active		SMR dated 8/20	more than 3 yrs	\$90,000.00	\$63,452.59	\$26,547.41	2/5/07	
8602419	9LTC54	60368	JET STOP	Denmark	No	LR	NAR pending sii Seneca		DNR Review		SMR dated 7/05	less than 3 yrs	\$37,000.00	\$33,859.05	\$3,140.95	4/19/01	
8602725	9LTB70	60679	BP ONE STOP	Dyersville	No	LR	NGBR-PGWS. ' Geosource		Active		SMR dated 1/20	more than 3 yrs	\$45,000.00	\$21,618.85	\$23,381.15	11/11/08	
8603790	8LTP53	60790	RK OIL COMPA	Wheatland	No	LR	PCS,PSS (soil & Seneca		Active		SMR dated 2/10	more than 3 yrs	\$65,000.00	\$48,306.40	\$16,693.60	12/9/08	
8604099	9LTM91	61023	FORMER GOS	Cedar Rapids	Yes - Ltr sent	LR	PGWS. GW <<- VJ Eng.		Active		SMR dated 2/11	less than 3 yrs	\$20,000.00	\$13,864.00	\$6,136.00	6/4/07	
8604650	8LTS48	60034	FORMER LES	Hartley	Yes	LR	GW/DWWs,NC MPS		Active		SMR dated 8/20	less than 3 yrs	\$57,000.00	\$36,706.60	\$20,293.40	10/3/06	
8605424	8LTN52	60862	JAMES MAHLE	Bettendorf	No	LR	PGWS. GW < S Seneca		Inactive		SMR dated 1/28	less than 3 yrs	\$17,000.00	\$9,549.75	\$7,450.25	11/12/08	
8605613	9LTC48	60367	PUMP N PIZZA	Bonaparte	No	LR	GW-PGWS,PC: Seneca		Active		SMR dated 1/07	less than 3 yrs	\$50,000.00	\$33,623.56	\$16,376.44	9/21/09	
8605765	9LTD77	60488	MCCURRY OIL	Grinnell	No	LR	Reclass to NAR Heartland		Active		Reclass SMR d:	less than 3 yrs	\$23,500.00	\$10,463.50	\$13,036.50	11/7/08	
8605807	9LTI67	60804	CUBBY'S MAN'S	Manson	Yes - Ltr sent	LR	PCS, PSS (soil. Apex		Inactive		SMR dated 10/0	more than 3 yrs	\$57,000.00	\$42,389.25	\$14,610.75	5/2/08	
8605905	8LTS70	60743	FAIRPORT FISI	Muscatine	No	LR	PGWS-NAR wit VJ Eng.		Active		SMR dated 11/0	less than 3 yrs	\$11,060.24	\$11,059.24	\$1.00	4/12/01	
8606131	8LTM52	60248	RONS 66	Oelwein	No	LR	PGWS. 2 MWs Seneca		Active		SMR dated 3/02	less than 3 yrs	\$40,000.00	\$25,535.50	\$14,464.50	12/8/04	
8606704	9LTG78	60628	HEATHS SERV	Neola	Yes	LR	LR-PCS, PSS (RDG		Active		SMR dated 9/25	more than 3 yrs	\$85,000.00	\$67,834.50	\$17,165.50	7/14/08	
8607484	9LTF69	60672	HAWKINS TEX	Fort Madison	No	LR	SVES-PCS, PS: Beik Eng.		Inactive		SMR dated 11/0	more than 3 yrs	\$47,000.00	\$33,724.06	\$13,275.94	10/17/05	
8609043	7LTB85	60168	GIT-N-GO #20	Norwalk	No	LR	LR from SCR, T MPS		Inactive		Rev. T2 dated 5	unknown	\$65,000.00	\$15,444.75	\$49,555.25	7/21/04	
8609147	7LTC69	60144	CARL HUBER T	Council Bluffs	No	LR	Trust still active' ATC		Inactive		SMR dated 2/28	unknown	\$45,000.00	\$24,489.19	\$20,510.81	7/7/08	
8609505	8LTZ42	60341	CIGARETTE OI	Fort Madison	No	LR	NAR recommen Seneca		Active		Reclass SMR d:	less than 3 yrs	\$51,000.00	\$40,968.00	\$10,032.00	11/25/08	
8610023	8LTP34	60959	FORMER ED B	Des Moines	Yes - Ltr sent	LR	Site will be HR v Barker		Active		SMR dated 10/1	less than 3 yrs	\$85,000.00	\$33,975.00	\$51,025.00	8/5/09	
8610144	7LTG93	60684	CITY OF BAGLI	Bagley	No	LR	SVES-PCS, PS: none		Inactive		SMR dated 2/20	unknown	\$25,000.00	\$11,975.00	\$13,025.00	2/8/10	
8811043	8LTB99	60824	ALTER & SON	Davenport	No	LR	PGWS for diese Seneca		Inactive		RBCA Tier 2 dai	less than 3 yrs	\$16,500.00	\$9,025.47	\$7,474.53	11/9/00	
8811664	7LTA06	60757	PERSIA OIL CC	Persia	No	LR	SVES-PCS,PS: Terracon		Inactive		2004 SMR.	more than 3 yrs	\$23,000.00	\$12,720.00	\$10,280.00	10/20/08	
8912417	7LTP39	60198	DEIKE IMPLEM	Waverly	No	LR	PGWS - NAR w ATC		Active		SMR received 3	less than 3 yrs	\$45,000.00	\$28,717.72	\$16,282.28	4/24/08	
8915582	8LTK68	60450	LEWIS BROS I	Muscatine	No	LR	PGWS, SVES-F Seneca		Active		SMR dated 2/01	more than 3 yrs	\$51,000.00	\$39,790.18	\$11,209.82	12/7/07	
8915586	9LTH47	60860	SPENCERS GR	Walker	Yes - Ltr sent	LR	PGWS. FP in 1 Geosource		Active		SMR dated 1/05	more than 3 yrs	\$70,000.00	\$53,937.80	\$16,062.20	3/27/08	
8916333	8LTR03	60775	WELLMAN CON	Minden	No	LR	Was part of Mini Barker		Inactive		2008 SMR.	unknown	\$325,000.00	\$53,883.31	\$271,116.69	3/10/09	
9017102	7LTO16	60830	LIBERTY TAVE	Clinton	Yes	LR	PGWS. Would t none		Inactive		Revised Tier 2 c	less than 3 yrs	\$12,000.00	\$6,869.87	\$5,130.13	2/27/01	
9117258	9LTG28	60619	PLYMOUTH CC	Remsen	Yes	LR	PGWS, SVES-FNW		Inactive		SMR dated 8/12	unknown	\$31,000.00	\$15,975.00	\$15,025.00	11/17/99	
9217493	8LTT34	60301	FORMER FRON	La Porte City	No	LR	SVES-PCS. NA Seneca		Active		SMR dated 11/1	less than 3 yrs	\$180,000.00	\$157,279.91	\$22,720.09	12/2/05	
9517807	9LTC13	60746	FORMER BI-ST	Bettendorf	Yes	LR	NAR pending sii Seneca		DNR Review		SMR dated 12/2	less than 3 yrs	\$17,500.00	\$7,334.23	\$10,165.77	7/26/04	
9918124	9LTI43	60792	FORMER SKEL	Norwalk	Yes	LR	GVES-PCS, PS Barker		Inactive		SMR dated 10/3	unknown	\$70,000.00	\$29,051.00	\$40,949.00	10/13/08	

COUNT = 55 LOW RISK

7910236	9LTC80	60192	BAWEK PROP	Delaware	Yes	NAR	Close when all s MPS	na			Close with all of	unknown		\$5,000.00	\$0.00	\$5,000.00	12/3/04
7910291	9LTE03	60328	FORMER WHE	Wheatland	Yes	NAR	NAR accepted 7 Seneca	Active			Reclass SMR d:	less than 3 yrs		\$64,000.00	\$47,422.75	\$16,577.25	8/19/08

Reg. #	Leak #	Claim #	Facility Name	City	CP Waiver	Risk	GAB		Status	MOA	Last Activity	Projected time to NAR	DNR comments	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
							Comments	GWP									
7910447	9LTJ42	60861	FORMER GAS	Story City	Yes	NAR	Well plug	budge Shekar	Active		Need to get well	less than 3 yrs		\$38,000.00	\$35,343.01	\$2,656.99	5/19/09
8602677	7LTC48	60082	DALLAS COUN	Adel	No	NAR	NAR accepted	c Miner	Active		10/13/10 DNR	le less than 3 yrs		\$60,000.00	\$45,489.51	\$14,510.49	3/13/07
8603187	9LTK48	61005	DALE VALLIER	Missouri Valley	Yes	NAR	Well closure	buc RDG	Active		Need to get well	less than 3 yrs		\$16,000.00	\$14,320.72	\$1,679.28	4/21/10
8603449	8LTT56	60823	SHENANDOAH	Shenandoah	No	NAR	Wells plugged,	Geotek	Active		Well abandonm	less than 3 yrs		\$55,000.00	\$43,757.05	\$11,242.95	10/30/07
8604048	7LTB17	60065	TAMA COUNTY	Tama	No	NAR	Need to fully	doc none	Inactive		Need wells plug	less than 3 yrs		\$55,000.00	\$43,353.89	\$11,646.11	7/12/01
7900024	7LTE07	60664	Frmr National	B Chariton	CP met	NAR	NAR accepted	Seneca	Active		Need to get well	less than 3 yrs		\$162,500.00	\$157,397.51	\$5,102.49	9/25/07
7910271	9LTD57	60199	Frmr Station	Huxley	Yes - ltr sent	NAR	NAR accepted	Geotek	Active		Need to get well	less than 3 yrs		\$19,000.00	\$16,282.30	\$2,717.70	6/1/06
7910469	9LTJ98	60900	Tires, Inc.	Council Bluffs	Yes	NAR	Part of Council	Ena	na		Close when all 4	unknown		\$5,000.00	\$0.00	\$5,000.00	12/7/04
7910042	8LTR39	60309	PHILLIPS 66	SE Sioux City	Yes	NAR-FP	Free product	rer Steffen	Active		Current on FPR	more than 3 yrs		\$40,000.00	\$27,889.80	\$12,110.20	12/30/09
7910097	8LTV75	61052	HUBINGER-RO	Keokuk	Yes	NAR-FP	NAR-FP accept	Seneca	Active		June 2010 FPR	more than 3 yrs		\$50,000.00	\$470.38	\$49,529.62	12/2/08
7910281	9LTD81	60477	ALLEY - 2ND	& Cedar Falls	Yes	NAR-FP	FPR (heating	oil ATC	Active		In fp checks	thru less than 3 yrs		\$8,000.00	\$5,714.00	\$2,286.00	12/1/05
7910499	9LTK92	60935	Hamburg Eleme	Hamburg	No	NAR-FP	Free product	>0 Array	Inactive		Last FP report	w less than 3 yrs		\$27,000.00	\$18,175.00	\$8,825.00	6/24/08
8603611	8LTU82	60531	Frmr Silvey Refr	Council Bluffs	No	NAR-FP	3MWs with	fp. N Barker	Active		Current on FPR	more than 3 yrs		\$19,140.00	\$9,140.00	\$10,000.00	5/2/01
8606890	8LTJ26	60254	Caseys General	Sully	No	NAR-FP	Elig. w/ settle	Barker	Inactive?		Not being copie	more than 3 yrs		\$15,000.00	\$0.00	\$15,000.00	9/4/09
8915392	9LTB40	60774	Hieronymi	Iowa City	CP met	NAR-FP	FP in 3 MWs.	Braun	Active		Current on FPR	more than 3 yrs		\$200,000.00	\$96,285.69	\$103,714.31	5/2/02
9117318	8LTO13	60327	SHAWVER WE	Fredericksburg	No	NAR-FP	DNR approved	: Geosource	Active		DNR review of 8	more than 3 yrs		\$72,000.00	\$48,621.60	\$23,378.40	10/13/08

COUNT = 10 NAR SITES // 8 NAR w/Free Product

400006	9LTN08	61042	DELIVERY,	Muscatine	Unsure	NC	Question of eligi	FRC	Inactive		Tank pull report	unknown		\$1.00	\$0.00	\$1.00	1/3/08
7910034	8LTQ08	61038	GAS STATION	Des Moines	Yes	NC	T2; HR-PGWS,	Heartland	DNR Review		Tier 2 dated 7/2:	unknown		\$25,000.00	\$13,505.00	\$11,495.00	8/27/07
7910045	8LTR64	61033	SERVICE	Fort Dodge	Yes - ltr sent	NC	Special project	- Geotek	Active		RBCA in progre:	unknown		\$5,000.00	\$0.00	\$5,000.00	11/2/09
7910061	8LTT28	61021	Former Mobil	St Glidden	No	NC	Special project	Geotek	DNR Review		RBCA submittec	unknown		\$40,000.00	\$0.00	\$40,000.00	1/31/07
7910145	8LTZ26	61009	BULK	Corning	Yes	NC	Tier 2; LR-PGW	Apex	DNR Review		Tier 2 dated 10/1	unknown		\$25,000.00	\$14,115.00	\$10,885.00	3/22/06
7910262	9LTD38	60483	SERVICE	Carlisle	Yes	NC	Nothing since	1: Miner	Inactive		OE/TP Rpt of A:	unknown		\$35,000.00	\$14,167.29	\$20,832.71	7/7/08
7910327	9LTE86	60397	ROBERT'S	Sioux City	Yes	NC	NAR w/ complet	Steffen	Inactive		Tier 2 dated 5/2:	unknown		\$23,000.00	\$20,000.00	\$3,000.00	10/14/05
7910372	9LTG44	60670	CENTRAL	Council Bluffs	Yes	NC	Multiple RBCAs	ATC	Active		Tier 2 dated 6/2:	unknown		\$200,000.00	\$48,073.00	\$151,927.00	9/25/08
7910400	9LTH78	60719	SKELLY	Shelby	No	NC	RBCA T2 reject	GSI	Inactive		Status report da	unknown		\$125,000.00	\$18,356.00	\$106,644.00	8/17/06
7910465	9LTJ85	61020	STATION	Lake Mills	Yes - ltr sent	NC	T2; HR-DWW,	/ Barker	DNR Review		T2 dated 9/27/0:	unknown		\$125,000.00	\$14,615.00	\$110,385.00	9/28/07
7910535	9LTL87	60991	Hardee's Restau	Manchester	Yes - ltr sent	NC	Tier 1 budget	ap URS	Inactive		Phase 2 assess	unknown		\$25,000.00	\$0.00	\$25,000.00	7/27/05
7910541	9LTL95	60983	Former Auto Re	Sioux City	Yes	NC	NAR w/ complet	Steffen	Inactive		Tier 1 dated 8/0:	unknown		\$9,000.00	\$8,309.00	\$691.00	10/22/08
7910545	9LTM06	60994	SITE	Waverly	Yes	NC	RBCA Tier 1 rej	ATC	Active		Tier 1 dated 3/2:	unknown		\$10,000.00	\$7,871.75	\$2,128.25	3/21/06
7910557	9LTM41	61008	STATION	Sioux City	No	NC	T2 recommendi	Steffen	DNR Review		T2 dated 12/15/:	unknown		\$20,000.00	\$16,237.50	\$3,762.50	12/30/08
8605314	8LTA08	61001	GORDON'S	Randalia	Yes	NC	T2; LR-SVES.	N Geosource	DNR Review		T2 dated 10/15/:	unknown		\$25,000.00	\$10,333.50	\$14,666.50	11/9/05
8607378	8LTX83	61031	STANDARD	Richland	Yes	NC	No budgets for	F none	Inactive		ILO claim receiv	unknown		\$50,000.00	\$0.00	\$50,000.00	4/24/07
8608765	9LTI37	60139	SERVICE	Ottumwa	No	NC	Tier 2 (LR) rejec	Seneca	Inactive		T2 dated 2/18/0:	unknown		\$27,000.00	\$24,760.19	\$2,239.81	7/9/01
8609093	8LTM64	60321	BLACKTOP	Bettendorf	No	NC	T2 (HR) rejectec	Seneca	Inactive		T2 dated 9/25/0:	unknown		\$125,000.00	\$48,790.04	\$76,209.96	9/23/08
9217527	8LW98	60909	TURF & TRAIL	Waterloo	Yes	NC	T1 (NAR) reject	Maxim	Inactive		T1 dated 4/30/0:	unknown		\$20,000.00	\$5,349.25	\$14,650.75	5/2/03
7910008	8LTL00	60931	Claire	Le Claire	Unsure	NFA	Will close file	on na	na		na	unknown		\$832,000.00	\$766,000.00	\$66,000.00	6/30/04
8602149	7LTA93	60055	QT PHILLIPS 6	Des Moines	No	NFA	Holding file	oper Shekar	Active		TP completed, r	unknown		\$45,000.00	\$40,535.00	\$4,465.00	12/4/08
9117277	8LTM20	60223	American Shell	Montpelier	No	NFA	Holding open	fo na	na		na	unknown		\$46,000.00	\$31,391.90	\$14,608.10	4/19/06

OPEN REMEDIAL CLAIMS - HIGH RISK SITES

Reg. #	LUST #	Claim #	Site/FP Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR Comments / Status	Reserve	Tot Paid	Res Balance	Last Res Change
100008	9LTJ70	84325	former Hoekstra Richland Property	Richland	na	HR	Tax deed, PVL, PCS, PSS.	Geosource	Active		SMR dated 1/06/09.	more than 3 yrs		\$110,000.00	\$103,724.00	\$6,276.00	1/09/09
7910209	9LTC01	84324	Coberly's Sales & Service	Mt. Pleasant	na	HR	HR for PWL, LR for PCS, PSS.	SAIC	Inactive		SMR rec'd @ DNR 4/09/09 (GAB not copied).	more than 3 yrs		\$150,000.00	\$75,877.28	\$74,122.72	7/25/01
7910551	9LTM20	84335	former Harmon Glass	Council Bluffs	na	HR	HR for ACSR, ASSR, ASSNR.	Thiele	Active		SMR dated 8/31/10.	more than 3 yrs		\$550,000.00	\$328,602.77	\$221,397.23	2/20/08
8600035	9LTI25	80951	northeast Hamilton Community Schools	Blairsville	na	HR	HR for GVEs-ACSR, ASSNR.	Trileaf	Active		SMR dated 11/10/2010.	more than 3 yrs		\$125,000.00	\$71,402.58	\$53,597.42	8/24/07
8600044	9LTJ22	81217	Kum & Go #90	Monroe	na	HR	HR-ACSR, ASSR (soil & gw)	Seneca	Active		SMR received 4/15/10.	more than 3 yrs		\$650,000.00	\$35,237.96	\$614,762.04	6/7/07
8600049	9LTA86	84236	Multi-County Oil	North English	na	HR	HR-Deep city wells (Tier 3).	Braun	Active		SMR dated 10/29/10.	more than 3 yrs		\$200,000.00	\$94,012.91	\$105,987.09	12/11/08
8600110	8LTR16	81503	United Farmers Mercantile Coop	Red Oak	na	HR	HR-ASSR, ACSR, PVL, fp.	Seneca	Active		SMR received 12/09/10. monthly fp checks.	more than 3 yrs		\$350,000.00	\$226,261.21	\$123,738.79	1/12/06
8600128	9LTN24	81309	Dyno's #51	Sanborn	na	HR	GW NAR, need new soil eval.	Seneca	Active		SMR dated 11/23/10.	more than 3 yrs		\$280,000.00	\$242,558.37	\$37,441.63	3/13/08
8600154	8LTC27	82109	Rock 'C' Store	Iowa Falls	na	HR	SVE system since Nov. 2010.	ATC	Active		SMR dated 6/17/10.	more than 3 yrs		\$400,000.00	\$202,785.46	\$197,214.54	8/14/08
8600233	9LTI94	80721	Jim's Texaco	Fort Dodge	na	HR	ACSR, ASSR. Access issues.	Seneca	Active		Letter report dated 5/10/10.	more than 3 yrs		\$270,000.00	\$122,882.89	\$147,117.11	8/9/06
8600243	9LTL67	82080	Newhall First Stop	Newhall	na	HR	GVEs-PCS. 1 MW > 1,540.	VJ Eng.	Active		SMR - 12/09/10.	more than 3 yrs		\$112,500.00	\$94,924.42	\$17,575.58	12/16/08
8600264	9LTA40	83878	Ben Fish Tire Co.	Sioux City	na	HR	NAR per 28E agreement.	NA	NA		NA	less than 3 yrs		\$44,500.00	\$39,916.44	\$4,583.56	1/29/08
8600268	9LTO50	80610	Fast Break Amoco	Pacific Junction	na	HR	Needs CA, but AST commingling.	Saberprobe	Active		SMR - 10/15/09, FPR - 1/10/10.	less than 3 yrs		\$225,000.00	\$88,065.86	\$136,934.14	3/10/08
8600318	8LTM08	82773	Former Sunrise Service Station	Des Moines	na	HR	Seneca can't find RP. ASSR, PVL.	Seneca	Inactive		SMR - 9/29/04.	more than 3 yrs		\$150,000.00	\$89,297.40	\$60,702.60	11/30/00
8600389	8LTK98	82689	Susemihl Amoco	Le Mars	na	HR	SVE since June 2006 (shared with adjacent site).	NW	Active		SMR/FPR report dated 12/20/10.	more than 3 yrs		\$175,000.00	\$87,411.72	\$87,588.28	10/6/08
8600504	8LTE06	81493	Spiesx DX	Jolley	na	HR	GWL-DWVs,NDWVs, PCS. 1 MW > SSTLS.	MPS	Inactive		SMR - 11/04/09.	more than 3 yrs		\$235,000.00	\$193,531.96	\$41,468.04	11/6/09
8600610	9LTI66	80403	Casey's General Store #1798	Forest City	na	HR	OE completed, SVE/AS since Oct. 2010.	Seneca	Active		In remediation since Oct. 2010.	less than 3 yrs		\$250,000.00	\$79,910.20	\$171,089.80	10/26/07
8600623	8LTD16	81861	Conoco Express Mart	Independence	na	HR	SVEs-ASSNR. Failing soil gas.	Seneca	Active		Letter report dated 12/28/10.	more than 3 yrs		\$187,500.00	\$65,778.23	\$121,721.77	6/8/07
8600637	8LTX32	84034	Weldon's DX Co.	Parnell	na	HR	HR-NDWW,ACSR, 3 MWs > SSTLS.	Seneca	Active		SMR dated 5/11/10.	more than 3 yrs		\$275,000.00	\$176,888.96	\$98,111.04	9/30/08
8600768	8LTD60	82072	lowa 80 Truckstop	Walcott	na	HR	SL-DWV. Approved well relocation.	Seneca	Active		SMR - 3/08/10. DWV rep budget appr'd 8/25/10.	more than 3 yrs		\$175,000.00	\$88,433.50	\$86,566.50	7/24/08
8600776	8LTA49	82142	Former Jet Stop	Montrose	na	HR	LR rejected, need to re-evaluate soil.	Seneca	Active		Rev. Tier 2 & SMR - 7/13/10.	more than 3 yrs		\$300,000.00	\$266,429.58	\$33,570.42	5/29/08
8600778	8LTA56	80639	former Stewart's Five Points Service	Davenport	na	HR	HR-ACSR, LR-PCS, PSS. Site sold, benefits may transfer.	Seneca	Active		SMR - 3/03/10.	more than 3 yrs		\$82,000.00	\$64,440.59	\$17,559.41	3/9/10
8600823	9LTS91	81765	Consumer Oil Company	Knoxville	na	HR	HR-GW-ACSR, LR-PGWs, PCS, PSS.	Seneca	Active		SMR - 1/28/11.	more than 3 yrs		\$125,000.00	\$48,121.45	\$76,878.55	9/23/09
8601081	8LTE90	81178	CENEX	Aplington	na	HR	Eligible if can doc. FR.	Seneca	Inactive		SMR - 1/21/02.	more than 3 yrs		\$82,000.00	\$75,628.86	\$6,371.14	11/18/05
8601085	9LTI37	81113	Skaff Service Station	Sioux City	na	HR	HR-ASSNR, LR-PCS,PSS, GW < SSTLS.	Geotek	Active		SMR dated 11/18/10.	more than 3 yrs		\$65,000.00	\$40,724.02	\$24,275.98	10/16/08
8601125	8LTH18	83100	Seelye Oil Company	Logan	na	HR	In-well air stripping since Oct. 2009.	Barker	Active		Pilot test implementation report dated 1/31/11.	more than 3 yrs		\$300,000.00	\$136,557.09	\$163,442.91	8/23/07
8601150	8LTI42	82947	Fuel Mart #790	Early	na	HR	GWl-city well. 1 MW > SSTL (waste oil).	ATC	Active		SMR dated 12/01/10.	less than 3 yrs		\$150,000.00	\$78,785.09	\$71,214.91	5/10/10
8601176	8LTD66	83111	Robertson DX	Barnes City	na	HR	GWL-DWVs, PVL, LR-PCS,PSS, 1 MW > SSTLS.	Heartland	Active		SMR dated 1/10/11.	less than 3 yrs		\$175,000.00	\$68,737.70	\$106,262.30	11/22/06
8601193	9LTI52	81591	McMillan 66 Service	Waukon	na	HR	HR-GVEs, SL-PGWs, LR-PCS,PSS, 1 MW > SSTLS.	Terracon	Active		SMR dated 11/30/10.	more than 3 yrs		\$225,000.00	\$165,636.02	\$59,363.98	6/28/05
8601197	9LTS66	81724	JWC Conoco	Wapello	na	HR	State is withholding reimbursement (back taxes?)>	Seneca	Inactive		SMR dated 1/25/07, April 07 FPR report.	more than 3 yrs		\$225,000.00	\$63,778.57	\$161,221.43	4/30/04
8601204	8LTI68	81200	Iowa 80 Truckstop	Walcott	na	HR	GWL-DWVs, PVL. Approved well relocation.	Seneca	Active		SMR dated 6/18/10. Well relocation budget approved 8/25/10.	more than 3 yrs		\$450,000.00	\$301,946.51	\$148,053.49	6/29/06
8601215	8LTF73	82865	Lift Station #4.	Clear Lake	na	HR	HR-DWVs,SOL. Tier 3 approach approved.	Barker	Active		SMR dated 8/12/10, T3 WP dated 6/21/10, approved 1/24/11.	more than 3 yrs		\$150,000.00	\$119,374.80	\$30,625.20	3/30/06
8601302	8LTM41	80938	Faust Garage & Grocery	Delaware	na	HR	In CRP-Delaware.	MPS	Active		SMR submitted 9/23/10	more than 3 yrs		\$20,000.00	\$15,554.80	\$4,445.20	12/3/04
8601313	8LTH70	83032	Clasen's 7	La Motte	na	HR	HR-DWV, PVL, ACSR, ASSR, LR-PCS,PSS.	Seneca	Active		SMR dated 4/25/10.	more than 3 yrs		\$135,000.00	\$37,194.38	\$97,805.62	10/22/07
8601322	8LTP10	81907	Ida Grove Farm Supply	Kiron	na	HR	DNR assumes RP role by agreement	?	Inactive		RFP pending	more than 3 yrs		\$175,000.00	\$48,367.76	\$126,632.24	9/4/02
8601323	8LTM76	81906	Double Circle Farm Supply	Galva	na	HR	CRP. Rem to start in 2011	Geode	Active		Rem system installed 2/2011	more than 3 yrs		\$225,000.00	\$56,272.63	\$168,727.37	4/2/01
8601372	9LTI33	81105	Al's Auto Clinic	New Albin	na	HR	HR-DWVs,PGWs. Active remediation (SVE/AS).	Seneca	Active		Remediation SMR dated 8/19/10.	more than 3 yrs		\$240,000.00	\$151,091.17	\$88,908.83	2/22/10
8601388	9LTI39	81929	Onawa Municipal Light Plant	Onawa	na	HR	DWVs, NDWVs, PGWs, ASSR, PCS, PSS.	RDG	Active		SMR dated 12/07/10.	more than 3 yrs		\$180,000.00	\$129,958.78	\$50,041.22	12/10/07
8601473	9LTI36	81389	Muscatine Mustang Market	Muscatine	na	HR	Last 2 SMRs rejected, still HR.	MPS	Active		Reclassification SMR dated 5/19/10 (rejected).	less than 3 yrs		\$100,000.00	\$95,060.14	\$4,939.86	5/24/10
8601478	9LTI43	81390	RJZ Express	Solon	na	HR	NGBR-DWVs, PGWs. Will never clear w/out different approach.	MPS	Inactive		SMR dated 8/20/09.	more than 3 yrs		\$125,000.00	\$95,190.86	\$29,809.14	9/29/08
8601528	8LTS93	83352	Eugene Palmersheim	Greely	na	HR	CRP. Rural water installed 2010	Trileaf	Active		SMR submitted 12/15/10	more than 3 yrs		\$35,000.00	\$28,368.77	\$6,631.23	12/3/04
8601551	8LTI26	84209	Antique City Amoco, Inc.	Wainut	na	HR	GWL-DWV. 1 MW > SSTLS (585 versus 333 benzene).	Seneca	Active		SMR dated 2/05/11.	more than 3 yrs		\$85,000.00	\$30,608.08	\$54,391.92	10/3/08
8601554	9LTI93	80545	The Depot Tiffin	Tiffin	na	HR	Need DNR to assign RP	Seneca	Inactive		SMR dated 11/30/05.	more than 3 yrs		\$45,000.00	\$31,126.57	\$13,873.43	12/4/07
8601563	9LTI48	80177	Sigourney Oil, Inc.	Sigourney	na	HR	Split from adjacent commingled site, may reclassify.	Seneca	Active		SMR dated 2/23/10.	more than 3 yrs		\$150,000.00	\$34,018.10	\$115,981.90	1/24/03
8601752	8LTA59	81775	Eastern Iowa Petro	De Witt	na	HR	GW-DWVs, ASSNR. Active station, new release?	Tetra Tech	Inactive		SMR dated 12/16/09	more than 3 yrs		\$65,000.00	\$37,236.58	\$27,763.42	12/13/07
8601756	9LTI07	80649	Jet Stop	Mount Pleasant	na	HR	DWV, PVL, ASSR, GW < SSTLS, need S&D.	Barker	Active		SMR dated 1/05/11.	more than 3 yrs		\$270,000.00	\$244,912.11	\$25,087.89	2/5/10
8601792	9LTI58	81951	Former Kunkles	Hazleton	na	HR	Settlement agreement with AG's office necessary.	none	Inactive		SCR dated 11/06/95.	more than 3 yrs		\$60,000.00	\$39,721.25	\$20,278.75	4/28/06
8601810	8LTI85	82899	Fogarty Grocery	Emmetsburg	na	HR	SVEs-ASSNR. Soil source submerged.	Geotek	Active		SMR dated 6/18/10.	more than 3 yrs		\$115,000.00	\$70,435.69	\$44,564.31	12/5/07
8601824	9LTI52	81145	Kwik Stop C-Stores	Dubuque	na	HR	MPE system since December 2005.	Seneca	Active		Remediation SMR dated 2/08/11.	more than 3 yrs		\$595,000.00	\$437,924.78	\$157,075.22	7/28/08
8601868	8LTX03	83676	Len's BP	Maquoketa	na	HR	PGWs, E.C. should reclassify.	Seneca	Active		SMR dated 1/29/10.	more than 3 yrs		\$64,000.00	\$40,772.77	\$23,227.23	2/3/10
8601874	9LTI31	80476	Associated Milk Producers	Sanborn	na	HR	Reclass to LR (PCS,PSS) pending since 12/08/10.	Geotek	Active		Reclassification SMR dated 12/08/10.	less than 3 yrs		\$325,000.00	\$292,281.70	\$32,718.30	10/27/08
8601879	8LTI23	83132	Buckner U-Save	Greenfield	na	HR	MPE system since August 2007.	Seneca	Active		Remediation SMR dated 11/10/10.	less than 3 yrs		\$425,000.00	\$286,868.90	\$138,131.10	12/29/09
8601898	8LTI88	82946	Fuel Mart #794	Malcom	na	HR	SL-PGWs, FP (diesel) not eligible (new release).	ATC	Active		SMR dated 12/01/10.	more than 3 yrs		\$150,000.00	\$88,720.47	\$61,279.53	1/4/10
8601923	8LTA54	82273	former Total Station 2394/UDS #9044	Marion	na	HR	ACSR, ASSR, falling sg. SVE system planned.	ATC	Active		CADR dated 11/16/10.	more than 3 yrs		\$255,000.00	\$74,297.02	\$180,702.98	3/6/08
8601925	9LTI83	82269	Total Petro (OTG #596)	Des Moines	na	HR	HR-GVEs-ACSR,ASSR, Failing soil gas @ 2 locations.	ATC	Active		Tank pull & OE completed in June-July 2010.	more than 3 yrs		\$175,000.00	\$50,111.18	\$124,888.82	9/23/09
8601926	9LTI82	82270	Best Food Mart LLC #5597	Des Moines	na	HR	ASSR, Failing sg. Possible new release.	ATC	Active		SMR dated 4/08/10.	more than 3 yrs		\$175,000.00	\$99,501.75	\$75,498.25	12/22/09
8601950	9LTI83	83338	Kum & Go #56	Bevington	na	HR	NDWVs, ASSR, PVLs. Tier 3 approach.	Seneca	Active		SMR received 11/22/10.	more than 3 yrs		\$370,000.00	\$294,287.35	\$75,712.65	12/30/09
8601976	9LTI57	83040	G and C Station	Galva	na	HR	CRP-Galva. Active remediation.	Geode	Active		Rem system installed 2/2011	more than 3 yrs		\$225,000.00	\$55,070.33	\$169,929.67	4/2/01
8601996	9LTI59	84046	Raymond Station	Pacific Junction	na												

Reg. #	LUST #	Claim #	Site/RB Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR Status / Comments	Reserve	Tot Paid	Res Balance	Last Res Change
8603853	8LTS17	80110	Mother Hubbards Co. #9	Washington	na	HR	Elig. @ 50% ACSR, ASSR. GW-CSTLs, need S&D.	Seneca	Active		SMR dated 7/30/10.	less than 3 yrs		\$50,000.00	\$26,698.81	\$23,301.19	8/14/08
8603855	7LTH03	80106	G-Mini-Mart LLC -Bulk #5525	West Burlington	na	HR	NAR rejected 6/08/09.	IDEH	Inactive		Reclassification SMR (rej.) dated 5/21/09.	unknown		\$35,000.00	\$26,695.66	\$8,304.34	5/27/09
8603857	7LTS81	83054	HM Minimart, Inc.-Bulk #5535	Blue Grass	na	HR	HR-GWI-DWW. 3MWs > SSTLs.	IDEH	Inactive		SMR dated 5/21/09.	unknown		\$80,000.00	\$24,090.93	\$55,909.07	4/28/06
8603859	7LTI23	83144	Midway Oil Co.	Riverside	na	HR	SVE/AS-Aug2005-July2008. ACSR, ASSR (1MW>SSTLs).	Seneca	Active		SMR dated 7/28/10.	less than 3 yrs		\$470,000.00	\$433,869.10	\$36,130.90	11/1/07
8603860	7LTH13	80103	Can City CITCO #66	Maquoketa	na	HR	Currently NE-Bulk Petro. must accept resp. to be elig.	IDEH	Inactive		DNR received SMR on 11/05/08, fund not copied.	unknown		\$56,000.00	\$41,089.94	\$14,910.06	4/11/08
8603897	7LTI47	80545	former Consolidated Energy	Monticello	na	HR	AS system since April 2008. 3MWs>SSTLs.	MPS	Active		Remediation SMR dated 2/10/11.	more than 3 yrs		\$400,000.00	\$256,511.75	\$143,488.25	9/25/07
8603950	8LTI23	81533	Okoboji Standard	Okoboji	na	HR	DPE Jan.2006-Sept.2010. Tier 3 WP approved 9/13/10.	Geotek	Active		Final remediation SMR dated 10/15/10.	less than 3 yrs		\$350,000.00	\$270,957.47	\$79,042.53	4/9/07
8604004	7LTU04	80836	Express Lane Gas & Food	Clinton	na	HR	SVE installed in 2006, nothing since.	FRIC	Inactive		Remediation SMR dated 8/16/06.	unknown		\$275,000.00	\$138,394.47	\$136,605.53	8/31/06
8604022	7LTR63	81652	former Rapp Service Station	Cedar Falls	na	HR	GVES-ASSR, PCS, PSS, GW-HR SSTLs.	ATC	Active		SMR dated 9/08/09.	less than 3 yrs		\$170,000.00	\$135,291.37	\$34,708.63	7/17/02
8604024	8LTA58	84082	former Rosco's Sinclair	Independence	na	HR	NGBR-HR for city well. T3 mon.	Marek	Active		SMR dated 5/27/10.	less than 3 yrs		\$350,000.00	\$266,414.00	\$83,586.00	5/29/07
8604079	8LTL45	81648	Bluff 76 Service	Clinton	na	HR	LR-PGWS per 7/30/10 SMR, not yet reviewed. NAR w/ I.C.	Seneca	Active		SMR dated 7/30/10.	less than 3 yrs		\$100,000.00	\$70,835.06	\$29,164.94	11/26/08
8604084	8LTI93	81278	Wold's Petro Station	De Witt	na	HR	OE completed Nov. 2010. Additional CA (biox?) needed in ROW.	Seneca	Active		OE letter report dated 12/21/10.	more than 3 yrs		\$220,000.00	\$200,555.52	\$19,444.48	9/29/09
8604127	7LTSW58	81275	former Mini-Mart (Zebs)	Walford	na	HR	GW/SL-DWW. 2 MWs > SSTLs.	Geosource	Active		SMR dated 11/19/10.	more than 3 yrs		\$110,000.00	\$53,509.12	\$56,490.88	10/6/08
8604171	7LTI27	80117	Action Auto Sales	Sioux City	na	HR	Kitech system since October 2007. NAR-FP w/ Cook Well Field 28E Agreement.	Geotek	Active		Active FP recovery system (12/15/10 FPR report).	more than 3 yrs		\$200,000.00	\$122,309.14	\$77,690.86	10/27/05
8604247	7LTF34	80007	former Service Station	Council Bluffs	na	HR	CRP-Council Bluffs-Redmond	?	?		?	?		\$35,000.00	\$29,548.92	\$5,451.08	12/10/04
8604293	7LTR14	80442	former Hershberger Feed Service	Kalona	na	HR	RP passed away, DNR must identify an RP.	none	Inactive		SMR dated 5/01/06.	more than 3 yrs		\$75,000.00	\$40,433.85	\$34,566.15	7/1/08
8604312	7LTI65	80526	Sam's Minimart (Consolidated Energy)	Sioux City	na	HR	NAR per 28E agreement for Cook Well Field.	none	NA		NA	unknown		\$37,000.00	\$32,029.34	\$4,970.66	12/3/04
8604314	8LTI260	83388	Mike's Mini-Mart	Sargeant Bluff	na	HR	LR-GVES,S/VE/PCS,PSS pending since 09. 1 MW w/ mod. fp.	Geotek	Active		SMR dated 10/19/10, current on FPR reports.	more than 3 yrs		\$90,000.00	\$58,401.24	\$31,598.76	12/10/07
8604319	7LTI11	80460	former Consolidated Energy	Sioux City	na	HR	DPE system Dec.03 thru Dec.08. Reassessing options now.	Geotek	Active		SMR dated 10/13/10, current on FPR reports.	more than 3 yrs		\$600,000.00	\$523,152.81	\$76,847.19	12/28/05
8604445	8LTH36	82871	Cass County Shop	Atlantic	na	HR	HR for new PWL (NE). LR-PGWS.	Seneca	Active		SMR dated 1/18/11, current on FPR reports.	more than 3 yrs		\$190,000.00	\$142,429.89	\$47,570.11	5/7/09
8604732	8LTP96	82925	Kiacofe Station	Swisher	na	HR	SVE/AS since April 2005 (DWWs, PWL, PGWS).	Seneca	Active		Remediation SMR dated 11/23/10.	more than 3 yrs		\$350,000.00	\$249,765.73	\$100,234.27	11/24/08
8604736	7LTP92	80325	Central Counties Coop (Heartland Coop)	Kellogg	na	HR	GW/SL-DWW. OE completed in Sept. 2008.	Shekar	Inactive		OE report dated 1/06/09.	unknown		\$225,000.00	\$164,818.95	\$60,181.05	10/12/09
8604762	8LTO29	82997	M & J Oil	Cedar Falls	na	HR	DWW, PCS, PSS. 1MW > SSTLs.	ATC	Active		SMR dated 1/11/11.	more than 3 yrs		\$210,000.00	\$147,872.93	\$62,127.07	2/4/03
8604780	8LTI240	80168	KC Amoco (Mulgrev Oil)	Dubuque	na	HR	OE in Nov. 2009, prior Biox. in post-rem. mon. (PGWS,PCS,PSS).	Geosource	Active		SMR dated 12/16/10.	more than 3 yrs		\$255,000.00	\$201,838.98	\$53,161.02	9/21/09
8604803	7LTM58	80557	Casey's General Stores	Fairfax	na	HR	GW/IDWWs, PGWS. 1MW > SSTLs for on-site well.	Barker	Active		SMR dated 11/30/10.	more than 3 yrs		\$80,000.00	\$54,275.38	\$25,724.62	5/28/08
8604865	7LTI41	80311	Kum & Go #230 (Bro Oil)	Afton	na	HR	SVE/AS since July 2004.	Barker	Active		Remediation SMR dated 12/06/10.	more than 3 yrs		\$210,000.00	\$200,694.91	\$9,305.09	8/25/09
8604904	7LTA19	81488	Casey's General Store #2574	Pella	na	HR	DPE system 2006-Jan. 2010. In post-rem. monitoring.	Seneca	Active		Post-remediation SMR dated 10/26/10.	less than 3 yrs		\$300,000.00	\$245,085.76	\$54,914.24	8/21/09
8604917	8LTIW71	83635	Valley Mart (Valley Convenience)	Atlantic	na	HR	LR-PGWS,PCS,PSS pending since 9/22/10 (DNR received 10/01/10).	Geotek	Active		Reclassification SMR dated 9/22/10.	less than 3 yrs		\$185,000.00	\$154,629.81	\$30,370.19	11/6/09
8604956	8LTK33	82674	Winneshiek County Shop	Locust	na	HR	ISOC system since May 2008. DWWs.	Blackhawk	Active		Remediation SMR dated 1/18/11.	more than 3 yrs		\$235,000.00	\$162,855.81	\$72,144.19	12/23/09
8604958	8LTK35	82673	Winneshiek County Shop	Fl. Atkinson	na	HR	NGBR. 1MW>>-diesel target level.	Geosource	Active		SMR dated 1/14/11.	more than 3 yrs		\$75,000.00	\$56,686.87	\$18,311.13	10/2/08
8605021	7LTI53	80065	Audubon Country Store	Audubon	na	HR	DPE system 2006-2009. GIVs->ASSNR SSTLs.	Seneca	Active		SMR dated 12/09/10.	more than 3 yrs		\$175,000.00	\$87,202.04	\$87,797.96	1/4/10
8605033	8LTC26	81932	Finish Line Enterprises	Council Bluffs	na	HR	OE completed. Need to pass sg (prior failure) when soil not sub.	Thiele	Active		SMR dated 1/28/11.	less than 3 yrs		\$500,000.00	\$423,827.60	\$76,172.40	4/16/08
8605034	8LTC87	82882	JW Service Center	Mapleton	na	HR	SVE system since Oct. 2009.	MPS	Active		12/17/10 Rem. SMR. Current on FPR reports.	less than 3 yrs		\$200,000.00	\$145,179.31	\$54,820.69	10/21/09
8605125	8LTI40	81739	P&B Rental	Mason City	na	HR	NAR pending since 2/08/11.	Seneca	Active		Reclassification SMR dated 2/08/11.	less than 3 yrs		\$150,000.00	\$128,411.42	\$21,588.58	10/10/05
8605151	7LTO22	82131	Casey's General Stores	Ogden	na	HR	LR (PCSR) pending since 12/15/09 SMR.	Barker	Active		SMR dated 11/30/10.	less than 3 yrs		\$68,000.00	\$49,746.38	\$18,253.62	12/16/09
8605169	8LTR80	83241	former Max's Service	Centerville	na	HR	PWLs. LR w/ new rules? FP in 1MW.	Shekar	Active		SMR dated 10/13/10. Dec. '09 fpr rep.	less than 3 yrs		\$360,000.00	\$286,199.55	\$73,800.45	4/25/06
8605217	8LTI801	81900	Dean's Enterprises	Harlan	na	HR	SVE system 2005-2009. In post-rem mon.	Seneca	Active		Post-rem SMR dated 2/04/11.	less than 3 yrs		\$350,000.00	\$262,820.98	\$87,179.02	8/4/09
8605298	7LTS66	80564	former M&M Apco	Sac City	na	HR	Not eligible since 1995 (hasn't documented FR).	Geotek	Inactive		RBCA Tier 2 in 2000.	unknown		\$3.00	\$0.00	\$3.00	3/20/95
8605331	8LTL47	81994	Budds Short Stop	Dubuque	na	HR	DWWs. Tier 3 approach in progress.	Geosource	Active		SMR dated 3/08/10.	more than 3 yrs		\$275,000.00	\$195,285.90	\$79,714.10	3/11/10
8605336	8LTA79	80438	Food N Fuel Amoco	Hanlontown	na	HR	1 DWW, HR for diesel.	Seneca	Active		SMR dated 8/18/10.	more than 3 yrs		\$350,000.00	\$302,210.18	\$47,789.82	3/21/08
8605343	7LTH83	80044	Benson 66 Service	Council Bluffs	na	HR	LR pending since 2/26/10.	RDG	Active		Revised Tier 2 dated 2/26/10.	more than 3 yrs		\$95,000.00	\$60,505.00	\$34,495.00	3/2/10
8605349	8LTO85	80287	South Omaha Bridge Apco	Council Bluffs	na	HR	Inactive. Pottawattamie County may take by tax deed.	none	Inactive		Pre-RBCA CADR dated 4/15/94.	unknown		\$60,000.00	\$24,295.86	\$35,704.14	7/14/09
8605353	7LTI01	80043	KC Mart	Omaha	na	HR	ACSNR, ASSNR, PGWS.	Saberprobe	Inactive		SMR dated 10/15/09.	more than 3 yrs		\$275,000.00	\$158,746.10	\$116,253.90	6/29/00
8605366	8LTD89	80743	Inglis Conoco	Osage	na	HR	DWWs, PWLs. 1MW > SSTLs.	Seneca	Active		SMR dated 2/18/11.	less than 3 yrs		\$125,000.00	\$84,067.04	\$40,932.96	7/22/04
8605463	7LTS09	80665	Reuffer Insulation	Delhi	na	HR	DWWs, PGWS, PCS, PSS.	Geosource	Active		SMR dated 1/19/11.	less than 3 yrs		\$115,000.00	\$78,596.47	\$36,403.53	6/25/08
8605518	7LTI20	80055	Breda Country Store	Breda	na	HR	SVE/AS 2002-2009. LR pending since 7/28/10.	Apex	Active		Reclassification SMR dated 7/28/10.	less than 3 yrs		\$250,000.00	\$232,566.14	\$17,433.86	1/27/10
8605536	8LTI67	81134	U-20 #22	Minden	na	HR	LR pending since 7/15/10.	Trileaf	Active		Reclassification SMR dated 7/15/10.	more than 3 yrs		\$450,000.00	\$351,164.30	\$98,835.70	3/20/07
8605540	7LTK04	80128	Garner Oil Inc.	Fort Madison	na	HR	DWWs, PGWS, vapor pathways. NAR with T3 and S&D.	Seneca	Active		SMR dated 2/26/10.	less than 3 yrs		\$525,000.00	\$425,917.31	\$99,082.69	1/26/07
8605542	7LTV83	81290	Grief Oil Company	Independence	na	HR	NGBR-DWWs. DPE system 2005-2010.	ATC	Active		Post-rem SMR dated 2/28/11.	more than 3 yrs		\$325,000.00	\$273,218.01	\$51,781.99	2/26/10
8605562	8LTI31	82501	Stan's Service	Hartley	na	HR	OE in Sept. 2010. HR-ACSR, ASSR.	Geotek	Active		OE report dated 10/13/10.	less than 3 yrs		\$100,000.00	\$62,080.82	\$37,919.18	10/10/08
8605621	8LTI11	82506	Hear of Iowa Coop	Roland	na	HR	DWW, PGWS.	Seneca	Active		2010 SMR received by DNR, fund not copied.	more than 3 yrs		\$85,000.00	\$59,551.56	\$25,448.44	6/26/08
8605721	7LTI19	83288	Jim's Tire & Service	Albert City	na	HR	Eligible (possible county tax deed site).	none	Inactive		2002 RBCA Tier 2	unknown		\$20,000.00	\$0.00	\$20,000.00	5/18/01
8605752	7LTI95	80778	Coberly Oil Co.	Missouri Valley	na	HR	DWW, ACSR, PGWS. 1MW > SSTLs.	ATC	Active		SMR dated 2/24/11.	less than 3 yrs		\$325,000.00	\$168,376.29	\$156,623.71	12/6/05
8605779	7LTA99	81136	P-N-P Inc.	Fort Dodge	na	HR	NE-must document FR. ASSNR.	Shekar	Inactive		SMR dated 1/26/09.	unknown		\$240,000.00	\$184,149.66	\$55,850.34	10/24/08
8605806	7LTI08	81189	former Schultz Standard	Sac City	na	HR	SVE/AS system 2006-2009. ACSR, SW.	Trileaf	Active		Post-rem. SMR dated 12/28/10.	less than 3 yrs		\$500,000.00	\$334,478.52	\$165,521.48	10/21/08
8605829	7LTI94	80284	Traer Short Stop	Triest	na	HR	PWLs (NAR w/ new rules?)	Trileaf	Active		SMR dated 10/04/10.	less than 3 yrs		\$150,000.00	\$130,296.11	\$19,703.89	9/26/07
8605867	8LTI25	82206	Kwik Stop Food Mart	Dubuque	na	HR	In post-rem (biox) mon. Levels still elevated, fp.	ATC	Active		SMR dated 10/18/10, current on fpr rep.	more than 3 yrs		\$325,000.00	\$259,280.23	\$65,719.77	12/23/09
8605968	7LTI20	81327	Eichman Center	Dubuque	na	HR	DWWs, PCS, PSS, 2MWs > SSTLs.	Geosource	Active		SMR dated 1/19/11.	more than 3 yrs		\$90,000.00	\$69,889		

Reg. #	LUST #	Claim #	Site/RP Name	City	CP	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR Status / Comments	Reserve	Tot Paid	Res Balance	Last Res Change
8606981	7LTM71	80189	JAMES & SON AMOCO	Ottumwa	na	HR	In remed. VES	Antea Grp	Active		SMR 12-2010	more than 3 yrs		\$250,000.00	\$128,857.34	\$121,142.66	8/15/05
8606983	7LTM74	80185	West 2nd Street Amoco BP	Ottumwa	na	HR	All wells <<<SSTLS.	Antea Grp	Active		SMR 12-2010	less than 3 yrs		\$375,000.00	\$362,686.14	\$12,313.86	5/20/09
8606989	7LTK01	80184	RICHMOND & FERRY AMOCO	Ottumwa	na	HR	HR - VES, SL, SVES	Antea Grp	Active		recl SMR 10-2010 rej	less than 3 yrs		\$175,000.00	\$117,615.19	\$57,384.81	11/15/06
8607022	7LE66	80132	KUM & GO #76	Adair	na	HR	HR / LR for water lines & VES	Barker	Active		SMR 10-2010	less than 3 yrs	risk?	\$132,500.00	\$115,861.39	\$16,638.61	7/24/08
8607024	7LTE11	80315	KUM & GO #246	Winterset	na	HR	HR - VES, SL, SVES	Barker	Active		SMR 11-2010	less than 3 yrs		\$60,000.00	\$43,538.21	\$16,461.79	1/22/99
8607035	7L153	80705	KUM & GO #245	Sweet City	na	HR	Tier 3 11-2010 (NAR recommended)	Barker	Active		Tier 3 11-2010	less than 3 yrs		\$300,000.00	\$302,990.42	\$27,000.58	1/25/10
8607036	7LTO43	80703	KUM & GO #117	Spirit Lake	na	HR	HR-SOL	Barker	Active		SMR 1-2010	more than 3 yrs		\$125,000.00	\$99,849.44	\$25,150.56	1/11/10
8607047	8LTD04	81227	FORMER MASON'S MINI-MART	Marquette	na	HR	Post-rem mon (GWI, VES)	Seneca	Active		SMR 12-2009, FPR 11-2010	less than 3 yrs		\$750,000.00	\$588,019.59	\$161,980.41	4/27/10
8607085	7LTU61	80393	WEST UNION DIRE	West Union	na	HR	NAR 1-13-11	VJ Eng	Active					\$150,000.00	\$132,067.67	\$17,932.33	3/6/06
8607099	7LTU84	80692	FORMER J&L TIRE	Winthrop	na	HR	VES, OE planned 2011	VJ Eng	Active		SMR 10-2009	less than 3 yrs		\$460,000.00	\$277,012.50	\$182,987.50	5/14/09
8607191	8LTF20	82581	JONES OIL	Turo	na	HR	LR (2009)	Shekar	Inactive		SMR 11-2009 (reclass to LR)	more than 3 yrs		\$120,000.00	\$103,820.04	\$16,179.96	3/13/08
8607200	7LTS16	81628	The Short Stop	Worthington	na	HR	VES, GWI, SL - Post Rem mon	Seneca	Active		Rem SMR dated 6/29/10.	more than 3 yrs		\$278,604.09	\$278,601.09	\$3.00	2/9/10
8607212	8LTE70	82790	OLSON'S MAIN STREET STATION	Preston	na	HR	VES	Seneca	Active		SMR 11-2010	more than 3 yrs		\$275,000.00	\$184,714.80	\$90,285.20	1/6/10
8607238	8LTS29	83341	KIRKS DX SERVICE	Grundy Center	na	HR	NAR 10-2010	ATC	Active					\$150,000.00	\$130,476.89	\$19,523.11	3/6/06
8607257	7LTP13	80251	Albia Stop and Shop	Albia	na	HR	FP in 4 MWs, HR for SVES-ASSR	McFadden	Active		Current on FPR reports.	more than 3 yrs		\$111,819.50	\$111,816.50	\$3.00	5/14/10
8607263	8LTR69	83420	GENES TIRE CENTER	Whitemore	na	HR	NAR - FP: 8-2010	Seneca	Active		FP in progress	more than 3 yrs		\$150,000.00	\$131,257.71	\$18,742.29	12/18/06
8607269	7LTL36	82093	FORMER WAYNE'S KWIK-N-EZ	Batavia	na	HR	Seller/buyer ?? VES, NDWW	Seneca	Inactive					\$550,000.00	\$390,169.61	\$159,830.39	9/30/08

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8LTD18	8607323	83070	former Bob's Standard (Cordes)	Strawberry Point	HR	LR pending since 4/09/09 SMR.	ATC	Active		SMR 1/19/11.		less than 3 yrs		\$75,000.00	\$60,513.94	\$14,486.06	4/15/09
8LTD99	8607356	82064	Hansen Valley Oil	Atlantic	HR	HR-PGWS, LR with I.C.	MPS	Active		SMR 10/01/10.		less than 3 yrs		\$210,000.00	\$178,898.35	\$31,101.65	12/13/07
8LTE37	8607430	82383	Kwik Shop #527	Council Bluffs	HR	ACSR, ASSR, Failing sg, CA difficult.	Seneca	Active		SMR 9/20/10.		more than 3 yrs		\$150,000.00	\$71,297.92	\$78,702.08	5/30/06
8LTS41	8607450	83313	Kum & Go #194	Des Moines	NAR	NAR accepted 2/25/11.	Seneca	Active	1/22/2007	Re-SMR 1/25/11.		less than 3 yrs		\$260,000.00	\$227,481.46	\$32,518.54	3/13/09
7LTV53	8607462	81039	Former Value Mart (Daniel Grothus)	Bettendorf	HR	NGBR-DWWs, SW, PGWS.	Barker	Active		SMR 11/10/10.		more than 3 yrs		\$175,000.00	\$99,851.28	\$75,148.72	6/24/08
7LTV93	8607474	81665	Jensen Oil Company	Clinton	HR	NGBR-DWWs, PGWS, 2 MWs > t/s.	ATC	Active		SMR 4/15/10.		more than 3 yrs		\$90,000.00	\$68,026.06	\$21,973.94	7/27/05
8LTF75	8607647	82856	Country Corner	Pacific Junction	HR	Reinstatement pd 4/2011; site now elig.	Geotek	Inactive		HR (2003), FP in many wells		more than 3 yrs		\$200,000.00	\$78,096.90	\$121,903.10	4/20/11
8LTO04	8607678	84334	Rod's DX Service (Humbolt County)	Lu Verne	HR	SVE/AS since Oct. 08. OE planned.	Apex	Active	6/30/2006	Rem-SMR 1/31/11.		more than 3 yrs		\$180,000.00	\$104,866.96	\$75,133.04	12/28/09
8LTX37	8607701	83811	Storm Flying Service (City of Webster)	Webster City	HR	GWI-DWWs, GW < SSTLS.	ATC	Active		SMR 5/17/10.		less than 3 yrs		\$40,000.00	\$26,192.33	\$13,807.67	8/19/08
7LTI69	8607706	81762	Express Lane (CONOCO)	Ames	HR	NAR pending since 3/04/10.	Shekar	Active	8/14/2006	Re-SMR 3/04/10, DNR receive?		less than 3 yrs		\$170,000.00	\$153,948.37	\$16,051.63	5/21/09
8LTI04	8607708	83499	Doc's Stop #1 (Doolittle Oil)	Fort Dodge	HR	GWP needs DNR help-off-site access.	Shekar	Inactive		SMR 1/27/09.		unknown		\$62,000.00	\$51,181.59	\$10,818.41	8/14/06
7LTH55	8607851	81970	City of Fort Dodge (maintenance garage)	Fort Dodge	HR	SVES-ASSR, Failed sg, soil now sub.	Seneca	Active		10/4/2005 SMR 1/05/11.		more than 3 yrs		\$190,000.00	\$168,546.87	\$21,453.13	5/28/10
8LTM02	8607868	82756	former Marshalltown School Warehouse	Marshalltown	HR	ACSNR, Failed sg, soil now submerged.	Trileaf	Active	4/13/2007	SMR 7/07/10.		more than 3 yrs		\$100,000.00	\$74,569.13	\$25,430.87	3/19/07
9LTI58	8607873	84330	former S&M Oil (City of Elliott)	Elliott	HR	GW < SSTLS (DWW), need S&D.	Geotek	Active		SMR 11/18/10.		less than 3 yrs		\$325,000.00	\$299,624.94	\$25,375.06	3/23/10
8LTA43	8607890	83102	Sears 66 Service	Elkport	HR	HR-DWW impacted, GW > SSTLS.	Geosource	Active		SMR 2/03/11.		more than 3 yrs		\$160,000.00	\$96,783.71	\$63,216.29	7/5/06
8LBT26	8607898	82544	former Hometown Food & Fuel (Ames Community Bank)	Ogden	HR	ACSR, ASSR, PVL, 2nd OE planned.	Geode	Active	1/15/2009	SMR rec. 12/10/10.		more than 3 yrs		\$575,000.00	\$303,291.09	\$271,708.91	5/19/09
8LTI97	8607907	81902	former Loyd's Cigo (Sapp Brothers)	Council Bluffs	HR	ACSR, ASSR, SVES/AS since 2006.	Barker	Active	10/31/2005	Rem-SMR 4/19/10.		more than 3 yrs		\$500,000.00	\$410,978.95	\$89,021.05	10/22/08
7LTS57	8607914	81725	former JMC Texaco (Louisa County)	Oakville	HR	DWW, PVL, ASSR, PGWS.	Geosource	Active	12/21/2005	SMR 1/05/10.		more than 3 yrs		\$450,000.00	\$400,718.52	\$49,281.48	11/15/07
7LTR92	8608015	82514	former D&L Conoco (Madison County)	Winterset	HR	ACSNR, GW < SSTLS, need S&D.	Shekar	Inactive		SMR 10/02/08.		unknown		\$190,000.00	\$167,656.76	\$22,343.24	11/12/08
8LTS55	8608029	82007	former Bob's Standard	Strawberry Point	HR	LR pending since 4/09/09 SMR.	ATC	Active		SMR 1/19/11.		less than 3 yrs		\$75,000.00	\$59,234.08	\$15,765.92	4/15/09
7LTS67	8608039	83028	Noel's Std. Svc./Meyer Oil	Armstrong	HR	LR (SVES) pending since 12/12/10.	ATC	Active		Re-SMR 12/12/10.		less than 3 yrs		\$85,000.00	\$48,326.46	\$36,673.54	5/10/10
7LTP51	8608038	82082	Blakesburg Oil	Blakesburg	HR	ASSR, 2MWs > SSTLS, failing sg.	Trileaf	Active		SMR 2/11/11.		more than 3 yrs		\$75,000.00	\$34,423.45	\$40,576.55	12/6/07
8LTI03	8608131	83124	Dave's Conoco	Dumont	HR	Not eligible (no FR). Will close.	Heartland	Inactive		RBCA T2 in 2001.		unknown		\$11,191.98	\$11,188.98	\$3.00	11/6/95
8LTC28	8608149	81952	former Phoenix Oil Co. (Faith in God)	Clear Lake	HR	DWW, ACSR, ASSR, OE agreed on.	Shekar	Inactive		OE delineation rpt 10/04/09.		more than 3 yrs		\$415,000.00	\$205,340.44	\$209,659.56	10/29/08
8LTH91	8608152	83276	Boondocks/Welch Oil	Williams	HR	Diesel/fp ne (new), rest @ 50%.	none	Inactive	5/5/2005	SMR 4/18/08.		more than 3 yrs		\$150,000.00	\$27,298.12	\$122,701.88	10/29/07
7LTK74	8608174	81162	Kum & Go #113	Lake Mills	HR	Commingled w/ 7LTI65, NAR if sep.	NW	Inactive		SMR 12/17/07.		unknown		\$75,000.00	\$51,059.50	\$23,940.50	12/7/10
7LNT29	8608180	81219	Kum & Go #105	New Hampton	HR	OE in 08, in post-OE mon.	Seneca	Active	4/10/2008	SMR 6/17/10.		less than 3 yrs		\$500,000.00	\$407,021.06	\$92,978.94	7/25/06
7LTI57	8608194	81166	Kum & Go #451	Monticello	HR	In post-rem mon. ASSR, ACSR.	Seneca	Active	10/7/2005	SMR 1/17/11.		less than 3 yrs		\$195,000.00	\$175,777.03	\$19,222.97	7/6/06
8LTT83	8608197	81170	Kum & Go #504	Parkersburg	HR	Biosparge system since '09.	Seneca	Active	9/8/2008	Rem-SMR 2/18/11.		more than 3 yrs		\$500,000.00	\$424,607.88	\$75,392.12	9/11/08
7LTI10	8608201	81321	Oelwein Mart South	Oelwein	HR	NGBR, CA needed, no good options.	Seneca	Active		SMR 12/16/10, current on fpr rept.		more than 3 yrs		\$225,000.00	\$121,378.73	\$103,621.27	12/31/08
9LTC56	8608209	84280	Kum & Go #606	Harlan	HR	ASSR, failed sg, soil sub. FP (new?).	Seneca	Active		SMR dated 3/01/10.		more than 3 yrs		\$100,000.00	\$39,952.32	\$60,047.68	12/14/07
7LTI78	8608217	81202	Kum & Go #646	Cedar Falls	HR	DWWs, GW < SSTLS, need S&D.	Seneca	Active		SMR dated 6/09/10.		less than 3 yrs		\$215,000.00	\$183,917.49	\$31,082.51	9/9/08
7LNT27	8608221	81205	Decorah Mart (Kum & Go)	Decorah	HR	SVE/AS since Jan '05.	Seneca	Active	8/3/2007	Rem-SMR 11/01/10.		more than 3 yrs		\$400,000.00	\$336,228.85	\$63,771.15	10/23/08
7LTC32	8608304	81136	Casey's General Store #2522	Monroe	HR	ACSR, ASSR, 1 MW > SSTLS.	GSS	Active		SMR 7/19/10.		more than 3 yrs		\$115,000.00	\$85,754.39	\$29,245.61	9/15/08
7LTI17	8608323	83726	Casey's General Store #2421	Dubuque	HR	ISOC since '06. Not working.	Seneca	Active	10/26/2005	Rem-SMR 2/11/11.		more than 3 yrs		\$325,000.00	\$172,020.35	\$152,979.65	9/12/08
8LTC85	8608356	80331	Kimms Mini Mart (Kimm Oil Co.)	Blairsville	HR	ACSR, PGWS, GW > SSTLS.	Seneca	Active		SMR 9/02/10.		more than 3 yrs		\$415,000.00	\$83,290.83	\$331,709.17	11/4/09
7LNT54	8608357	80928	Russ' DX (Kimm Oil Co.)	Marengo	HR	In post-rem mon. GW < SSTLS.	Seneca	Active		SMR 12/21/10.		less than 3 yrs		\$400,000.00	\$312,143.76	\$87,856.24	8/9/06
8LTO20	8608386	80576	Metro 66 #5 (In LLC)	Waterloo	HR	ASSR, ACSR, OE recommended.	Blackhawk	Active		SMR 1/11/11.		more than 3 yrs		\$250,000.00	\$80,191.94	\$169,808.06	2/16/07
8LBT39	8608418	81179	Don's Fuel	Neola	HR	SVES-ASSNR, Failed sg, soil sub.	RDG	Active		SMR dated 5/10/10.		more than 3 yrs		\$330,000.00	\$300,523.23	\$29,476.77	5/14/10
7LTD63	8608432	83509	former Home Oil (Iowa County)	Williamsburg	HR	ACSR, ASSR, PVL, Failed sg.	Antea	Active		SMR 8/06/10.		more than 3 yrs		\$215,000.00	\$185,172.58	\$29,827.42	9/10/08
9LTA48	8608434	84251	AgVantage FS	Hazleton	NAR	NAR accepted 3/07/11.	Antea	Active	3/19/2007	Re-SMR 11/15/10.		less than 3 yrs		\$125,000.00	\$92,504.80	\$32,495.20	1/8/10
7LTS59	8608568	81492	Calmar Oil	Calmar	HR	LR pending since 1/09/09.	ATC	Active		SMR 1							

Reg. #	LUST #	Claim #	Site/RP Name	City	CP			GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR Comments / Status	Reserve	Tot Paid	Res Balance	Last Res Change
					Waiver	Risk												
7LTF55	8609765	83364	Firm Car Care Corner (Hardin County)	Eldora	HR		Soil-DWW,PWL,ACSR,ASSR. Need resample.	Shekar	Active	8/11/2008	SMR 3/05/10.	less than 3 yrs		\$275,000.00	\$153,212.87	\$121,787.13	10/13/09	
8LTG22	8609969	81541	Kum & Go #437 (Gary's Realty)	Muscatine	HR		ASSNR, PCS, PSS. Failing sg.	Seneca	Active		SMR 3/04/10.	more than 3 yrs		\$200,000.00	\$101,029.47	\$98,970.53	5/29/09	
8LTF33	8609975	82175	Whitson Service	Creston	HR		ASSNR. Failed sg. Need an OE.	RDG	Active		Rev. RBCA T2 7/31/09.	more than 3 yrs		\$125,000.00	\$69,859.77	\$55,140.23	4/13/10	
7LTL03	8610061	80265	Morgan's Standard	Tiffin	HR		DWWs, PWLs, ASSR. Failed sg.	Geosource	Active		SMR 12/30/10.	more than 3 yrs		\$170,000.00	\$70,545.54	\$99,454.46	12/12/08	
8LTP81	8610054	82999	Ciglo Travel Center #66 (Bulk Petro.)	Malcom	HR		Nothing since January '08 teleconference.	Seneca	Inactive		SMR 6/11/07.	more than 3 yrs		\$125,000.00	\$4,899.80	\$80,600.20	7/17/10	
7LTP98	8610055	80255	Lacina Conoco (Oakes Constr.)	West Branch	HR		GW/PWL. Work restarted after inactivity.	Seneca	Active	12/6/2004	SMR 3/02/05.	less than 3 yrs		\$150,000.00	\$115,617.82	\$34,382.18	8/18/05	
8LTP35	8610061	83085	former Gas-4-Less (1010 Partnership)	Davenport	HR		MPE system since 2006. HR-PGWs.	Seneca	Active	3/17/2005	Rem-SMR 2/08/11.	more than 3 yrs		\$650,000.00	\$518,680.34	\$131,319.66	5/6/09	
7LNT97	8610130	80295	Colfax Apco (Ron Kendall)	Colfax	HR		SVE/sparerator '05-'08. DWWs, PGWS.	Marek	Active	4/19/2005	SMR 11/18/10.	less than 3 yrs		\$450,000.00	\$359,676.67	\$90,323.33	5/14/10	
8LTI16	8610182	82522	former Winston Service	Atlantic	HR		SL-PGWS. Won't clear w/out I.C. FP.	Apex	Active		FP rpts, SMR 10/29/10.	more than 3 yrs		\$110,000.00	\$78,264.48	\$31,735.52	10/14/09	
7LTF49	8610198	80018	Koch's 66	Dike	HR		GW-ASSR,DWWs, GW near SSTLs.	Geosource	Active		SMR 1/14/11.	more than 3 yrs		\$109,000.00	\$79,681.11	\$29,318.89	7/14/08	
7LTV32	8710285	81234	Family Mart (Gibson & Herman, Inc.)	Raymond	HR		Not eligible (FR) w/out a buy-back.	Blackhawk	Inactive	2/2/2005	SMR 8/07/06.	unknown		\$60,410.63	\$60,407.63	\$3.00	11/15/07	
7LTM77	8710384	80283	Corner Stop (West Liberty Oil)	Mount Vernon	HR		ASSNR. 25% IU/ST, 75% PMMIC.	Trileaf	Active		SMR 11/29/10.	more than 3 yrs		\$95,000.00	\$72,409.98	\$22,590.02	10/1/08	
8LTF74	8710458	82251	Holt Gas	Hamburg	HR		LR (PCS-failed sg) pending since 1/03/11.	GSi	Active		SMR 12/16/10.	more than 3 yrs		\$250,000.00	\$113,619.73	\$136,380.27	3/3/10	
7LTV14	8710502	82076	Ron's LP Gas Service	Lake Mills	HR		Tier 3 approach. MW9 increasing, why?	ATC	Active	7/26/2006	SMR 1/24/11.	more than 3 yrs		\$125,000.00	\$64,314.62	\$60,685.38	9/9/09	
8LJT07	8710548	81800	Southfork Marina (Richard Oil)	Mystic	HR		6/08/05 NAR request rejected 3/19/10.	Seneca	Active		SMR 6/08/05.	less than 3 yrs		\$40,000.00	\$0.00	\$40,000.00	10/1/09	
8LTK79	8710551	82858	Battery Shack	Sioux City	HR		HR-SVES:ASSNR. Soil sub. FP in 4 MWs.	Geotek	Active	5/26/2005	SMR 12/29/09, current FP rpts.	more than 3 yrs		\$42,500.00	\$32,912.56	\$9,587.44	4/28/98	
8LGT20	8710618	81542	Kum & Go #439 (Gary's Realty, LLC)	Wapello	HR		SVE/AS since Jan '05.	Seneca	Active		Rem. SMR 1/10/11.	more than 3 yrs		\$450,000.00	\$348,117.99	\$101,882.01	4/8/08	
7LTP05	8710665	82498	Taylor Oul, Pk Brothers Enterprises	Missouri Valley	HR		LR pending since 07. FP in 1 MW.	RDG	Active		SMR 11/30/10.	more than 3 yrs		\$450,000.00	\$294,538.42	\$155,461.58	4/23/10	
8LTL49	8710709	82791	The Country Store	Viola	HR		MPE system since June '05. 1 MW > SSTLs.	Seneca	Active		Rem. SMR 2/08/11.	more than 3 yrs		\$95,000.00	\$78,144.01	\$6,855.99	10/9/08	
8LTA98	8710742	80974	former Harold's Std. (Ubben Oil)	Hampton	HR		SVE May '06-Aug. '09. Need sg confirm.	Seneca	Active	6/14/2005	Post-Rem SMR 1/12/11.	less than 3 yrs		\$600,000.00	\$452,238.50	\$147,761.50	1/7/10	
8LTM37	8710744	83153	Seaton's Flag Foods	Brooklyn	HR		MPE system since Oct. '08.	Seneca	Active	12/3/2007	Rem. SMR 1/24/11.	more than 3 yrs		\$300,000.00	\$259,759.53	\$40,240.47	11/12/07	
7LTE94	8710747	80120	Waukee Elementary School	Waukee	NAR		NAR accepted on 1/19/11.	Seneca	Active		Reclass SMR 1/06/11.	less than 3 yrs		\$270,000.00	\$199,864.09	\$70,135.91	12/3/07	
8LTK83	8810804	84297	former Shepherd Feed (City of Walnut)	Walnut	HR		DPE since April '05. SSTLs met, still fp.	Geotek	Active		Active remediation.	more than 3 yrs		\$50,000.00	\$40,385.74	\$9,614.26	11/12/09	
8LTF01	8810937	83190	former Haeblerlin Amoco (Vander Linden Real Estate)	Pleasantville	LR		PGWS, GW << SSTLs, need S&D.	Barker	Active		SMR 12/02/10.	less than 3 yrs		\$45,000.00	\$39,265.00	\$5,735.00	12/8/04	
7LTV31	8810972	81104	Kwik Star #665 (Seven Kids Corp.)	Oelwein	HR		LR pending since 4/01/10, DNR rec?	Geosource	Active	8/15/2005	Reclass SMR 4/01/10.	more than 3 yrs		\$150,000.00	\$136,063.81	\$13,936.19	9/8/08	
9LTC59	8810987	84343	former Chelsea Mart (City of Chelsea)	Chelsea	HR		PWL, ASSR. Waterline re-val not yet done.	Trileaf	Active		SMR 10/26/10.	more than 3 yrs		\$250,000.00	\$107,849.21	\$142,150.79	9/21/09	
8LTB08	8810991	81859	Corner Market	McCausland	HR		LR recommended 1/05/09, DNR rec?	Geosource	Inactive		Reclass SMR 1/05/09.	less than 3 yrs		\$170,000.00	\$0.00	\$170,000.00	6/3/10	
8LTS25	8810999	81469	Steffensen's Service (Mohon Properties)	Marshalltown	HR		ACSNR, ASSNR. Failed sg, soil sub.	Trileaf	Active		SMR 12/29/10.	more than 3 yrs		\$100,000.00	\$63,503.47	\$36,496.53	9/7/07	
7LTH46	8811038	80152	Casey's General Store #2550	Osceola	HR		LR (SV-PCS) pending since 12/16/10.	Barker	Active	12/17/2004	Reclass SMR 12/16/10.	less than 3 yrs		\$225,000.00	\$59,139.72	\$165,860.28	7/27/06	
8LTD05	8811046	81471	Delhi Pt. Stop (Hoeger Realty)	Delhi	HR		ASSNR, Failed sg. GW < HR, >>LR.	Geosource	Active		SMR 2/03/11.	more than 3 yrs		\$325,000.00	\$316,211.91	\$8,788.09	10/22/07	
9LTI28	8811086	84231	former Wortman Brothers Enterprises (City of George)	George	HR		ACSR, ASSR, FP in one MW. T3 appr.	Marek	Active	5 mths	Tier 3 WFR 8/05/10. FP rpts.	more than 3 yrs		\$150,000.00	\$56,698.10	\$93,301.90	4/26/00	
8LTD17	8811186	82536	Hochstedler's Std. Service	Kalona	HR		DWW, NDWWs, PWLs. Need OE?	Geosource	Active	5/2/2005	SMR 12/30/10.	more than 3 yrs		\$725,000.00	\$457,698.66	\$267,301.34	8/14/08	
8LGT00	8811292	83149	former Tapken's Convenience (Robert Cummings)	Anamosa	HR		DNR is requiring OE, then use I.C.	Geosource	Active	1 mtg	SMR 1/28/09.	more than 3 yrs		\$250,000.00	\$57,288.77	\$192,711.23	9/19/00	
7LTO23	8811308	80375	Cigarette Oasis (PPM Properties)	Davenport	HR		Not currently elig., must show FR.	Apex	Inactive		SMR 10/12/06, FPR rpt 3/05/07.	more than 3 yrs		\$250,000.00	\$47,022.27	\$202,977.73	2/15/08	
7LTF94	8811321	80196	Dayton Oil Company	Dayton	HR		Soil-ACSR,ASSNR. Need soil resample.	Shekar	Inactive		SMR 1/21/09.	unknown		\$189,720.79	\$189,717.79	\$3.00	12/19/08	
7LTK61	8811334	80738	The Hitting Post (Mississippi Grande Inc.)	Pleasant Valley	HR		DWWs,NDWW,PWLs,PGWS. Post-OE mon.	Barker	Active	1/17/2007	SMR 2/24/10.	more than 3 yrs		\$125,000.00	\$67,000.40	\$57,999.60	4/24/08	
7LTL54	8811381	81310	Kum & Go #662	Olin	HR		SVE/AS since Oct. '04.	Seneca	Active		SMR 8/30/10.	more than 3 yrs		\$550,000.00	\$416,566.15	\$133,433.85	3/13/07	
8LTT96	8811406	82650	Mohr's Union 76	Bettendorf	HR		GW/DWWs, PGWS. 3 MWs > SSTLs.	Seneca	Active		SMR 4/08/10, FPR rpts.	more than 3 yrs		\$420,000.00	\$364,171.11	\$55,828.89	4/13/10	
7LTV89	8811618	81342	Woodbury Central Community Schools	Climbing Hill	HR		NAR by RBCA, but DWWs impacted.	NW	Active	4 mths	Ltr rpt 9/27/10 (DWW sampling)	unknown		\$125,000.00	\$73,593.73	\$53,406.27	4/16/08	
8LTM42	8811648	83345	Pott's Motor Co. (Heller Implement)	Marengo	HR		SVE Oct. '06-June '08. 1 MW > SSTLs.	Barker	Active	9/30/2004	SMR 2/22/11.	more than 3 yrs		\$565,000.00	\$532,071.21	\$32,928.79	11/20/09	
8LTH95	8811651	82913	Short Stuffs - Kingston (Precision Marine)	Sperry	HR		CRP-Kingston	Barker	Active		SMR 2010	less than 3 yrs		\$28,000.00	\$22,484.67	\$5,515.33	12/7/04	
7LTK65	8811721	80785	Don's Motor Mart	Lake Mills	HR		OE in Nov. '10, in post-OE mon.	NW	Active	4/28/2010	OE report 11/22/10.	more than 3 yrs		\$175,000.00	\$81,580.49	\$93,419.51	4/23/09	
8LTP00	8811746	83055	Vernon's Conoco	Anamosa	HR		SVE Oct. '05-Sept. '07. Nothing since.	Geosource	Inactive	10/11/2004	Rem SMR 9/05/07.	more than 3 yrs		\$100,000.00	\$67,338.35	\$32,661.65	9/29/08	
7LTL30	8911982	80956	Casey's General Store #1428	Milo	HR		SL-DWW, PCS. Need soil resample.	Barker	Active		SMR dated 1/05/11.	less than 3 yrs		\$105,000.00	\$59,787.03	\$45,212.97	5/31/05	
8LTS19	8912086	83271	Dubuque Municipal Airport (City of Dubuque)	Dubuque	HR		NGBR, GWI-DWWs,PGWS, 3 MWs > TLs.	Geosource	Active		SMR dated 1/19/11.	more than 3 yrs		\$290,000.00	\$244,372.89	\$45,627.11	8/13/08	
7LTO93	8912094	82885	Myer's Service	Ridgeway	HR		ISOC since Sept. '06. OE planned.	ATC	Active	2/20/2006	Rem SMR 2/10/11.	more than 3 yrs		\$550,000.00	\$381,799.59	\$168,200.41	6/8/09	
7LTI75	8912155	83304	former Rudd Oil Co./Green's Svc (Floyd County)	Rudd	HR		GW/DWW, PWLs, PGWS, FP checks.	ATC	Active	6/25/2007	SMR 4/11/11.	more than 3 yrs		\$250,000.00	\$106,303.90	\$143,696.10	5/15/08	
8LBT06	8912210	81574	Devil's Glenn Park (City of Bettendorf)	Bettendorf	HR		ISOC since April '07. Need T3 approach.	Seneca	Active	10/13/2006	Rem SMR 2/07/11.	more than 3 yrs		\$175,000.00	\$106,372.63	\$68,627.37	10/13/06	
8LTI69	8912377	82792	McDonnell Feed	Bernard	HR		DWWs, PWL, ACSR, PGWS.	Seneca	Active	1/20/2009	SMR 3/04/10.	more than 3 yrs		\$425,000.00	\$174,118.04	\$250,881.96	8/14/06	
9LBT80	8912468	84087	Dave's Standard Service	Fayette	HR		LR (PGWS) pending since 12/09/08.	ATC	Active	12/8/2004	SMR 1/14/10.	more than 3 yrs		\$114,000.00	\$94,548.74	\$19,451.26	10/3/08	
8LTO76	8912770	81557	This N That Country Store	Fort Dodge	HR		NGBR-DWWs, PGWS. CA necessary.	ATC	Active	9/2/2005	SMR 1/11/11.	more than 3 yrs		\$300,000.00	\$70,591.33	\$229,408.67	5/23/07	
8LTX13	8912964	83920	Former D&G Oil Corp. (City of Swisher)	Swisher	HR		SVE/AS since April '05. DWWs, PGWS.	Barker	Active	4/20/2005	Rem-SMR 12/03/10.	more than 3 yrs		\$600,000.00	\$343,459.06	\$256,540.94	11/4/09	
7LTI24	8913240	80042	Touristville Property (Bank of America)	Clear Lake	HR		State-Owned-Lake (SOL), OE planned.	Geotek	Active	2 mths	Teleconference 12/02/10.	more than 3 yrs		\$175,000.00	\$71,532.98	\$103,467.02	4/7/08	
7LTI16	8913682	81345	Rockow Construction	Alden	HR		NGBR-NDWW, PWSW, PGWS.	ATC	Active		SMR 1/04/11.	more than 3 yrs		\$95,000.00	\$63,265.53	\$31,734.47	3/21/08	
7LTV39	8913711	82124	Wood Standard	Donnellson	HR		MPE system since Dec. '05. 1 MW >> SSTLs.	Seneca	Active	3/21/2005	Rem-SMR 3/08/11.	more than 3 yrs		\$575,000.00	\$440,087.81	\$134,912.19	2/22/10	
8LTIW17	8914728	80134	Breda Car & Truck Wash (Keystone Petroleum Products)	Breda	HR		DWW, ASSR, PWL. 1 MW > SSTLs.	MPS	Active		SMR 2/6/10.	more than 3 yrs		\$150,000.00	\$87,403.05	\$62,596.95	10/24/05	
7LTL97	8915410	83018	Mensing Motor Co.	Lowden	HR		DWWs. Diesel from AST's NE.	Seneca	Inactive		SMR 4/07/05.	more than 3 yrs		\$90,000.00	\$75,769.85	\$14,230.15	11/11/08	
8LTM80	8915573	83315	Wellman DX Oil Co.	Wellman	HR													

APRIL 2011 - REMEDIAL CLAIMS REVIEW (HIGH RISK SITES)

Completed 4-20-2011

Reg. #	LUST #	Claim #	Site/RP Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR / GWP Status	Reserve	Tot Paid	Res Balance	Last Res Change
8LTD18	8607323	83070	former Bob's Standard (Cordes)	Strawberry Point		HR	LR pending since 4/09/09 SMR.	ATC	Active		SMR 1/19/11.	less than 3 yrs		\$75,000.00	\$60,513.94	\$14,486.06	4/15/09
8LTD99	8607356	82064	Hansen Valley Oil	Atlantic		HR	HR-PGWS. LR with I.C.	MPS	Active		SMR 10/01/10.	less than 3 yrs		\$210,000.00	\$178,898.35	\$31,101.65	12/13/07
8LTE37	8607430	82383	Kwik Shop #527	Council Bluffs		HR	ACSR, ASSR. Failing sg. CA difficult.	Seneca	Active		SMR 9/20/10.	more than 3 yrs		\$150,000.00	\$71,297.92	\$78,702.08	5/30/06
8LTS41	8607450	83313	Kum & Go #194	Des Moines		NAR	NAR accepted 2/25/11.	Seneca	Active	1/22/2007	Re-SMR 1/25/11.	less than 3 yrs		\$260,000.00	\$227,481.46	\$32,518.54	3/13/09
7LTV53	8607462	81039	Former Value Mart (Daniel Grothus)	Bettendorf		HR	NGBR-DWWs, SW, PGWS.	Barker	Active		SMR 11/10/10.	more than 3 yrs		\$175,000.00	\$99,851.28	\$75,148.72	6/24/08
7LTU93	8607474	81665	Jensen Oil Company	Clinton		HR	NGBR-DWWs, PGWS. 2 MWs > t/s.	ATC	Active		SMR 4/15/10.	more than 3 yrs		\$90,000.00	\$68,026.06	\$21,973.94	7/27/05
8LTF75	8607647	82856	Country Corner	Pacific Junction		HR	Reinstatement pd 4/2011; site now elig.	Geotek	Inactive		HR (2003), FP in many wells	more than 3 yrs		\$200,000.00	\$78,096.90	\$121,903.10	4/20/11
8LTO04	8607678	84334	Rod's DX Service (Humbolt County)	Lu Verne		HR	SVE/AS since Oct. 08. OE planned.	Apex	Active	6/30/2006	Rem-SMR 1/31/11.	more than 3 yrs		\$180,000.00	\$104,866.96	\$75,133.04	12/28/09
8LTX37	8607701	83811	Storm Flying Service (City of Webster)	Webster City		HR	GW-DWWs, GW < SSTLS.	ATC	Active		SMR 5/17/10.	less than 3 yrs		\$40,000.00	\$26,192.33	\$13,807.67	8/19/08
7LTJ69	8607706	81762	Express Lane (CONOCO)	Ames		HR	NAR pending since 3/04/10.	Shekar	Active	8/14/2006	Re-SMR 3/04/10, DNR receive?	less than 3 yrs		\$170,000.00	\$153,948.37	\$16,051.63	5/21/09
8LTU04	8607708	83499	Doc's Stop #1 (Doolittle Oil)	Fort Dodge		HR	GWP needs DNR help-off-site access.	Shekar	Inactive		SMR 1/27/09.	unknown		\$62,000.00	\$51,181.59	\$10,818.41	8/14/06
7LTH55	8607851	81970	City of Fort Dodge (maintenance garage)	Fort Dodge		HR	SVES-ASSR. Failed sg. soil now sub.	Seneca	Active	10/4/2005	SMR 1/05/11.	more than 3 yrs		\$190,000.00	\$168,546.87	\$21,453.13	5/28/10
8LTM02	8607868	82756	former Marshalltown School Warehouse	Marshalltown		HR	ACSNR. Failed sg. soil now submerged.	Trileaf	Active	4/13/2007	SMR 7/07/10.	more than 3 yrs		\$100,000.00	\$74,569.13	\$25,430.87	3/19/07
9LTI58	8607873	84330	former S&M Oil (City of Elliott)	Elliott		HR	GW < SSTLS (DWW), need S&D.	Geotek	Active		SMR 11/18/10.	less than 3 yrs		\$325,000.00	\$299,624.94	\$25,375.06	3/23/10
8LTA43	8607890	83102	Sears 66 Service	Elkport		HR	HR-DWW impacted. GW > SSTLS.	Geosource	Active		SMR 2/03/11.	more than 3 yrs		\$160,000.00	\$96,783.71	\$63,216.29	7/5/06
8LTB26	8607898	82544	former Hometown Food & Fuel (Ames Community Bank)	Ogden		HR	ACSR, ASSR, PWL. 2nd OE planned.	Geode	Active	1/15/2009	SMR rec. 12/10/10.	more than 3 yrs		\$575,000.00	\$303,291.09	\$271,708.91	5/19/09
8LTI97	8607907	81902	former Lloyd's Citgo (Sapp Brothers)	Council Bluffs		HR	ACSR, ASSR, SVES/AS since 2006.	Barker	Active	10/31/2005	Rem-SMR 4/19/10.	more than 3 yrs		\$500,000.00	\$410,978.95	\$89,021.05	10/22/08
7LTS57	8607914	81725	former JMC Texaco (Louisa County)	Oakville		HR	DWW, PWL, ASSR, PGWS.	Geosource	Active	12/21/2005	SMR 1/05/10.	more than 3 yrs		\$450,000.00	\$400,718.52	\$49,281.48	11/15/07
7LTR92	8608015	82514	former D&L Conoco (Madison County)	Winterset		HR	ACSNR. GW < SSTLS, need S&D.	Shekar	Inactive		SMR 10/02/08.	unknown		\$190,000.00	\$167,656.76	\$22,343.24	11/12/08
8LTS55	8608029	82007	former Bob's Standard	Strawberry Point		HR	LR pending since 4/09/09 SMR.	ATC	Active		SMR 1/19/11.	less than 3 yrs		\$75,000.00	\$59,234.08	\$15,765.92	4/15/09
7LTS67	8608039	83028	Noel's Std. Svc./Meyer Oil	Armstrong		HR	LR (SVES) pending since 12/12/10.	ATC	Active		Re-SMR 12/21/10.	less than 3 yrs		\$85,000.00	\$48,326.46	\$36,673.54	5/10/10
7LTP51	8608058	82082	Blakesburg Oil	Blakesburg		HR	ASSR. 2MWs > SSTLS, failing sg.	Trileaf	Active		SMR 2/11/11.	more than 3 yrs		\$75,000.00	\$34,423.45	\$40,576.55	12/6/07
8LTQ13	8608131	83124	Dave's Conoco	Dumont		HR	Not eligible (no FR). Will close.	Heartland	Inactive		RBCA T2 in 2001.	unknown		\$11,191.98	\$11,188.98	\$3.00	11/6/95
8LTC28	8608149	81952	former Phoenix Oil Co. (Faith in God)	Clear Lake		HR	DWW, ACSR, ASSR. OE agreed on.	Shekar	Inactive		OE delineation rpt 10/04/09.	more than 3 yrs		\$415,000.00	\$205,340.44	\$209,659.56	10/29/08
8LTH91	8608152	83276	Boondocks/Welch Oil	Williams		HR	Diesel/tp ne (new), rest @ 50%.	none	Inactive	5/5/2005	SMR 4/18/08.	more than 3 yrs		\$150,000.00	\$27,298.12	\$122,701.88	10/29/07
8LTK74	8608174	81162	Kum & Go #113	Lake Mills		HR	Commingled w/ 7LTI65. NAR if sep.	NW	Inactive		SMR 12/17/07.	unknown		\$75,000.00	\$51,059.50	\$23,940.50	12/7/01
7LTN29	8608180	81219	Kum & Go #105	New Hampton		HR	OE in 08, in post-OE mon.	Seneca	Active	4/10/2008	SMR 6/17/10.	less than 3 yrs		\$500,000.00	\$407,021.06	\$92,978.94	7/25/06
7LTJ57	8608194	81166	Kum & Go #451	Monticello		HR	In post-rem mon. ASSR, ACSR.	Seneca	Active	10/7/2005	SMR 1/17/11.	less than 3 yrs		\$195,000.00	\$175,777.03	\$19,222.97	7/6/06
8LTT83	8608197	81170	Kum & Go #504	Parkersburg		HR	Biosparge system since '09.	Seneca	Active	9/8/2008	Rem-SMR 2/18/11.	more than 3 yrs		\$500,000.00	\$424,607.88	\$75,392.12	9/11/08
7LTI10	8608201	81321	Oelwein Mart South	Oelwein		HR	NGBR. CA needed, no good options.	Seneca	Active		SMR 12/16/10, current on fpr rept.	more than 3 yrs		\$225,000.00	\$121,378.73	\$103,621.27	12/31/08
9LTC56	8608209	84280	Kum & Go #606	Harlan		HR	ASSR, failed sg. soil sub. FP (new?).	Seneca	Active		SMR dated 3/01/10.	more than 3 yrs		\$100,000.00	\$39,952.32	\$60,047.68	12/14/07
7LTI78	8608217	81202	Kum & Go #646	Cedar Falls		HR	DWWs, GW << SSTLS, need S&D.	Seneca	Active		SMR dated 6/09/10.	less than 3 yrs		\$215,000.00	\$183,917.49	\$31,082.51	9/9/08
7LTN27	8608221	81205	Decorah Mart (Kum & Go)	Decorah		HR	SVE/AS since Jan '05.	Seneca	Active	8/3/2007	Rem-SMR 11/01/10.	more than 3 yrs		\$400,000.00	\$336,228.85	\$63,771.15	10/23/08
7LTI32	8608304	81136	Casey's General Store #2522	Monroe		HR	ACSR, ASSR. 1 MW > SSTLS.	GSS	Active		SMR 7/19/10.	more than 3 yrs		\$115,000.00	\$85,754.39	\$29,245.61	9/15/08
8LTY17	8608323	83726	Casey's General Store #2421	Dubuque		HR	ISOC since '06. Not working.	Seneca	Active	10/26/2005	Rem-SMR 2/11/11.	more than 3 yrs		\$325,000.00	\$172,020.35	\$152,979.65	9/12/08
8LTQ85	8608356	80931	Kimms Mini Mart (Kimm Oil Co.)	Blairtown		HR	ACSR, PGWS. GW > SSTLS.	Barker	Active		SMR 9/02/10.	more than 3 yrs		\$150,000.00	\$93,290.83	\$56,709.17	11/4/09
7LTI54	8608357	80928	Russ' DX (Kimm Oil Co.)	Marengo		HR	In post-rem mon. GW < SSTLS.	Seneca	Active		SMR 5/12/10.	less than 3 yrs		\$400,000.00	\$312,143.76	\$87,856.24	9/8/06
8LTI02	8608386	80576	Metro 66 #5 (IN LLC)	Waterloo		HR	ASSR, ACSR. OE recommended.	Blackhawk	Active		SMR 1/11/11.	more than 3 yrs		\$250,000.00	\$80,191.94	\$169,808.06	2/16/07
8LTI39	8608418	81179	Don's Fuel	Neola		HR	SVES-ASSNR. Failed sg. soil sub.	RDG	Active		SMR dated 5/10/10.	more than 3 yrs		\$330,000.00	\$300,523.23	\$29,476.77	5/14/10
7LTD63	8608432	83509	former Home Oil (Iowa County)	Williamsburg		HR	ACSR, ASSR, PWL. Failed sg.	Antea	Active		SMR 8/06/10.	more than 3 yrs		\$215,000.00	\$185,172.58	\$29,827.42	9/10/08
9LTA48	8608434	84251	AgVantage FS	Hazleton		NAR	NAR accepted 3/07/11.	Antea	Active	3/19/2007	Re-SMR 11/15/10.	less than 3 yrs		\$125,000.00	\$92,504.80	\$32,495.20	1/8/10
7LTS59	8608568	81492	Calmar Oil	Calmar		HR	LR pending since 1/09/09.	ATC	Active		SMR 1/22/10.	less than 3 yrs		\$63,000.00	\$54,880.78	\$8,119.22	4/14/08
7LTS47	8608632	80427	former Lambs 66 (Annis Petroleum)	Waterloo		HR	RP not site owner, not moving forward.	ATC	Inactive		2007 SMR.	unknown		\$77,000.00	\$58,069.89	\$18,930.11	9/19/01
8LTD33	8608678	82684	Harold's Amoco (Griender Oil)	Blairtown		HR	SVE 2005-2007. ASSR, ACSR, PWL.	Trileaf	Active	9/22/2004	SMR 3/08/11.	more than 3 yrs		\$240,000.00	\$201,866.14	\$38,133.86	7/11/08
7LTI05	8608713	81422	former Jiffy Mart (Midway Oil)	Indianola		HR	SVE/AS since 2006.	Seneca	Active	4/1/2005	Rem-SMR 10/25/10.	more than 3 yrs		\$525,000.00	\$352,282.85	\$172,717.15	6/5/07
8LTI63	8608724	83029	former Burger Champlin Svc.	Gillett Grove		HR	In post-rem mon. DWWs, GW > T/s.	Geotek	Active	5/15/2008	Post-rem SMR 5/15/09.	more than 3 yrs		\$165,000.00	\$60,626.36	\$104,373.64	5/13/08
7LTI31	8608757	81687	Onawa Country Store	Onawa		HR	Post-OE mon. 75% IU/ST, 25% P/MMIC.	RDG	Active	2/25/2005	SMR 1/04/11.	more than 3 yrs		\$206,000.00	\$133,588.79	\$72,411.21	11/17/08
7LTI32	8608762	81442	Smithland Country Store	Smithland		HR	RP difficult, owner won't take assign.	Array	Inactive		SMR 3/01/06.	more than 3 yrs		\$415,000.00	\$82,930.11	\$332,069.89	10/17/08
7LTV58	8608817	81348	Go Mart (Geil's)	Donnellson		HR	ISOC system since 2006.	Seneca	Active	6/13/2006	Rem-SMR 8/23/10.	more than 3 yrs		\$550,000.00	\$440,205.18	\$109,794.82	6/9/06
7LTP54	8608832	81058	Shine Mart (Molo Oil)	Dubuque		HR	LR-PGWS,PCS,PSS pending since 5/22/08.	Seneca	Active		SMR dated 6/07/10.	less than 3 yrs		\$270,000.00	\$234,314.92	\$35,685.08	5/23/08
7LTP55	8608843	80362	Calamus Country Store (Molo Oil)	Calamus		HR	ACSR,ASSR,PGWS. Question of new release.	Geosource	Active		SMR dated 12/30/10.	more than 3 yrs		\$135,590.00	\$115,115.31	\$20,474.69	12/5/07
8LTA67	8608855	81231	Mike's Service Stop (Stewart & Sons)	Crawfordsville		HR	OE completed in 2009. Nothing since.	MPS	Inactive	7/9/2009	OE report 10/05/09.	unknown		\$160,000.00	\$89,234.47	\$70,765.53	10/7/09
8LTP11	8608860	81729	Winchell Property	Kellogg		HR	DWW, PGWS, PCS. LR w/ v.3.0.	Heartland	Active	6/29/2005	SMR 11/30/09.	more than 3 yrs		\$135,000.00	\$117,307.72	\$17,692.28	12/28/07
8LTF30	8608899	81963	LaFrentz Oil Co., Inc.	Walnut		HR	Prior CRP; FP assoc w/ASTs	Geotek	Inactive		Re-SMR 1/16/09.	more than 3 yrs		\$64,000.00	\$50,754.04	\$13,245.96	10/13/05
8LTI04	8608909	81807	Huxley Amoco (Jerry Roney)	Huxley		HR	OE approved '08, but state taking reimbursement.	none	Inactive		SMR 1/21/09.	more than 3 yrs		\$100,000.00	\$82,500.77	\$17,499.23	4/7/09
8LTP52	8609040	83385	former Marvin's 66 (Spratt Oil)	Letts		HR	MPE system since 2005. DWWs.	Seneca	Active		Rem-SMR dated 2/07/11.	more than 3 yrs		\$525,000.00	\$409,012.34	\$115,987.66	10/23/08
7LTV87	8609078	81699	former Charles Std (Wood Oil)	Monmouth		HR	GW-PWL, PGWS. E.C. + T3, new PWL rules.	Geosource	Active		SMR 12/30/10.	less than 3 yrs		\$100,000.00	\$77,936.44	\$22,063.56	10/8/07
8LTH41	8609080	82184	Former Joy Mart (First Christian Church)	Keokuk		HR	NAR pending since 1/10/11.	Seneca	Active		Re-SMR 1/10/11.	less than 3 yrs					

Reg. #	LUST #	Claim #	Site/RP Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR / GWP Status	Reserve	Tot Paid	Res Balance	Last Res Change
7LTF92	8609082	81522	Super Oil Co. (M.S. & A., Inc.)	Keokuk		HR	GWP not paid. RP in question, new release?	none	Inactive		Tier 2 10/01/00.	more than 3 yrs		\$50,000.00	\$31,855.89	\$18,144.11	11/12/08
7LTL39	8609091	80213	Carter/Elliott Std (Griffith Oil)	Princeton		HR	MPE system '04-'09. Post-rem mon.	Seneca	Active		SMR 6/07/10.	less than 3 yrs		\$450,000.00	\$380,126.38	\$69,873.62	8/19/09
8LTU13	8609125	82917	Phil's Auto Stop	New Sharon		HR	LR pending since 10/25/07.	Pauly	Inactive	9/26/2006	SMR 10/24/07	unknown		\$60,000.00	\$45,801.86	\$14,198.14	10/26/07
7LTO27	8609205	80230	K & H Coop	Corwith		HR	Impact to adj bldg? SVE approved 3/25/11.	Barker	Active		SMR 8/13/10.	more than 3 yrs		\$135,000.00	\$64,156.15	\$70,843.85	12/8/08
7LTF46	8609299	82430	IDOT Maintenance Garage	Bedford		HR	GW-PWL, NAR w/ new rules?	Miner	Active		SMR 4/15/10.	less than 3 yrs		\$140,000.00	\$124,550.53	\$15,449.47	7/29/08
7LTD77	8609323	82423	IDOT Maintenance Garage	Sioux City		HR	GW-NAR with Cook Well Field 28E.	Miner	Active		IUST Fund not being copied.	unknown		\$1,000,000.00	\$452,889.91	\$547,110.09	8/17/06
7LTI32	8609364	82087	IDOT Maintenance Garage	Waukon		HR	NGBR, DWWs, NDWW, PGWS.	Miner	Active	8/31/2007	SMR 11/22/10.	more than 3 yrs		\$425,000.00	\$233,782.34	\$191,217.66	8/5/08
8LTR66	8609388	83203	Auto Shine #2	Cedar Rapids		HR	ASSR, PGWS. Need soil resample.	Geosource	Active		SMR 1/22/09.	more than 3 yrs		\$75,000.00	\$32,909.28	\$42,090.72	3/1/10
7LTD45	8609415	82604	Sport Wade, Inc.	Weldon		HR	AST versus UST holding things up.	MPS	Inactive		SMR 10/24/06.	unknown		\$75,000.00	\$44,135.85	\$30,864.15	8/21/06
8LTN46	8609464	81804	Hancock County Shed	Garner		HR	GW-DWW, 1 MW > SSTLs.	Miner	Active		SMR 3/09/11.	more than 3 yrs		\$125,000.00	\$53,019.54	\$71,980.46	6/24/08
7LTG35	8609496	81781	Dave's 66 Service	Lake Mills		HR	CRP-Lake Mills.	Barker	Active		SMR 2/15/11.	less than 3 yrs		\$34,570.53	\$34,567.53	\$3.00	7/11/02
8LTG52	8609543	82019	Madrid Body Shop	Madrid		HR	ACSR, ASSR. OE completed '07.	MPS	Active		SMR 3/11/11.	more than 3 yrs		\$215,000.00	\$171,722.06	\$43,277.94	10/11/07
7LTI41	8609560	83061	Maah's Auto Center (Fidelity Bank)	Farley		HR	GW <<SSTLs, need S&D.	Seneca	Active	3/16/2006	SMR 7/16/10.	less than 3 yrs		\$200,000.00	\$87,205.25	\$112,794.75	11/12/08
8LTO55	8609663	83145	Jump Start (Ginn Oil)	Carter Lake		HR	Ginn Oil out of business, no RP.	none	Inactive		RBCA T2 2/28/01.	more than 3 yrs		\$75,000.00	\$20,000.00	\$55,000.00	6/19/08
8LTA58	8609704	82467	Russ' Northside Service (Malnick, Inc.)	Iowa City		HR	SVE 2006-2009, Biox in 2010.	VJ Eng.	Active	9/1/2004	Post-rem SMR 2/23/11.	more than 3 yrs		\$600,000.00	\$266,806.74	\$333,193.26	5/7/10
7LTL10	8609733	80764	Rummells Oil Co.	West Branch		HR	RP passed away.	Seneca	Inactive		RBCA T2 4/26/00.	unknown		\$90,000.00	\$32,381.11	\$57,618.89	10/21/08
7LTF55	8609765	83364	Fmr Car Care Corner (Hardin County)	Eldora		HR	Soil-DWW,PWL,ACSR,ASSR. Need resample.	Shekar	Active	8/11/2008	SMR 3/05/10.	less than 3 yrs		\$275,000.00	\$153,212.87	\$121,787.13	10/13/09
8LTG22	8609969	81541	Kum & Go #437 (Gary's Realty)	Muscataine		HR	ASSNR, PCS, PSS. Failing sg.	Seneca	Active		SMR 3/04/10.	more than 3 yrs		\$200,000.00	\$101,029.47	\$98,970.53	5/29/09
8LTF33	8609975	82175	Whitson Service	Creston		HR	ASSNR. Failed sg. Need an OE.	RDG	Active		Rev. RBCA T2 7/31/09.	more than 3 yrs		\$125,000.00	\$69,859.77	\$55,140.23	4/13/10
7LTL03	8610051	80265	Morgan's Standard	Tiffin		HR	DWWs, PWLs, ASSR. Failed sg.	Geosource	Active		SMR 12/30/10.	more than 3 yrs		\$170,000.00	\$70,545.54	\$99,454.46	12/12/08
8LTP81	8610054	82999	Citgo Travel Center #66 (Bulk Petro.)	Malcom		HR	Nothing since January '08 teleconference.	Seneca	Inactive		SMR 6/11/07.	more than 3 yrs		\$125,000.00	\$44,399.80	\$80,600.20	7/17/01
7LTP38	8610055	80255	Lacina Conoco (Oakes Constr.)	West Branch		HR	GW/PWL. Work restarted after inactivity.	Seneca	Active	12/6/2004	SMR 3/02/05.	less than 3 yrs		\$150,000.00	\$115,617.82	\$34,382.18	8/18/05
8LTP35	8610061	83085	former Gas-4-Less (1010 Partnership)	Davenport		HR	MPE system since 2006. HR-PGWS.	Seneca	Active	3/17/2005	Rem-SMR 2/08/11.	more than 3 yrs		\$650,000.00	\$518,680.34	\$131,319.66	5/6/09
7LTN97	8610130	80295	Colfax Apco (Ron Kendall)	Colfax		HR	SVE/spargerator '05-'08. DWWs, PGWS.	Marek	Active	4/19/2005	SMR 11/18/10.	less than 3 yrs		\$450,000.00	\$359,676.67	\$90,323.33	5/14/10
8LTI16	8610182	82522	former Winston Service	Atlantic		HR	SL:PGWS. Won't clear w/out I.C. FP.	Apex	Active		FP rpts, SMR 10/29/10.	more than 3 yrs		\$110,000.00	\$78,264.48	\$31,735.52	10/14/09
7LTF49	8610198	80018	Koch's 66	Dike		HR	GW:ASSR,DWWs. GW near SSTLs.	Geosource	Active		SMR 1/14/11.	more than 3 yrs		\$109,000.00	\$79,681.11	\$29,318.89	7/14/08
7LTV32	8710285	81234	Family Mart (Gibson & Herman, Inc.)	Raymond		HR	Not eligible (FR) w/out a buy-back.	Blackhawk	Inactive	2/2/2005	SMR 8/07/06.	unknown		\$60,410.63	\$60,407.63	\$3.00	11/15/07
7LTM77	8710384	80283	Corner Stop (West Liberty Oil)	Mount Vernon		HR	ASSNR. 25% IUST, 75% PMMIC.	Trileaf	Active		SMR 11/29/10.	more than 3 yrs		\$95,000.00	\$72,409.98	\$22,590.02	10/1/08
8LTF74	8710458	82251	Holt Gas	Hamburg		HR	LR (PCS-failed sg) pending since 1/03/11.	GSI	Active		SMR 12/16/10.	more than 3 yrs		\$250,000.00	\$113,619.73	\$136,380.27	3/3/10
7LTV14	8710502	82076	Ron's LP Gas Service	Lake Mills		HR	Tier 3 approach. MW9 increasing, why?	ATC	Active	7/26/2006	SMR 1/24/11.	more than 3 yrs		\$125,000.00	\$64,314.62	\$60,685.38	9/9/09
8LTI07	8710548	81800	Southfork Marina (Richard Oil)	Mystic		HR	6/08/05 NAR request rejected 3/19/10.	Seneca	Active		SMR 6/08/05.	less than 3 yrs		\$40,000.00	\$0.00	\$40,000.00	10/1/09
8LTK79	8710551	82858	Battery Shack	Sioux City		HR	HR-SVES:ASSNR. Soil sub. FP in 4 MWs.	Geotek	Active	5/26/2005	SMR 12/29/09, current FP rpts.	more than 3 yrs		\$42,500.00	\$32,912.56	\$9,587.44	4/28/98
8LTG20	8710618	81542	Kum & Go #439 (Gary's Realty, LLC)	Wapello		HR	SVE/AS since Jan '05.	Seneca	Active		Rem. SMR 1/10/11.	more than 3 yrs		\$450,000.00	\$348,117.99	\$101,882.01	4/8/08
7LTP05	8710665	82496	Taylor Quik Pik (Taylor Oil)	Missouri Valley		HR	LR pending since '07. FP in 1 MW.	RDG	Active		SMR 11/30/10.	more than 3 yrs		\$450,000.00	\$294,538.42	\$155,461.58	2/3/10
8LTL49	8710709	82791	The Country Store	Viola		HR	MPE system since June '05. 1 MW > SSTLs.	Seneca	Active		Rem. SMR 2/08/11.	more than 3 yrs		\$85,000.00	\$78,144.01	\$6,855.99	10/9/08
8LTA98	8710742	80974	former Harold's Std. (Ubben Oil)	Hampton		HR	SVE May '06-Aug. '09. Need sg confirm.	Seneca	Active	6/14/2005	Post-Rem SMR 1/12/11.	less than 3 yrs		\$600,000.00	\$452,238.50	\$147,761.50	1/7/10
8LTM37	8710744	83153	Seaton's Flag Foods	Brooklyn		HR	MPE system since Oct. '08.	Seneca	Active	12/3/2007	Rem. SMR 1/24/11.	more than 3 yrs		\$300,000.00	\$259,759.53	\$40,240.47	11/12/07
7LTI94	8710747	80120	Waukee Elementary School	Waukee		NAR	NAR accepted on 1/19/11.	Seneca	Active		Reclass SMR 1/06/11.	less than 3 yrs		\$270,000.00	\$199,864.09	\$70,135.91	12/3/07
8LTI83	8810804	84297	former Shepherd Feed (City of Walnut)	Walnut		HR	DPE since April '05. SSTLs met, still fp.	Geotek	Active		Active remediation.	more than 3 yrs		\$50,000.00	\$40,385.74	\$9,614.26	11/12/09
8LTF01	8810937	83190	former Haerberlin Amoco (Vander Linden Real Estate)	Pleasantville		LR	PGWS. GW << SSTLs, need S&D.	Barker	Active		SMR 12/02/10.	less than 3 yrs		\$45,000.00	\$39,265.00	\$5,735.00	12/8/04
7LTV31	8810972	81104	Kwik Star #665 (Seven Kids Corp.)	Oelwein		HR	LR pending since 4/01/10, DNR rec?	Geosource	Active	8/15/2005	Reclass SMR 4/01/10.	more than 3 yrs		\$150,000.00	\$136,063.81	\$13,936.19	9/8/08
9LTC59	8810987	84343	former Chelsea Mart (City of Chelsea)	Chelsea		HR	PWL, ASSR. Waterline re-eval not yet done.	Trileaf	Active		SMR 10/26/10.	more than 3 yrs		\$250,000.00	\$107,849.21	\$142,150.79	9/21/09
8LTI08	8810991	81859	Corner Market	McCausland		HR	LR recommended 1/05/09, DNR receive?	Geosource	Inactive		Reclass SMR 1/05/09.	less than 3 yrs		\$170,000.00	\$0.00	\$170,000.00	6/3/10
8LTS25	8810999	81469	Steffensen's Service (Mohon Properties)	Marshalltown		HR	ACSNR, ASSNR. Failed sg, soil sub.	Trileaf	Active		SMR 12/29/10.	more than 3 yrs		\$100,000.00	\$63,503.47	\$36,496.53	9/7/07
7LTH46	8811038	80152	Casey's General Store #2550	Osceola		HR	LR (SV-PCS) pending since 12/16/10.	Barker	Active	12/17/2004	Reclass SMR 12/16/10.	less than 3 yrs		\$225,000.00	\$59,139.72	\$165,860.28	7/27/06
8LTD05	8811046	81471	Delhi Pit Stop (Hoeger Realty)	Delhi		HR	ASSNR. Failed sg. GW < HR, >>LR.	Geosource	Active		SMR 2/03/11.	more than 3 yrs		\$325,000.00	\$316,211.91	\$8,788.09	10/22/07
9LTI28	8811086	84231	former Wortman Brothers Enterprises (City of George)	George		HR	ACSR, ASSR. FP in one MW. T3 appr.	Marek	Active	5 mtgs	Tier 3 WP 8/05/10. FP rpts.	more than 3 yrs		\$150,000.00	\$56,699.10	\$93,300.90	4/26/00
8LTD17	8811186	82536	Hochstedler's Std. Service	Kalona		HR	DWW, NDWWs, PWLs. Need OE?	Geosource	Active	5/20/2005	SMR 12/30/10.	more than 3 yrs		\$725,000.00	\$457,698.66	\$267,301.34	8/14/08
8LTG00	8811292	83149	Former Tapken's Convenience (Robert Cummings)	Anamosa		HR	DNR is requiring OE, then use I.C.	Geosource	Active	1 mtg	SMR 1/28/09.	more than 3 yrs		\$250,000.00	\$57,288.77	\$192,711.23	9/19/00
7LTI23	8811308	80375	Cigarette Oasis (PPM Properties)	Davenport		HR	Not currently elig., must show FR.	Apex	Inactive		SMR 10/12/06, FPR rpt 3/05/07.	more than 3 yrs		\$250,000.00	\$47,022.27	\$202,977.73	2/15/08
7LTF94	8811321	80196	Dayton Oil Company	Dayton		HR	Soil-ACSR,ASSR. Need soil resample.	Shekar	Inactive		SMR 1/21/09.	unknown		\$189,720.79	\$189,717.79	\$3.00	12/19/08
7LTK61	8811334	80738	The Hitching Post (Mississippi Grande Inc.)	Pleasant Valley		HR	DWWs,NDWW,PWLs,PGWS. Post-OE mon.	Barker	Active	1/17/2007	SMR 2/24/10.	more than 3 yrs		\$125,000.00	\$67,000.40	\$57,999.60	4/24/08
7LTL54	8811381	81310	Kum & Go #662	Olin		HR	SVE/AS since Oct. '04.	Seneca	Active		SMR 8/30/10.	more than 3 yrs		\$550,000.00	\$416,566.15	\$133,433.85	3/13/07
8LTI96	8811406	82650	Mohr's Union 76	Bettendorf		HR	GW-DWWs, PGWS. 3 MWs > SSTLs.	Seneca	Active		SMR 4/08/10, FPR rpts.	more than 3 yrs		\$420,000.00	\$364,171.11	\$55,828.89	4/13/10
7LTV89	8811618	81342	Woodbury Central Community Schools	Climbing Hill		HR	NAR by RBCA, but DWWs impacted.	NW	Active	4 mtgs	Ltr rpt 9/27/10 (DWW sampling)	unknown		\$125,000.00	\$73,593.73	\$53,380.42	4/16/08
8LTM42	8811648	83345	Pott's Motor Co. (Heller Implement)	Marengo		HR	SVE Oct. '06-June '08. 1 MW > SSTLs.	Barker	Active	9/30/2004	SMR 2/22/11.	more than 3 yrs		\$565,000.00	\$532,071.21	\$32,928.79	11/20/09
8LTH95	8811651	82913	Short Stuffs - Kingston (Precision Marine)	Sperry		HR	CRP-Kingston	Barker	Active		SMR 2010	less than 3 yrs		\$28,000.00	\$22,484.67	\$5,515.33	12/7/04
7LTI65	8811721	80785	Don's Motor Mart	Lake Mills		HR	OE in Nov. '10, in post-OE mon.	NW	Active	4/28/2010	OE report 11/22/10.	more than 3 yrs		\$175,000.00	\$81,580.49	\$93,419.51	4/23/09
8LTP00	8811746	83055	Vernon's Conoco	Anamosa		HR	SVE Oct. '05-Sept. '07.										

Reg. #	LUST #	Claim #	Site/RP Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	DNR / GWP Status	Reserve	Tot Paid	Res Balance	Last Res Change
7LTU30	8911982	80856	Casey's General Store #1428	Milo		HR	SL-DWW, PCS. Need soil resample.	Barker	Active		SMR dated 1/05/11.	less than 3 yrs		\$105,000.00	\$59,787.03	\$45,212.97	5/31/05
8LTS19	8912086	83271	Dubuque Municipal Airport (City of Dubuque)	Dubuque		HR	NGBR, GWI-DWWs, PGWS. 3 MWs > TLs.	Geosource	Active		SMR dated 1/19/11.	more than 3 yrs		\$290,000.00	\$244,372.89	\$45,627.11	8/13/08
7LTO93	8912094	82885	Myer's Service	Ridgeway		HR	ISOC since Sept. '06, OE planned.	ATC	Active	2/20/2006	Rem SMR 2/10/11.	more than 3 yrs		\$550,000.00	\$381,799.59	\$168,200.41	6/8/09
7LTI75	8912155	83304	former Rudd Oil Co./Green's Svc (Floyd County)	Rudd		HR	GW/DWW, PWLs, PGWS. FP checks.	ATC	Active	6/25/2007	SMR 4/11/11.	more than 3 yrs		\$250,000.00	\$106,303.90	\$143,696.10	5/15/08
8LTB06	8912210	81574	Devil's Glenn Park (City of Bettendorf)	Bettendorf		HR	ISOC since April '07. Need T3 approach.	Seneca	Active	10/13/2006	Rem SMR 2/07/11.	more than 3 yrs		\$175,000.00	\$106,372.63	\$68,627.37	10/13/06
8LTI69	8912377	82792	McDonnell Feed	Bernard		HR	DWWs, PWL, ACSR, PGWS.	Seneca	Active	1/20/2009	SMR 3/04/10.	more than 3 yrs		\$425,000.00	\$174,118.04	\$250,881.96	8/14/06
9LTB80	8912468	84087	Dave's Standard Service	Fayette		HR	LR (PGWS) pending since 12/09/08.	ATC	Active	12/8/2004	SMR 1/14/10.	more than 3 yrs		\$114,000.00	\$94,548.74	\$19,451.26	10/3/08
8LTO76	8912770	81557	This N That Country Store	Fort Dodge		HR	NGBR-DWWs, PGWS. CA necessary.	ATC	Active	9/2/2005	SMR 1/11/11.	more than 3 yrs		\$300,000.00	\$70,591.33	\$229,408.67	5/23/07
8LTX13	8912964	83920	Former D&G Oil Corp. (City of Swisher)	Swisher		HR	SVE/AS since April '05. DWWs, PGWS.	Barker	Active	4/20/2005	Rem-SMR 12/03/10.	more than 3 yrs		\$600,000.00	\$343,459.06	\$256,540.94	11/4/09
7LTJ24	8913240	80042	Touristville Property (Bank of America)	Clear Lake		HR	State-Owned-Lake (SOL). OE planned.	Geotek	Active	2 mtgs	Teleconference 12/02/10.	more than 3 yrs		\$175,000.00	\$71,532.98	\$103,467.02	4/7/08
7LTG16	8913682	81345	Rockow Construction	Alden		HR	NGBR-NDWW, PWSW, PGWS.	ATC	Active		SMR 1/04/11.	more than 3 yrs		\$95,000.00	\$63,265.53	\$31,734.47	3/21/08
7LTI39	8913711	82124	Wood Standard	Donnellson		HR	MPE system since Dec. '05. 1 MW >> SSTLs.	Seneca	Active	3/21/2005	Rem-SMR 3/08/11.	more than 3 yrs		\$575,000.00	\$440,087.81	\$134,912.19	2/22/10
8LTI17	8914728	80134	Breda Car & Truck Wash (Keystone Petroleum Products)	Breda		HR	DWW, ASSR, PWL. 1 MW > SSTLs.	MPS	Active		SMR 8/26/10.	more than 3 yrs		\$150,000.00	\$87,403.05	\$62,596.95	10/24/05
7LTI97	8915410	83018	Mensing Motor Co.	Lowden		HR	DWWs. Diesel from ASTs NE.	Seneca	Inactive		SMR 4/07/05.	more than 3 yrs		\$90,000.00	\$75,769.85	\$14,230.15	11/11/08
8LTI80	8915573	83315	Wellman DX Oil Co.	Wellman		HR	LR (PGWS) pending since 1/19/11.	Geosource	Active		Reclass SMR 1/19/11.	more than 3 yrs		\$110,000.00	\$82,475.63	\$27,524.37	10/5/07
8LTI68	8915618	81436	Former Ubben Service (Don's Custom Machine)	Meservey		HR	NAR rejected 5/27/08, needs revisions.	ATC	Inactive	5/31/2005	Reclass SMR 12/06/06 (rej.)	unknown		\$80,000.00	\$70,355.48	\$9,644.52	4/25/08
8LTI15	8915763	81862	Bedford Country Store (Easter Enterprises)	Bedford		HR	SVE May '06-Mar '09. Biox 11/20/10.	Seneca	Active	10/25/2005	Post-rem monitoring.	more than 3 yrs		\$600,000.00	\$389,282.10	\$210,717.90	5/25/10
8LTI94	8916145	81650	former Brayton Oil (John Anderson & Sons)	Brayton		HR	DWW, NDWW, ACSR, ASSR. FP in 1 MW.	Trileaf	Active		SMR 6/02/10, fp rpts.	more than 3 yrs		\$375,000.00	\$301,633.88	\$73,366.12	1/22/10
7LTI09	8916239	82001	former Griffis Bus Barn (City of Council Bluffs)	Council Bluffs		HR	ACSR, ASSR. GW >> SSTLs, fp.	Barker	Active		SMR 7/29/10.	more than 3 yrs		\$1,000,000.00	\$768,011.31	\$231,988.69	8/12/08
8LTI62	8916377	83431	Anamosa Livestock Auction	Anamosa		HR	SVE intermittently since Sept. '08.	Geosource	Active		SMR 1/23/09.	more than 3 yrs		\$120,000.00	\$53,833.89	\$66,166.11	9/22/05
8LTI96	9016783	82610	Ainsworth 4 Corners	Ainsworth		HR	DWWS. 1 MW > HR SSTLs.	Geosource	Active	12/17/2004	SMR 3/31/09.	more than 3 yrs		\$170,000.00	\$141,086.79	\$28,913.21	10/18/07
8LTI52	9016848	80961	Sigourney Oil Co.	Sigourney		HR	ACSR, ASSR, PWL. 1 MW > SSTLs.	Seneca	Active	8/31/2006	SMR 2/23/10.	more than 3 yrs		\$130,000.00	\$34,793.91	\$95,206.09	10/10/07
7LTI66	9016874	81996	The Market of Clear Lake (SCR Enterprises, Inc.)	Clear Lake		HR	DWWs, SOL. VVS July '05-Nov. '07.	Heartland	Active	3/21/2005	SMR 6/15/10.	more than 3 yrs		\$225,000.00	\$138,253.32	\$86,746.68	10/21/08
7LTI71	9016940	83053	Nguyen Liquors (Ivy's Real Estate)	Sioux City		HR	MPE since Aug.'08. Significant FP.	NW	Active	1/18/2008	Rem SMR 3/31/11.	more than 3 yrs		\$500,000.00	\$317,115.55	\$182,884.45	4/4/11
8LTI27	9016976	83277	Aztec Motors, Inc.	Des Moines		HR	SVE since Nov. '10. ASSR, failing sg.	ATC	Active		As-built report 1/17/11.	more than 3 yrs		\$420,000.00	\$149,336.00	\$270,664.00	10/3/06
8LTI05	9017011	84290	R&R DX (Hardin County)	Eldora		HR	DWWs, ACSR, ASSR. Minimal fp.	ATC	Active		SMR 2/07/11.	more than 3 yrs		\$175,000.00	\$70,799.66	\$104,200.34	6/25/08
8LTI17	9017038	82564	Farmer's Elevator Co.	Altoona		HR	NAR rejected 12/23/10, minor issues.	Barker	Active		Reclass SMR 11/13/10.	less than 3 yrs		\$275,000.00	\$211,863.48	\$63,136.52	10/11/07
8LTI57	9017082	81885	Reinbeck Auto Parts	Reinbeck		HR	SVE/AS Oct.'06-April '08. Post-rem mon.	ATC	Active		2009 sampling results, no SMR.	more than 3 yrs		\$190,000.00	\$172,119.24	\$17,880.76	11/13/07
8LTI50	9017087	82179	former K's Kwik Shop (Al Grady)	Kalona		HR	PGWS, LR w/ ordinance. RP not moving forward.	Geosource	Inactive		SMR 4/15/05.	more than 3 yrs		\$75,000.00	\$53,666.90	\$21,333.10	1/12/10
8LTI82	9117224	82767	JO-RO Gas N Go	Saint Marys		HR	NAR with doc. of PWL replacement.	Barker	Active		Reclass SMR 10/29/09 (rej.).	less than 3 yrs		\$175,000.00	\$165,705.93	\$9,294.07	11/4/09
8LTI37	9117417	84308	former East End Grocery (Marion County)	Melcher-Dallas		HR	LR pending since 12/08/06 T2. Failing sg.	ATC	Active		SMR (LR) 12/12/10.	less than 3 yrs		\$150,000.00	\$39,995.00	\$110,005.00	4/25/02
8LTI13	9217549	83548	former Boldra's Service (Mills County)	Glenwood		HR	NAR pending since 8/17/07, DNR rec. 9/04/07.	ATC	Inactive		Rev. T2 8/17/07.	less than 3 yrs		\$200,000.00	\$180,673.50	\$19,326.50	8/21/07
9LTI83	9717964	84309	former Hoekstra property (Keokuk County)	Ollie		HR	NAR pending since 4/13/11.	Geosource	Active	4/7/2006	Reclass SMR 4/13/11.	less than 3 yrs		\$160,000.00	\$149,997.71	\$10,002.29	6/7/10

May 2011 - - Review of Open Remedial Claims; Low Risk sites

LUST #	Reg. #	Claim #	Site/RP Name	City	CP Waiver	Risk	GAB Comments	Consultant	Status	MOA	Last Activity	Projected time to NAR	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
8LTX85	8605678	84057	W & S Shop	Renwick		LR	NAR rejected 5/11/11.	Seneca	Active		Reclass SMR 2/01/10.	less than 3 yrs	\$16,750.00	\$14,490.33	\$2,259.67	2/26/2010
8LTZ35	8604783	83720	Rays Amoco (Mulgrew Oil)	Dubuque		LR	CRP-Dubuque.	Barker	Active		2010 SMR	less than 3 yrs	\$17,000.00	\$13,591.82	\$3,408.18	12/7/2004
7LTL23	8603854	80105	Credit Island CITGO #5555 (Bulk Petroleum)	Davenport		LR	PGWS, near SSTLs in 1999.	none	Inactive		RBCA Tier 2 10/26/00.	unknown	\$25,000.00	\$12,290.87	\$12,709.13	4/28/2006
8LTM58	8600394	80933	Benton's Ready Mixed Concrete, Inc.	Cedar Falls		LR	SVES-PCS, PSS.. Consultant lapse??	ATC	Inactive		Rev. T2 3/18/05 (rejected).	unknown	\$30,000.00	\$21,626.58	\$8,373.42	3/8/2001
8LTC18	8601823	81144	Iowa Gas (Iowa Oil Company)	Dubuque		LR	Copay issues, new building over MWs.	Seneca	Inactive		SMR 1/05/04.	unknown	\$30,000.00	\$19,475.81	\$10,524.19	7/28/2008
7LTP08	8602232	81064	Gasmart USA (Fran Oil)	Council Bluffs		LR	PCS, PSS. Need benefit transfer, FR doc.	RDG	Active		SMR received by DNR 2/10/11.	more than 3 yrs	\$32,420.51	\$32,417.51	\$3.00	4/1/2008
8LTA64	8605567	81372	Number One Alia Corp (Knox Corp.)	Davenport		LR	PCS. 3 MWs > SSTLs.	Seneca	Active		SMR 3/18/11.	more than 3 yrs	\$35,000.00	\$17,827.09	\$17,172.91	11/17/2008
8LTD13	8605883	81748	Westgate Hawkeye Convenience Store (Hawkeye Oil)	Cedar Rapids		LR	PGWS, PCS, PSS. 1 MW > SSTLs.	Geosource	Active		SMR 12/30/10.	more than 3 yrs	\$35,000.00	\$25,922.24	\$9,077.76	4/4/2006
7LTP43	8604799	80489	Casey's General Store #2772	Cedar Rapids		LR	PGWS. Possible NAR with E.C. IUST/PMMIC.	Barker	Active		SMR 3/03/11.	less than 3 yrs	\$36,000.00	\$20,374.96	\$15,625.04	6/7/2010
8LTO51	8600974	82753	O'Grady Chemical Corp.	Garrison		LR	PGWS, 1MW > SSTLs. Working on E.C.	Seneca	Active		SMR 4/25/11.	less than 3 yrs	\$38,000.00	\$26,117.92	\$11,882.08	3/1/2010
7LTF88	8600980	83177	D & K Kwik Shop	Dow City		LR	PGWS. GWP not paid.	none	Inactive		Rev. T2 8/10/00.	unknown	\$38,000.00	\$21,340.70	\$16,659.30	4/25/2000
8LTS66	8601819	82473	Lacona Mart (South Central Coop)	Lacona		LR	PCS, PSS. 15% IUST, 85% PMMIC.	Barker	Active		SMR 9/28/10.	less than 3 yrs	\$40,000.00	\$34,664.31	\$5,335.69	8/14/2008
9LTA35	8601310	84080	Oelwein Motors, Inc.	Oelwein		LR	PGWS, PCS. NAR with E.C. and S&D.	Seneca	Active		SMR 8/18/10.	less than 3 yrs	\$41,000.00	\$25,802.04	\$15,197.96	1/7/2010
7LTV99	8603962	81293	Crestland Cooperative	Shenandoah		LR	Coop bankrupt. No RP. RBCA rejected.	none	Inactive		RBCA Tier 2 9/13/99.	unknown	\$45,000.00	\$39,958.19	\$5,041.81	7/15/1997
7LTQ78	8601704	81243	Farris Sinclair and Tires (Tom Farris)	Audubon		LR	PGWS, PCS. NE due to 2nd FR lapse.	Seneca	Inactive		SMR 8/30/06.	unknown	\$46,770.65	\$46,767.65	\$3.00	8/31/2006
7LTS53	8602646	82078	Mount Pleasant Comm. Schls.	Mount Pleasant		LR	NAR pending since 3/21/11.	Seneca	Active		Reclass SMR 3/21/11.	less than 3 yrs	\$49,000.00	\$38,198.87	\$10,801.13	11/15/2005
8LTG26	8605964	82207	Coastal Service (Holiday Oil)	Dubuque		LR	PGWS, near SSTLs and S&D.	ATC	Inactive		SMR 0/02/09.	unknown	\$49,000.00	\$38,803.85	\$10,196.15	11/8/2007
7LTU16	8601905	82271	Total Petroleum Station #5574	Des Moines		LR	NAR if no new waterline receptors.	ATC	Active		SMR received by DNR 2/24/11.	less than 3 yrs	\$50,000.00	\$35,018.42	\$14,981.58	4/14/2010
8LTE85	8604062	82052	Blunt Limited (Anderson Distributing)	Marshalltown		LR	Corporation dissolved, no RP. PCS, PSS.	none	Inactive		SMR 10/28/02.	unknown	\$50,000.00	\$35,807.51	\$14,192.49	5/27/2009
8LTF66	8605305	82985	Flexsteel Industries, Inc.	Dubuque		LR	PGWS, NAR with an E.C.	ATC	Inactive		SMR 5/16/09.	unknown	\$50,000.00	\$37,343.70	\$12,656.30	5/15/2008
8LTS00	8601783	82652	B & B Oil Company	Ringsted		LR (OE?)	Failing sg. Nothing since '08 budget approval.	Geotek	Inactive		SMR 10/23/07.	more than 3 yrs	\$59,000.00	\$40,877.54	\$18,122.46	11/10/2006
7LTU08	8601437	80615	Good & Quick	Nevada		LR	SVES-PCS, PSS. Sg or resample soil. RP passed away.	Shekar	Inactive		Rev. T2 8/05/02.	unknown	\$60,000.00	\$49,692.99	\$10,307.01	1/30/2001
7LTU54	8602278	80548	Gasland (Kwik Shop #570)	Burlington		LR	PGWS, gw < SSTLs, need S&D.	Seneca	Active		SMR 6/01/10.	less than 3 yrs	\$60,000.00	\$48,047.68	\$11,952.32	11/13/2003
8LTG95	8602284	82368	Kwik Shop #578	Davenport		LR	NGBR-PGWS. 4 MWs > 290.	Seneca	Active		SMR 2/22/11.	more than 3 yrs	\$60,000.00	\$36,702.95	\$23,297.05	3/8/2010
7LTU73	8603943	80726	Pw Cooperative	Gilmore City		LR	PGWS. NAR with an E.C.	Seneca	Active		SMR 5/05/11.	less than 3 yrs	\$60,000.00	\$46,206.63	\$13,793.37	7/17/2006
7LTV50	8604654	82892	Jet Gas - Ft Madison Cardtrol	Fort Madison		LR	PGWS, PCS. Need city ord.	Seneca	Active		SMR 2/24/10.	more than 3 yrs	\$60,000.00	\$44,077.11	\$15,922.89	11/25/2008
7LTV49	8605566	80799	Casey's General Store #2578	Maquoketa		LR	PGWS, SVES-PCS. GW < SSTLs, need S&D.	Barker	Active		SMR 12/30/10.	less than 3 yrs	\$60,000.00	\$39,708.86	\$20,291.14	6/7/2010
7LTT29	8603046	80300	Guppy's On the Go (Anderson Oil)	Cedar Rapids		LR	NGBR-PGWS. NAR w/ doc of city ord?	FRC	Inactive		SMR 8/31/09.	unknown	\$62,000.00	\$51,085.37	\$10,914.63	10/12/2009
7LTO06	8601418	82108	Grafton Middle School (St. Ansgar Community Schools)	Grafton		LR	GVES-PCS. 1 MW > SSTLs.	ATC	Active		SMR 8/31/09.	less than 3 yrs	\$64,000.00	\$50,332.62	\$13,667.38	10/22/2008
8LTE22	8603181	82059	Westside Mini-Mart (Members 1st Credit Union)	Iowa Falls		LR	Should be NAR? GW < SSTLs, S&D.	Shekar	Inactive		SMR 1/20/09.	unknown	\$65,000.00	\$66,672.32	\$8,327.68	5/19/2009
7LTE25	8600193	80631	Hacienda Bar (M. Martinez)	Columbus City		LR	SL, SVES-PCS, PSS. Need soil resample.	Seneca	Inactive		SMR 4/25/07.	unknown	\$67,000.00	\$62,114.80	\$4,885.20	4/27/2007
8LTF81	8600869	81526	Wooz's Car Wash, Inc. (Specialty Car Wash)	Mason City		LR	PGWS, NAR w/ Mason City ord?	Shekar	Inactive		SMR 1/18/07.	unknown	\$67,000.00	\$58,017.83	\$8,982.17	12/13/1991
7LTO22	8605151	82131	Casey's General Store #2448	Ogden		LR	GVES, SVES-PCS. 1 MW > SSTLs.	Barker	Active		SMR 11/30/10.	more than 3 yrs	\$68,000.00	\$50,756.62	\$17,243.38	12/16/2009
8LTE16	8601538	82968	Central States Petroleum, Inc. (A&F Fuels)	Marion Bluffs		LR	RP not moving forward. PCSNR, PGWS.	none	Inactive		SMR 10/02/01.	unknown	\$70,000.00	\$53,605.20	\$16,394.80	4/3/2008
7LTP81	8602602	81185	J & R Oil Co.	Marion		LR	PCS, PSS. 2 MWs > SSTLs.	ATC	Inactive		SMR 4/16/09.	more than 3 yrs	\$70,000.00	\$54,839.55	\$15,160.45	3/15/2005
7LTJ86	8602705	80664	Feuerbach Oil Company	Keystone		LR	PCS, PSS. 1 MW > SSTLs.	Geosource	Inactive		SMR 12/22/06.	unknown	\$70,000.00	\$51,811.86	\$18,188.14	2/7/2007
7LTK80	8604400	82621	Greene County, Jefferson Shop	Jefferson		LR (OE?)	PCS, PSS. 4 MWs > SSTLs, failed sg.	ERS	Inactive		SMR 10/24/08.	unknown	\$70,000.00	\$34,469.41	\$35,530.59	6/18/2004
7LTP95	8605875	81378	East Post Hawkeye Convenience Store (Hawkeye Oil)	Marion		LR	SVES-PCS, PSS. Soil submerged, need resample.	Geosource	Inactive		SMR 1/12/09.	more than 3 yrs	\$70,000.00	\$59,880.64	\$10,119.36	11/7/2006
7LTK33	8600263	80709	Spencer Car Wash, Inc. (Eckhart Construction)	Spencer		LR	PGWS. Will be NAR with an I.C.	Geotek	Active		SMR 10/13/10.	less than 3 yrs	\$72,000.00	\$54,703.42	\$17,296.58	6/22/2009
7LTI15	8601483	80077	Hawkeye Garage	Eldridge		LR	PGWS. Use actual plume + existing E.C. = NAR.	Seneca	Active		SMR 2/15/11.	less than 3 yrs	\$72,000.00	\$62,297.11	\$9,702.89	12/21/2009
8LTK99	8601860	82731	Dubuque Hardwoods Inc. (City of Dubuque)	Dubuque		LR	PGWS - working on E.C. to get NAR.	Stanley	Active		SMR 11/26/07.	less than 3 yrs	\$72,000.00	\$63,126.54	\$8,873.46	12/1/2004
8LTV19	8601308	83841	Lincoln Farm & Home	Glenwood		LR	Clear if an I.C.	Array	Inactive		Reclass SMR 6/01/07 (rejected).	unknown	\$75,000.00	\$63,180.27	\$11,819.73	12/14/2000
7LTV42	8603348	81002	KWIK STAR #702	Dunkerton		LR	PGWS. 1 MW > SSTLs with E.C.	Geosource	Inactive		SMR 5/22/06.	unknown	\$75,000.00	\$60,220.98	\$14,779.02	8/19/2008
7LTG33	8602667	81252	Ping's Service	Sloan		LR	PGWS, PCS, PSS. 5 MWs > SSTLs. Need I.C.	NW	Active		SMR 8/05/10.	more than 3 yrs	\$77,500.00	\$61,514.13	\$15,985.87	8/4/2009
7LTK37	8601472	81387	Richard's Shell (Voss Petroleum)	Morning Sun		LR (OE?)	GVES-PCS. 1 MW > SSTLs. Sg or OE?	MPS	Active		SMR 5/12/10.	more than 3 yrs	\$78,000.00	\$68,146.79	\$9,853.21	9/26/2008
7LTK96	8600056	80095	Luana Coop (United Coop Assoc.)	Luana		LR	PCS, PSS. 1 MW > SSTLs. RP refusing.	Trileaf	Inactive		SMR 1/14/05.	unknown	\$80,000.00	\$70,097.84	\$9,902.16	9/25/2008
7LTU47	8602669	81367	T & M Mini-Mart	Iowa City		LR	GVES, SVES, failed sg. RP refusing.	Seneca	Inactive		2004 SMR.	unknown	\$80,000.00	\$64,723.43	\$15,276.57	12/7/2007
7LTV69	8604494	82837	former service station (A&A Real Estate)	Cedar Rapids		LR	PGW, NAR with E.C.? Collection problems?	none	Inactive		SMR 3/03/09.	unknown	\$80,000.00	\$68,453.12	\$11,546.88	8/17/2006
7LTP61	8606057	80954	Casey's General Store #2493	Buffalo		LR	New release ('04 TP)? Need soil remodel. GW < PGWS TLs.	Seneca	Inactive		SMR 1/08/04, TP rpt 9/17/04.	unknown	\$80,000.00	\$50,518.15	\$29,481.85	9/11/2008
7LTH42	8602050	80566	Casey's General Store	Victor		LR	PGWS, PCS, PSS. Need I.C., sg.	Barker	Active		SMR 11/29/10.	more than 3 yrs	\$82,000.00	\$66,423.33	\$15,576.67	10/27/2008
8LTY78	8604749	81351	McCann's Service Inc.	Dubuque		LR	NGBR-PGWS. All gw < SSTLs, need S&D.	none	Inactive		9/05/09 sampling event, no SMR.	Unknown	\$86,000.00	\$60,856.09	\$25,143.91	11/7/2008
9LTA36	8605859	84085	former Jim's Quick Shop (Fauser Oil)	Oelwein		LR	1 MW >> SSTLs, consider SVE?	VJ Eng.	Active		2010 SMR, current fpr rpts.	more than 3 yrs	\$87,000.00	\$64,330.34	\$22,669.66	5/14/2008
7LTL75	8600871	80116	Gasby's East Side (Miller Mart)	Iowa City		LR	NAR pending since 1/23/08, DNR receive?	Geosource	Inactive		SMR 1/23/08.	unknown	\$90,000.00	\$79,721.94	\$10,278.06	8/19/1999
8LTG97	8602282	82370	Kwik Shop #584	Davenport		LR	PCS, PSS. GW < SSTLs, failed sg, now sub.	Trileaf	Active		SMR 11/15/10.	more than 3 yrs	\$90,000.00	\$76,218.88	\$13,781.12	4/24/2008
7LTU05	8604005	80788	24/7 Convenience Store (Johnson Oil)	Clinton		LR	NAR with doc of city ord?	FRC	Inactive		SMR 9/08/08.	unknown	\$90,000.00	\$63,053.78	\$26,946.22	11/26/2008
7LTX58	8600654	82513	Cedar County Coop	Tipton		LR	PGWS. Need I.C. or will never reclassify.	VJ Eng.	Inactive		SMR dated 11/10/09.	less than 3 yrs	\$92,000.00	\$82,253.99	\$9,746.01	10/18/2007
9LTC86	8604837	84283	Git-N-Go #16	Hartford		LR	PCS, PSS. 1 MW > SSTLs. Try sg?	MPS	Active		SMR 7/30/10.	more than 3 yrs	\$95,000.00	\$63,768.49	\$31,231.51	8/9/2010
7LTV36	8604073	80768	Casey's General Store #2659	Columbus Junction		LR	PGWS. 1 MW > SSTLs.	Barker	Active		SMR 9/30/09.	more than 3 yrs	\$100,000.00	\$77,523.55	\$22,476.45	9/11/2008
8LTH02	8602292	82375	Kwik Shop #589	Eldridge		LR	PGWS. NAR with E.C.	Seneca	Active		SMR 3/08/11.	less than 3 yrs	\$102,000.00	\$89,906.29	\$12,093.71	5/5/2008
7LTK07	8600917	80656	I-35 Truck Stop	Williams		LR	PGWS, need an E.C.	Seneca	Active		SMR 9/16/09.	less than 3 yrs	\$105,000.00	\$90,427.86	\$14,572.14	5/21/2009
7LTO14	8604800	80491	former Homestead Handi-Mart (Nordstrom Oil)	Homestead		LR (OE?)	PCS, PSS. Failed sg & soil sub. GW >>SSTLs 1 MW.	Geosource								

LUST #	Reg. #	Claim #	Site/FP Name	City	CP Waiver	Risk	GAB Comments	Consultant t	Status	MOA	Last Activity	Projected time to NAR	Reserve	Tot Paid	Res Balance	Last Reserve Change Date
8LTP71	8603061	83079	Mahaska Food Mart (Bill Bainbridge)	Oskaloosa		LR	NGBR-PGWS. GW < SSTLs, need S&D.	Seneca	Active		SMR 9/28/10.	less than 3 yrs	\$107,000.00	\$94,468.49	\$12,531.51	4/7/2008
7LTT50	8604513	82836	Sinclair Station #14029 (Auto Sales, Inc.)	Des Moines		LR (OE?)	PCS, PSS. 1 MW > SSTLs. Possible to OE.	Trileaf	Active		SMR 11/16/09, 2011 in progress.	less than 3 yrs	\$110,000.00	\$94,706.46	\$15,293.54	7/29/1999
8LTU18	8604786	83475	Plaza 20 Amoco (Mulgrew Oil)	Dubuque		LR	NGBR-PGWS. Several MWs > SSTLs.	Geosource	Active		SMR 1/19/11.	more than 3 yrs	\$110,000.00	\$84,205.18	\$25,794.82	1/21/2011
9LTH58	7910394	84317	Burke Cleaners (Conoco Inc.)	Davenport		LR	LR-PGWS. NAR w/ E.C. on adjacent prop	Antea	Active		SMR 2/26/10.	more than 3 yrs	\$114,500.00	\$103,300.10	\$11,199.90	4/18/2008
7LTV12	8602433	81173	Gasmart USA Inc. #60	Council Bluffs		LR	GVES, SVES, need to pass sg.	RDG	Active		SMR 11/30/10.	more than 3 yrs	\$117,000.00	\$93,377.91	\$23,622.09	6/6/2008
8LTO88	8603785	80777	B & B Tire (Rodney Musich)	Avoca		HR (OE)	SVES-ASSNR, PCS, PSS, failed sg. Need OE.	RDG	Active		SMR 12/06/10.	more than 3 yrs	\$120,000.00	\$65,420.80	\$54,579.20	8/5/2009
8LTC78	8605873	81745	Coralville 76 (Hawkeye Oil)	Coralville		LR	PGWS, PCS, PSS. 3 MWs > SSTLs.	Geosource	Inactive		SMR 1/14/09.	more than 3 yrs	\$122,000.00	\$111,719.45	\$10,280.55	6/26/2008
8LTD83	8600690	81604	Andy's Mini-Mart	Riceville		LR	PGWS, PCS, fp in 2 MWs. I.C. + sg =NAR-FP?	Terracon	Active		SMR 9/28/10, current fp rpts.	more than 3 yrs	\$125,000.00	\$105,533.47	\$19,466.53	4/3/2008
8LTG09	8603881	82929	Central Iowa FS Inc.	Guthrie Center		LR (OE?)	PCS, PSS. 1 MW > SSTLs, fp. Do an OE?	Seneca	Active		SMR 9/28/10.	more than 3 yrs	\$125,000.00	\$96,654.79	\$28,345.21	9/13/2010
9LTO03	8602882	84341	Vista Stores #1015 (City of Waukon)	Waukon		LR	NGBR-PGWS. Need an ordinance.	Barker	Active		SMR 9/25/10.	more than 3 yrs	\$145,000.00	\$109,788.15	\$35,211.85	9/30/2010
7LTV47	8603183	81052	Emmet County Shed	Estherville		LR (OE)	PGWS & FP. OE approved for fp area.	NW	Active		SMR 10/04/10, current on fpr rpts.	more than 3 yrs	\$150,000.00	\$107,918.75	\$42,081.25	5/8/2008
7LTN15	8605352	80263	Le Mars Z-Mart (O'Reilly Auto Parts)	Le Mars		LR	GVES-PCS, PSS. PGWS. FP in 3 MWs.	none	Inactive		SMR 11/01/04, fpr rpt 6/29/04.	more than 3 yrs	\$150,000.00	\$110,395.58	\$39,604.42	8/8/2006
7LTU75	8601178	82094	Terra Terra (Six. W. Ampride)	Pleasantville		LR	Will be HR-asbestos concrete water main identified.	Apex	Active		SMR 12/08/10.	more than 3 yrs	\$160,000.00	\$77,099.38	\$82,900.62	3/1/2011
7LTV43	8603345	80999	KWIK STAR #701	Denver		LR	PGWS, PCS, PSS. 1 MW > SSTLs with E.C.	Geosource	Inactive		SMR 10/23/09.	unknown	\$160,000.00	\$146,109.41	\$13,890.59	2/7/2003
7LTN01	8602388	80218	Andy's 66 (R&L Real Estate)	Missouri Valley		HR	PE lines, need to replace. PCS, PGWS, need I.C.	RDG	Active		SMR 3/14/11.	more than 3 yrs	\$165,000.00	\$148,444.19	\$16,555.81	1/23/2007
8LTO84	8603537	80240	Casey's General Store #2610	Atlantic		LR	PGWS, trace fp. 4 MWs > SSTLs. Active station.	Barker	Active		SMR 12/16/10, current on fpr rpts.	more than 3 yrs	\$167,000.00	\$129,491.40	\$37,508.60	12/20/2010
9LTD72	8603271	81577	John's Shell (John's Texaco)	Humboldt		LR	NGBR. PGWS, PCS. 75% IUST, 25% PMMIC.	Apex	Active		SMR 5/05/11.	more than 3 yrs	\$180,000.00	\$123,412.44	\$56,587.56	12/28/2009
8LTJ89	8604499	82849	Sinclair Station #14009 (Hometown Auto Group)	Cedar Rapids		LR	PGWS. E.C. on-site and adjacent = NAR.	Trileaf	Active		SMR 11/22/10.	less than 3 yrs	\$185,000.00	\$164,471.42	\$20,528.58	12/7/2010
7LTM56	8604792	80559	Hiawatha Handi-Mart (Nordstrom Oil)	Hiawatha		LR	PGWS (1MW >>SSTLs). Doc. county I.C.	Seneca	Active		SMR 4/25/11.	more than 3 yrs	\$190,000.00	\$170,464.16	\$19,535.84	12/28/2005
8LTC45	8600048	80950	Multi-County Oil Company	Williamsburg		LR	GW >> SSTLs, increasing. New release?	Braun	Active		SMR 10/29/10.	more than 3 yrs	\$200,000.00	\$169,489.05	\$30,510.95	1/28/2010
7LTO38	8603538	80246	former Benson's 66 Service (City of Clarinda)	Clarinda		HR	GVES-ACSR, ASSR. FP in 2 mws, failing sg.	RDG	Active		SMR 12/07/10, current on fpr rpts.	more than 3 yrs	\$200,000.00	\$137,193.13	\$62,806.87	4/4/2005
8LTG96	8602283	82369	Kwik Shop #583	Davenport		LR	PGWS. 1 MW > 290, NAR with E.C.	Seneca	Active		SMR 3/10/11.	less than 3 yrs	\$205,000.00	\$190,366.39	\$14,633.61	7/28/2008
7LTT42	8603024	80953	Jensen Service	Minden		LR	CRP-Minden. Closed CRP, elig. site.	Barker	Inactive		2008 SMR.	unknown	\$325,000.00	\$58,398.70	\$266,601.30	3/10/2009
7LTM88	8601011	81940	CENEX Ampride (White Star Investments)	Mason City		HR	NGBR, surface water, PGWS. New release?	Terracon	Active		SMR 11/29/10.	more than 3 yrs	\$400,000.00	\$346,842.15	\$53,157.85	8/21/2007
7LTS76	8606086	80595	CALAMUS COUNTRY STORE	Calamus		Low Risk							\$262,000.00	\$245,536.78	\$16,463.22	3/1/2010

E. Class C Operator Training – RFI Update

F. DNR Update

Approval of Program Billings



IOWA UNDERGROUND STORAGE TANK FUND

Douglas M. Beech, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Joseph D. Barry

Jeff W. Robinson

Roger Lande

Dawn Carlson

Eric W. Johnson

Karen Andeweg

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: May 18, 2011
SUBJECT: Summary of Bills for Payment

NOTICE

The following is a summary of UST bills requiring Board approval for payment:

1. Aon Risk Services.....\$94,333.33
Consulting Services for June 2011 -- \$55,333.33
Claims Processing Services for June 2011-- \$39,000.00

2. Iowa Attorney General's Office.....\$5,546.25
Services provided for Underground Storage Tank Program
June 2011 Billing

Iowa Comprehensive Petroleum

Invoice No. 9500000090065

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266 USA

Aon Risk Services Central, Inc.
fka Aon Risk Services, Inc. of Nebraska
Insurance Services CA License No OE16975
2700 Westown Parkway
Suite 320
West Des Moines IA 50266
(515) 267-9101 FAX (515) 267-9045

Client Account No.	Invoice Date	Currency	Account Executive
10756349	Apr-15-2011	US DOLLAR	Scott Scheidel

Named Insured	Service Term	Trans. Eff. Date	Description	Amount
Iowa Comprehensive Petroleum	Jan-01-2011 - Jan-01-2012	Jun-01-2011	Renewal - Service Fee	
			Service Fee	55,333.33
			Consulting Expense	39,000.00
TOTAL INVOICE AMOUNT DUE				94,333.33

TO AVOID POTENTIAL DISRUPTION IN COVERAGE, PLEASE PAY IMMEDIATELY.
For Wire instructions, contact your Account Executive.

Please see reverse side for statement regarding Aon compensation.

Page 1 of 1

Please detach here. Top portion is for your records, bottom portion to be returned with your payment.

Client Account No.	Invoice No.	Invoice Date	Currency	Amount Due
10756349	9500000090065	Apr-15-2011	US DOLLAR	94,333.33

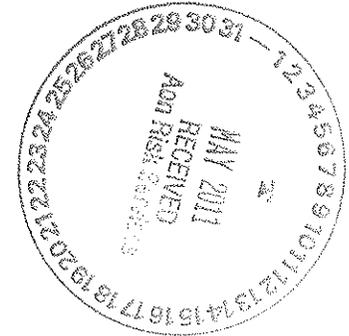
Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266 USA

Send remittance to:

Aon Risk Services Central, Inc.
Aon Risk Services Companies, Inc.
75 Remittance Drive - Suite 1943
Chicago IL 60675-1943

IOWA ATTORNEY GENERAL'S OFFICE

Hoover State Office Bldg - 2nd Floor
Des Moines, Iowa 50319-0141



Invoice Date: 05/04/11

Buyer: Aon Risk Services
2700 Westown Pkwy, Ste 320
West Des Moines, IA 50266
Attn: Scott Scheidel

Seller: Iowa Attorney General's Office
Hoover State Office Bldg - 2nd Floor
Des Moines, IA 50319-0141

Services For: Assistant Attorneys General
Period of Service: April FY2011

Please use the following accounting information for (IET) transfer/payment:

Document Number	Account Coding					Description	Amount
	Fund	Agency	Org	Sub Org	Rev Source		
112AG050411027	0001	112	2301		0285		\$ 5,546.25

Please direct billing questions to Karen Redmond at (515)281-6362.

Monthly Activity Report and Financials Reviewed

A. April 2011 Activity Report

Iowa UST Fund
Monthly Activities Report

Apr-11

	Open Claims	Open & Closed	Open Claims	Open & Closed
Claims	March Ending	Monthly Net Changes	April Ending	Totals since Inception
RETROACTIVE				
number	46	(1)	45	444
reserve	\$1,991,610.44	(\$138,107.72)	\$1,853,502.72	\$2,028,927.63
paid	\$6,942,139.56	(\$22,892.28)	\$6,919,247.28	\$16,068,320.00
	\$8,933,750.00	(\$161,000.00)	\$8,772,750.00	\$18,097,247.63
REMEDIAL				
number	643	(11)	632	4,441
reserve	\$32,229,596.93	(\$1,001,732.33)	\$31,227,864.60	\$32,490,273.97
paid	\$85,184,275.62	(\$723,279.61)	\$84,460,996.01	\$193,547,047.43
total	\$117,413,872.55	(\$1,725,011.94)	\$115,688,860.61	\$226,037,321.40
INNOCENT LANDOWNER				
number	191	(1)	190	1,087
reserve	\$7,230,849.05	(\$161,474.95)	\$7,069,374.10	\$7,346,068.65
paid	\$11,540,650.03	\$26,475.95	\$11,567,125.98	\$25,264,148.28
total	\$18,771,499.08	(\$134,999.00)	\$18,636,500.08	\$32,610,216.93
GLOBAL OPT-IN				
number	170	(2)	168	1,291
reserve	\$990,516.20	(\$17,328.95)	\$973,187.25	\$996,634.81
paid	\$1,320,114.23	(\$3,611.71)	\$1,316,502.52	\$9,301,461.12
total	\$2,310,630.43	(\$20,940.66)	\$2,289,689.77	\$10,298,095.93
UNASSIGNED REVENUE FUND PROJECTS				
number	0	0	0	188
reserve	\$0.00	\$0.00	\$0.00	\$0.00
paid	\$0.00	\$0.00	\$0.00	\$2,455,839.75
total	\$0.00	\$0.00	\$0.00	\$2,455,839.75
NFA RE-EVALUATIONS				
number	17	0	17	24
reserve	\$627,053.31	\$26,092.00	\$653,145.31	\$692,403.31
paid	\$110,446.69	\$3,908.00	\$114,354.69	\$287,141.15
total	\$737,500.00	\$30,000.00	\$767,500.00	\$979,544.46
TANK PULLS				
number	21	8	29	35
reserve	\$144,392.05	\$39,417.70	\$183,809.75	\$140,644.00
paid	\$0.00	\$0.00	\$0.00	\$141,142.23
total	\$144,392.05	\$39,417.70	\$183,809.75	\$281,786.23

Corrective Action Meetings	
Scheduled:	13
Completed:	1,026
MOA's	471

Operator Training (FY2010)	
# trained (A/B)	1645
Invoiced	\$163,500.00
Paid	\$155,600.00
Balance	\$94,400.00

RT Claims	#
New	0
Reopened	0
Closed	1
RM Claims	
New	1
Reopened	0
Closed	12
ILO Claims	
New	0
Reopened	0
Closed	1
GS Claims	
New	0
Reopened	0
Closed	2
PROJ Clms	
New	0
Reopened	0
Closed	0

Invoice Type Totals	April	FYTD	Program to Date
2004 Tank Pull	0.00	25,047.09	\$ 1,761,013
2010 Tank Pull	-	171,122.23	\$ 171,122
American Soils	0.00	0.00	\$ 5,678,423
AST Removal	0.00	0.00	\$ 2,121,490
AST Upgrade	0.00	0.00	\$ 5,460,479
CADR Charges	0.00	41,242.14	\$ 4,179,642
Corrective Action	16,082.18	103,410.25	\$ 51,065,895
Expenses (OT)	7,700.00	151,200.00	\$ 151,200
Free Prod Recover	50,473.92	404,347.26	\$ 8,688,586
Monitoring	126,641.11	1,321,018.90	\$ 23,876,306
Operations/Maint	23,751.89	417,111.38	\$ 8,461,463
Over-excavation	7,926.99	705,615.34	\$ 25,144,281
Plastic Water Lines	0.00	6,988.46	\$ 1,690,829
Post RBCA Evals	1,370.00	9,585.35	\$ 164,998
RBCA	28,401.45	211,458.83	\$ 25,254,904
Remed Imp/Const.	182,062.56	928,598.24	\$ 24,671,148
SCR Charges	0.00	0.00	\$ 54,185,400
Site Check	0.00	6,711.75	\$ 133,952
Soil Disposal	0.00	0.00	\$ 670,827
Tank (UST) Pull	0.00	0.00	\$ 5,124,422
Tank (UST) Upgrade	0.00	0.00	\$ 5,891,655
Tier III	0.00	12,085.82	\$ 1,174,852
Utilities	9,245.21	152,926.99	\$ 1,401,040
Well Closure	36,570.36	178,817.43	\$ 2,913,359
Total Invoice Types	490,225.67	4,847,287.46	\$ 260,037,287

Budgets Approved to Date		
last month	4	\$107,565
Trailing 12 mos	43	\$1,946,353
Prev Trail 12 mos	27	\$1,368,328
Total Since Jan 2003	999	\$37,927,392

Project Contracts	Open	Closed	Pending
CRP's	13	33	0
Tank Closure	0	5	2
Plastic Water Line	0	2	0

B. April 2011 Financial Report

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2011**

0471 - UST REVENUE FUND (Bonding)

Balance of Fund, April 1, 2011		\$13,540,721.00
Receipts:		
Tank Management Fees (FY2010)	\$0.00	
Motor Vehicle Use Tax (IDOT - vehicle registration)	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
		\$0.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
EPC Charges	\$0.00	
Transfer to General Fund	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	
Transfer to Innocent Landowner Fund	\$0.00	
Transfer to Remedial Non-Bonding Fund	\$0.00	
		\$0.00
Balance of Fund, April 30, 2011		\$13,540,721.00

0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)

Balance of Fund, April 1, 2011		\$3,832,004.64
Receipts:		
Request for Proposal Fees	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$0.00	
Refund/Overpayment	\$0.00	
Transfer From UST Revenue Fund	\$0.00	
Intra State Fund Transfers Received (from ILO)	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	\$0.00	
Buys/ Sells	\$0.00	
Interest Income	\$769.44	
		\$769.44
Disbursements:		
UST Administrator's Fees	\$94,333.33	
Attorney General's Fees	\$5,529.46	
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (i.e. Lien Filing, Overpayment Refund)	\$0.00	
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$0.00	
Bond Trustee Fees - Bankers Trust	\$0.00	
Claim Settlement	\$0.00	
Custodial Fees - BONY	\$0.00	
Department of Revenue EPC Collection Fees	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2011**

Environmental Protection Charge Refunds	\$0.00	
Innovative Technology	\$0.00	
Inspection & Appeals Service Fees	\$0.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$0.00	
Postage / Printing / Miscellaneous	\$0.00	
Professional Administrative Services (Investments, etc.)	\$0.00	
Rebate	\$0.00	
Special Project Claims and Operator Training Expenses	\$7,700.00	
Travel Expenses-UST Board Members	\$0.00	
Warrant Float Expense	\$0.00	
28E Agreement - DNR Plume Study	\$0.00	
28E Agreement - NFA Claims	\$0.00	
28E Agreement - RBCA (DNR Staff Training & Development)	\$0.00	
28E Agreement - DNR UST Section Funding - FY09	\$0.00	
28E Agreement - DNR UST Section Funding - FY10	\$0.00	
Statutory Transfer to DNR - FY11	\$0.00	
Statutory Transfers - Miscellaneous - FY11	\$2,832,846.81	
Transfer to Innocent Landowner Fund	\$0.00	
		\$2,940,409.60
Balance of Fund, April 30, 2011		\$892,364.48

0208 - UST REMEDIAL NON-BONDING FUND

Balance of Fund, April 1, 2011		\$3,684,074.22
Receipts:		
Remedial Refunds	\$24,327.44	
Misc. Income (i.e. eligibility settlements)	\$0.00	
Interest Income	\$0.00	
Transfer Received from ILO	\$0.00	
	\$0.00	\$24,327.44
Disbursements:		
Retroactive Claims	\$22,547.11	
Remedial Claims	\$677,232.25	
Transfer to Unassigned Revenue Fund	\$0.00	
Balance of Outdated Warrants & Cancelled Warrants	(\$15,281.09)	
		\$684,498.27
Balance of Fund, April 30, 2011		\$3,023,903.39

0478 - UST MARKETABILITY FUND

Balance of Fund, April 1, 2011		\$716,844.93
Receipts:		
Interest	\$134.52	
Use Tax	\$134.52	
		\$134.52
Disbursements:		
Intra State Fund Transfer	\$0.00	
Transfer to Innocent Landowners Fund	\$0.00	
		\$0.00
Balance of Fund, April 30, 2011		\$716,979.45

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2011**

0485 - UST INNOCENT LANDOWNERS FUND

Balance of Fund, April 1, 2011		\$4,058,269.86
Receipts:		
Cost Recovery (i.e. lien settlements)	\$0.00	
ILO Refunds	\$0.00	
Transfer Received from Revenue Fund	\$0.00	
Transfer from Marketability Fund	\$0.00	
Miscellaneous Income	\$0.00	
Disbursements:		
Cost Recovery Reimbursement	\$0.00	\$0.00
Cost Recovery Global Settlement	\$0.00	
Intra Fund Transfers out - to Unassigned Revenue	\$0.00	
Other Contractual Services	\$0.00	
Global Settlement Claims	\$5,199.02	
Innocent Landowner Claims	\$88,083.38	
Transfer for Aboveground Storage Tank Fund	\$0.00	
Balance of Outdated Warrants	(\$1,470.00)	
		\$91,812.40
Balance of Fund, April 30, 2011		\$3,966,457.46

0238 - UST LOAN GUARANTEE FUND (Non-Bonding)

Balance of Fund, April 1, 2011		\$276,801.14
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$37.28	
		\$37.28
Disbursements:		
Processing of Loan Applications	\$0.00	
Intra State Fund Transfer	\$0.00	
Payments on Loan Losses	\$0.00	
		\$0.00
Balance of Fund, April 30, 2011		\$276,838.42

0614 - UST CAPITAL RESERVE FUNDS (Bonding)

Balance of Fund, April 30, 2011		\$0.00
		\$0.00
Combined UST Capital Reserve Fund Balances, April 30, 2011		\$0.00
TOTAL FUND BALANCES, April 30, 2011		\$22,417,264.20

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture.

Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

C. Year-to-Date Financials as of April 30, 2011

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2011**

		FISCAL 2011 BUDGET
0471 - UST REVENUE FUND (Bonding)		
Balance of Fund, July 1, 2010	\$8,902,405.00	\$8,902,405.00
Receipts:		
Tank Management Fees - FY10	\$388,316.00	\$400,000.00
Motor Vehicle Use Tax (IDOT - vehicle registration)	\$12,750,000.00	\$17,000,000.00
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
	\$13,138,316.00	\$17,400,000.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
EPC Charges	\$0.00	
Transfer to General Fund	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	\$17,000,000.00
Transfer to Innocent Landowner Fund	\$4,250,000.00	\$4,250,000.00
Transfer to Remedial Non-Bonding Fund	\$4,250,000.00	\$4,250,000.00
	\$8,500,000.00	\$25,500,000.00
Balance of Fund, April 30, 2011	\$13,540,721.00	\$802,405.00
0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)		
Balance of Fund, July 1, 2010	\$5,507,075.27	\$5,507,075.27
Receipts:		
Request for Proposal Fees	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$1,062.50	\$10,000.00
Refund/Overpayment	\$1,403.37	
Transfer From UST Revenue Fund	\$126,634.60	\$17,000,000.00
Transfer From UST ILO Fund	\$0.00	
Transfer From UST Remedial Fund	\$0.00	
Intra State Fund Transfers Received	\$19,000,000.00	\$8,000,000.00
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	\$0.00	
Buys/ Seils	\$0.00	
Interest Income	\$21,843.95	\$25,000.00
	\$19,150,944.42	\$25,035,000.00
Disbursements:		
UST Administrator's Fees	\$1,131,019.78	\$1,500,000.00
Attorney General's Fees	\$57,311.87	\$65,000.00
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (i.e. Lien Filing, Overpayment Refund)	\$0.00	\$150.00
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$5,100.00	\$5,100.00
Bond Trustee's Fees - Bankers Trust	\$0.00	
Claim Settlement	\$0.00	
Custodial Fees - BONY	\$0.00	
Department of Revenue EPC Collection Fees	\$3,280.40	\$5,000.00
Environmental Protection Charge Refunds	\$2,110.93	
Innovative Technology	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2011**

		FISCAL 2011 BUDGET
Inspection & Appeals Service Fees	\$0.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$0.00	
Licensing - Contractual Services	\$0.00	
Postage / Printing / Miscellaneous	\$0.00	\$100.00
Professional Admin Services (Investments)	\$0.00	
Professional Services - Owner/Operator Training	\$3,550.00	\$250,000.00
Rebate	\$0.00	
Special Project Claims and Operator Training Expenses	\$329,779.80	\$25,000.00
Travel Expenses-UST Board Members	\$705.51	\$700.00
Warrant Float Expense	\$0.00	
28E Agreement - DNR Plume Study	\$0.00	\$700,000.00
28E Agreement - NFA Claims	\$0.00	\$500,000.00
28E Agreement - DNR UST Section Funding - FY10	\$200,000.00	\$200,000.00
Statutory Transfer to DNR (recurring)	\$0.00	\$200,000.00
Statutory Transfer to DNR (database upgrades)	\$0.00	\$100,000.00
Statutory Transfers to Misc. Funds	\$13,186,822.55	\$26,130,000.00
Appropriation 2011	\$4,595,974.37	
Transfer of Funds to Innocent Land Owners	\$4,250,000.00	
	\$23,765,655.21	\$29,681,050.00
Balance of Fund, April 30, 2011	\$892,364.48	\$861,025.27
0208 - UST REMEDIAL NON-BONDING FUND		
Balance of Fund, July 1, 2010	\$3,030,285.52	\$3,030,285.52
Receipts:		
Remedial Refunds	\$31,317.44	\$0.00
Misc. Income (i.e. eligibility settlements)	\$0.00	
Interest Income	\$462.50	
Transfer Received from Revenue Fund	\$4,250,000.00	\$4,250,000.00
Transfer Received from ILO	\$6,355.45	
	\$4,281,779.94	\$4,250,000.00
Disbursements:		
Retroactive Claims	\$548,378.24	\$700,000.00
Remedial Claims	\$3,704,401.24	\$5,000,000.00
Transfer to Unassigned Revenue Fund	\$52,908.70	
Balance of Outdated Warrants	(\$17,526.11)	
	\$4,288,162.07	\$5,700,000.00
Balance of Fund, April 30, 2011	\$3,023,903.39	\$1,580,285.52
0478 - UST MARKETABILITY FUND		
Balance of Fund, July 1, 2010	\$672,585.55	\$672,585.55
Receipts:		
Interest	\$44,393.90	\$125,000.00
Use Tax	\$0.00	
	\$44,393.90	\$125,000.00
Disbursements:		
Intra State Fund Transfer	\$0.00	
Transfer to Innocent Landowners Fund	\$0.00	
	\$0.00	\$0.00
Balance of Fund, April 30, 2011	\$716,979.45	\$797,585.55

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2011**

		FISCAL 2011 BUDGET
0485 - UST INNOCENT LANDOWNERS FUND		
Balance of Fund, July 1, 2010	\$15,267,311.83	\$15,267,311.83
Receipts:		
Cost Recovery (i.e. lien settlements)	\$0.00	\$0.00
ILO Refunds	\$19,630.25	
Transfer Received from Revenue Fund	\$4,250,000.00	\$4,250,000.00
Transfer Received from Unassigned Rev Fund	\$4,250,000.00	
Transfer from Marketability Fund	\$0.00	
Miscellaneous Income	\$0.00	
	\$8,519,630.25	\$4,250,000.00
Disbursements:		
Cost Recovery Reimbursement	\$0.00	
Cost Recovery Global Settlement	\$0.00	
Transfer to Remedial Fund	\$6,355.45	
Intra State Fund Transfers Paid (to Unassigned Revenue)	\$19,067,370.45	\$8,000,000.00
Global Settlement Claims	\$44,281.95	\$75,000.00
Innocent Landowner Claims	\$708,656.26	\$1,500,000.00
Intra State Fund Transfers Paid	\$1,685.00	
Balance of Outdated Warrants	(\$7,864.49)	
	\$19,820,484.62	\$9,575,000.00
Balance of Fund, April 30, 2011	\$3,966,457.46	\$9,942,311.83
0238 - UST LOAN GUARANTEE FUND (Non-Bonding)		
Balance of Fund, July 1, 2010	\$275,738.41	\$275,738.41
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$1,100.01	\$2,500.00
	\$1,100.01	\$2,500.00
Disbursements:		
Processing of Loan Applications	\$0.00	
Payments on Loan Losses	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	\$0.00
	\$0.00	\$0.00
Balance of Fund, April 30, 2011	\$276,838.42	\$278,238.41
0614 - UST CAPITAL RESERVE FUNDS (Bonding)		
Combined UST Capital Reserve Fund Balances, April 30, 2011	\$0.00	\$0.00
TOTAL FUND BALANCES, March 31, 2011	\$22,417,264.20	\$14,261,851.58

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture. All bond funds are \$0.00 8/31/08
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.



IOWA UNDERGROUND STORAGE TANK FUND

Douglas M. Beech, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Jeff W. Robinson

Joseph D. Barry

Patricia Boddy

Nancy A. Lincoln

Eric W. Johnson

May 9, 2011

Ms. Sherri Morano
State Treasurer's Office
Lucas Building, 1st Floor
321 East 12th Street
Des Moines, IA 50319

Re: Transfer of Funds (FY11)

Dear Ms. Morano:

Please transfer the following amount from the UST Revenue Fund (471) to the following fund for Fiscal Year 2011:

Fund 0450 Unassigned Revenue Fund \$8,500,000.00

Please feel free to contact me if you have any questions.

Sincerely,
IOWA UST FUND

Charla Garnes, CISR
Account Specialist

Cc: Financials

Attorney General's Report

Claim Payment Approval

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 16, 2011
 MOHR'S STANDARD
 3549 STATE ST.
 BETTENDORF
 SITE REGISTRATION NUMBER: 8811406
 LUST NUMBER: 8LTT96**

RISK CLASSIFICATION:

HIGH

LOW

NFA

PRESENT CLAIM RESERVE: \$ 125,000.00

ELIGIBILITY: A timely extension was filed and tanks were closed October 23, 1990. This is an eligible remedial claim with a claim filing date of February 25, 1991.

COST INCURRED TO DATE:

1. Tank pull	\$ 12,934.00
2. CRP site clean-up report	8,101.87
3. Free product recovery	32,011.86
4. Site monitoring reports	19,013.90
5. RBCA Tier II report	12,440.55
6. Post RBCA conference	<u>856.00</u>
TOTAL COST TODATE	\$ 85,358.18

PROJECTED COSTS:

<input type="checkbox"/>	Risk Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report	<input checked="" type="checkbox"/>	Free Product Recovery
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input type="checkbox"/>	Implementation of CADR

TOTAL PROJECTED COSTS: \$ 30,000.00 to \$ 70,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 150,000.00

COMMENTS: BTEX levels are no further action, TEH levels are high risk for actual drinking water wells. We have free product continuing in one well. The IDNR has approved monitoring only with free product recovery.

IOWA UNDERGROUND STORAGE TANK PROGRAM
 SECOND BOARD REPORT
 MAY 5, 2011
 SEELEY OIL CO
 108 S. MAPLE AVE
 LOGAN
 SITE REGISTRATION NUMBER: 8601125
 LUST NUMBER: 8LTH18

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 575,000.00

PREVIOUS BOARD APPROVAL:

\$ 350,000.00

Number and Date of each previous Board Report: 1st: Sept. 29, 2007

PREVIOUS COSTS INCURRED:

\$ 74,313.10

COSTS INCURRED SINCE LAST BOARD APPROVAL:

1. Free product recovery	7,500.00
2. Site monitoring reports	11,959.00
3. CADR	14,358.46
4. Post RBCA Evaluation	1,000.00
5. Remediation Implementation	42,926.13
6. Operation and Maintenance	13,831.95
7. Utilities	<u>1,244.81</u>

TOTAL COSTS INCURRED TO DATE:

\$ 167,133.45

PROJECTED COSTS:

<input type="checkbox"/>	Risked Based Corrective Action Tier II Report	<input type="checkbox"/>	Tank Pull/Upgrade
<input checked="" type="checkbox"/>	Site Monitoring Reports (SMR)	<input type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of OE

TOTAL PROJECTED COSTS:

\$ 525,000.00 to 575,000.00 +

ADDITIONAL AUTHORITY RECOMMENDED:

\$ 300,000.00

TOTAL AUTHORITY:*

\$ 650,000.00

COMMENTS: The site is high risk for the groundwater and soil vapor pathways for multiple residential sewers and basements as well as plastic water lines. A pilot in-well air stripping system has been implemented at the site. However, the results have been inconclusive. A large excavation is the best option for getting the site to no action required in the next couple of years. The excavation will intrude into the right of way of Hwy 30, and will, therefore, require shoring. This will drive the costs up significantly.

*Previous approval + additional recommended

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 18, 2011
 CASEY'S MARKETING CO.
 2022 INDIAN WAY
 BEACON**

**SITE REGISTRATION NUMBER: 8606553
 LUST NUMBER: 7LTQ88**

RISK CLASSIFICATION:

HIGH

LOW

NFA

PRESENT CLAIM RESERVE:

\$ 110,000.00

ELIGIBILITY: This is an eligible remedial claim with a report to the IDNR August 6, 1990, and the claim filed September 26, 1990.

COST INCURRED TO DATE:

1. Site clean-up report	\$ 27,378.25
2. Free product recovery	18,502.14
3. Site monitoring reports	18,626.49
4. RBCA Tier II report	4,452.00
5. 2004 Tank pull	<u>13,203.67</u>
TOTAL COST TODATE	\$ 82,162.55

PROJECTED COSTS:

<input type="checkbox"/>	Risk Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report	<input type="checkbox"/>	Free Product Recovery
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of over-excavation?

TOTAL PROJECTED COSTS:

\$ 20,000.00 to \$ 50,000.00 +

TOTAL AUTHORITY RECOMMENDED:

\$ 120,000.00

COMMENTS: This is a low risk site for the vapor pathways and soil gas has passed at the groundwater source but the IDNR has questioned if soil gas well is properly constructed. The soil source is failing soil gas and the GWP has requested we submit this for an over-excavation to achieve NFA. The proposed cost is \$13,756.00 to remove 60 yards of soil. In our view 200 to 300 yards is more realistic. The proposal as submitted is unlikely to achieve NFA because the proposed OE does not include soil above SSTLs based on old samples outside of the proposed OE area. We would propose re-sampling first and if the OE can be done within a \$30,000. to \$40,000.00 range we proceed.

**Contracts Entered Into Since
April 28, 2011
Board Meeting**



IOWA UNDERGROUND STORAGE TANK FUND

Douglas M. Beech, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Joseph D. Barry

Jeff W. Robinson

Roger Lande

Dawn Carlson

Eric W. Johnson

Karen E. Andeweg

ΦΦΦ MEMO ΦΦΦ

TO: UST Board

FROM: Scott Scheidel

DATE: May 18, 2011

RE: Contracts Entered Into Since April 28, 2011

The Board has not entered into any contract agreements since the April 28, 2011 meeting.

Other Issues as Presented

Correspondence and Attachments