

IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald Jeff W. Robinson Cathy A. Rottinghaus James M. Holcomb
Richard Leopold Delia A. Meier Douglas M. Beech

NOTICE OF PUBLIC MEETING

A public meeting of the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board has been scheduled for 10:00 a.m., Friday, April 27, 2007. **The meeting will be held at the Iowa Insurance Division located at 330 E Maple St, Des Moines, Iowa.**

The tentative agenda for the meeting is as follows:

10:00 a.m. Call to Order

1. Approval of Prior Board Minutes
2. Closed Session – Discussion of Pending and Imminent Litigation (To adjourn by 10:30 a.m.)
3. Public Comment Period
4. Board Issues
 - A. Legislative Update
 - B. DNR Update
5. Approval of Program Billings - *approved*
6. Monthly Activity Report and Financials Reviewed
7. Attorney General's Report
8. Claim Payment Approval
9. Contracts Entered Into Since March 30, 2007 Board Meeting
10. Other Issues as Presented
Next mtg - May 24
- Annual Mtg. - Lacey planning - holden - mid-Edgy and Ames/Des Moines area
11. Correspondence and Attachments

Approval of Prior Board Minutes



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Della A. Meier ❖ Douglas M. Beech

MINUTES IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND PROGRAM

March 30, 2007

COMMISSIONER'S CONFERENCE ROOM IOWA INSURANCE DIVISION, 330 EAST MAPLE STREET DES MOINES, IOWA

Susan Voss, Chairperson, called the Iowa UST Board meeting to order at 10:02 A.M. A quorum was present. Roll call was taken with the following Board members present:

Delia Meier (via telephone)
Doug Beech
Jim Holcomb
Liz Christiansen (for Richard Leopold)
Stephen Larson (for Michael Fitzgerald)
Jeff Robinson

Also present were:

David Steward, Attorney General's Office
Scott Scheidel, Program Administrator
Lacey Skalicky, Program Administrator's Office
James Gastineau, Program Administrator's Office
Elaine Douskey, Iowa Department of Natural Resources

APPROVAL OF PRIOR BOARD MINUTES

The minutes from the February 23, 2007 meeting were reviewed. Mr. Holcomb moved to approve the minutes, Ms. Christiansen seconded the motion, and by a vote of 5-0, the minutes were approved.

CLOSED SESSION

Ms. Voss noted there were no matters dealing with litigation for discussion in closed session pursuant to Iowa Code Chapter 21. Therefore no closed session convened.

PUBLIC COMMENT

Ms. Voss requested any comments from the public present. There were no comments at this time.

BOARD ISSUES

A. Legislative Update

Mr. Scheidel presented to the Board a copy of Senate File 499 and House File 792, as introduced in the Legislature. The Board members had been previously copied on the drafts by electronic mail for discussion. The legislation involved the implementation of the Federal Energy Policy Act by the Iowa Department of Natural Resources (DNR), as well as, removing the authority to certify groundwater professionals and UST installers and inspectors from the Iowa UST Fund Board statute and placing that authority within the statute governing the DNR. He stated the bill was amended to include language developed at the request of the Petroleum Marketers and Convenience Stores of Iowa (PMCI) with regard to no further action (NFA) claims. More specifically, the bill would allow sites with old releases that have received NFA certificates but now needed to be re-addressed to have their UST Fund claims reopened rather than using a NFA claim with a limit of \$100,000. Mr. Scheidel explained that the parties involved discussed and agreed that the claims should be reopened with the UST Fund working directly with the DNR, having released the site owner with a NFA certificate, where a condition that threatens public health and safety still existed. The bill would be amended to reflect such and would require a new 28E to clearly outline the terms and the instances where NFAs should be considered for additional assessment or work.

Another change added to the bill, involved the provision that allows the Board to remove upgraded underground storage tanks (UST's); more directly, the statute does not prohibit the Board from paying for the removal of upgraded UST's. It had always been a Board policy not to remove upgraded UST's. The language in the current bill emphasized that the Board had the authority to pay for the removal of upgraded UST's, however it did not state the Board "shall" pay for their removal. The Administrator's Office had included a statement that if upgraded UST's were removed from a site, "Installation of a new underground storage tank shall be prohibited on the property for a period of two years." The PMCI representatives and the Petroleum Marketers Management Insurance Company representatives opposed that statement, and would amend the bill to strike it. The Administrator agreed because the language over all did not place an affirmative duty on the Board.

B. CRPCA 0612-39 Galva

Mr. Scheidel presented to the Board the background regarding a request for proposal (RFP) for a site in Galva, Iowa. The site is one of two sites owned by the Double Circle Farm Supply, which entered into an agreement with the DNR to run the claim due to a settlement paid to DNR from Double Circle Farm Supply. The DNR paid the Iowa UST Fund for the remaining co-payment on both sites, and for the cost to manage the claim for the site.

Of the eight proposals received, one proposal from Geode Environmental was recommended based on the combined total score of its technical merit and cost proposals. The work to be completed would include further site assessment, free product recovery, evaluation of the risks based on the assessment and a determination of the corrective action alternatives. The implementation of those alternatives could be performed also under the same contract or the Board may choose to re-bid for those activities.

Ms. Meier made a motion to approve the selection of Geode Environmental for the project, and Mr. Beech seconded the motion. The selection was approved by a vote of 5-0.

C. Potential 28E with DNR for Legal Service Bureau Position

Mr. Scheidel updated the Board regarding a request from the DNR to assist with funding of a new position in the Legal Services Bureau. The position would assist the Board with LUST issues among other duties. The DNR was awaiting approval from the Attorney General's Office to add the position to their staff, and once approved the DNR will provide the Board with a formal proposal. Dave Steward stated that he discussed the position, based on the details provided by Tim Hall from the DNR, with his division director and they submitted the information to Deputy Attorney General Pottorf for approval. Mr. Steward stated he would follow up with her in the near future about the position.

Tim Hall, Bureau Chief of the UST/LUST sections of DNR, discussed with the Board their need to acquire solid funding for this particular legal position within the Department to include legal work for the UST/LUST sections of the DNR. He stated they were seeking to fund ½ of the position, as a back up to the grants received from the Environmental Protection Agency (EPA), which were often received but never guaranteed. In return the attorney position would assist the Board with UST/LUST issues. Mr. Hall explained that once approval was received from the Attorney General's Office, a 28E agreement could be drafted and executed between the Board and the DNR. Mr. Hall stated that the position was an Attorney I position which earned approximately \$65,000 (mid-range) including benefits, and if approved by the Attorney General's Office, a 28E agreement could be drafted and presented to the Board at the April meeting. The other ½ of the funding for the position would be funded by the Contaminated Sites and Brownfields sections of the DNR.

Mr. Scheidel emphasized the benefit of legal assistance when requesting cooperation from UST Fund claimants.

D. DNR Update

Elaine Douskey from the Department of Natural Resources (DNR) passed out a summary of the teleconferences that have been completed since their inception in 2004. She noted that they had taken 422 sites through the corrective action conference process, and of those 71% entered into memoranda of agreement (MOA's), and 26% of the sites were resolved without MOA's. Another 2% had scheduled follow-up meetings, and only 1% had failed to reach an agreement. Another chart on the worksheet showed the resulting plans of action for sites where MOA's were reached. Ms. Douskey stated that 36% of those sites entered into a Tier 3 assessment, while

32% entered into expedited corrective action, and the final 32% used a remediation system. Ms. Douskey stated she felt the graph and chart showed clearly the direction of LUST sites, and she expected to continue to update the charts annually to follow the trend of the remediation.

Ms. Douskey informed the Board that they sent out letters to stakeholders regarding the rules that DNR would have to write as a result of the pending legislation at the Capitol. She stated the inspection database was developing quite nicely. The installer tracking system was up and running to track installer certification, and they may include UST closure certifications in that system. Also an inspection form draft was being tested, and she hoped that a web address might be available for public viewing by the April meeting.

Lastly, Ms. Douskey stated she and DNR staff had attended the UST National Conference in March. She stated that the sessions she had attended at the conference were centered on the Energy Act, and the guidelines for implementation would be released within another month. She was concerned about the number of people at the conference who did not feel the UST self-inspections were appropriate. Mr. Scheidel agreed stating that he and Elaine defended their concept, and Elaine stated that EPA staff had been very understanding about the issues, while trying to accommodate all States' concerns. Also, Ms. Douskey stated that the Iowa DNR's third party inspector program was setting the pace among states to show how things can be done.

PROGRAM BILLINGS

Mr. Scheidel presented the current monthly billings to the Board for approval.

1. Aon Risk Services\$ 118,222.00
Consulting Services – April 2007 (\$65,638.00)
Claims Processing Services – April 2007 (\$52,584.00)
2. Attorney General's Office.....\$9,215.00
Services provided for Underground Storage Tank Program
February 2007 billing

No additional billings for outside cost recovery counsel were presented by the Attorney General's office for this meeting. On a motion by Ms. Christiansen and a second by Mr. Holcomb, the billings were approved by a vote of 5-0.

MONTHLY ACTIVITY REPORT

Mr. Scheidel noted that the February activity reports, financial reports and opt-in reports were in the Board packets. He noted that all aboveground storage tank (AST) claims were closed, however one appeal to a denial for AST benefits was pending a hearing with the Administrative Law Judge. In addition, he summarized the fiscal year 2006 audit with the State Auditor's Office. The auditors again recommended the Board consider amending and approving the Iowa UST Fund budget throughout the fiscal year as significant changes become apparent. Mr. Scheidel stated that he had informed the Board of the suggestion after the last audit, and the Board did not consider the revisions necessary. Additionally, Mr. Scheidel

informed the Board of a change in the Government Accounting Standards Board in dealing with liabilities. The auditors believed the change would apply to the Iowa UST Fund, and they would likely begin to consider Iowa UST Fund reported reserve balances as "future liabilities" for the agency audit reports going forward.

ATTORNEY GENERAL'S REPORT

Mr. Steward stated that he had nothing to report to the Board at this time.

CLAIM AUTHORITY

Mr. Gastineau presented the following claim authority requests:

1. Site Registration 8602384 – Taylor Oil Company, Inc., Glenwood

This site was classified as low risk for the groundwater vapor to potential enclosed space pathways and the soil vapor to potential enclosed space pathways. Additional monitoring should result in the reclassification to no further action (NFA) within a few years. Monitoring would include groundwater sampling and re-sampling the soil source location. Previous authority to \$75,000 had been granted, of which \$82,281.61 was approved to date. Additional authority to \$105,000 was requested for a site monitoring report (SMR).

A motion to approve the claim authority was submitted by Mr. Holcomb and seconded by Ms. Christiansen. Approved 5-0.

2. Site Registration 8811334 – Mississippi Grande, Inc., Pleasant Valley

This was a third Board report for a high risk site. The site was high risk for the ingestion pathways for eleven drinking water wells and two non-drinking water wells. The water lines from the water wells to the associated properties were plastic. The three nearest drinking water wells and non-drinking water well would be plugged and the properties would be connected to city water. These actions would remove the high risk plastic water line receptors and the most limiting ingestion receptors. An over-excavation would be completed to address the remaining water wells and the high risk septic sewer system. High risk monitoring would be completed for several years following the excavation until the site can be reclassified. Previous authority to \$448,317.65 had been granted, of which \$171,737.65 was approved to date. Additional authority to \$571,737.65 was requested for a site monitoring report (SMR) and implementation of the over-excavation and receptor removal.

Mr. Holcomb submitted a motion to approve the claim authority, and Mr. Larson seconded the motion. Approved 5-0.

3. Site Registration 8710665 – Taylor Oil Company, Inc., Missouri Valley

This site was low risk for the groundwater ingestion to protected groundwater source pathway and the groundwater vapor to enclosed space pathways. Free product had recently reappeared.

Previous authority to \$75,000 had been granted, of which \$79,705.29 was approved to date. Additional authority to \$165,000 was requested for a SMR and possible free product recovery (FPR).

A motion to approve the claim authority request until was submitted by Ms. Christiansen and seconded by Mr. Beech. Motion passed by a vote of 5-0.

4. Site Registration 8915594 – Douglas Heidebrink, LeMars

This site was classified as no action required (NAR) by RBCA guidelines, but free product had been present for at least 16 years and required continuous removal. The free product levels appeared to have decreased, yet removal to acceptable levels might take several more years of hand bailing or the installation of a remedial system. Previous authority to \$75,000 had been granted, of which \$83,803.76 was approved to date. Additional authority to \$120,000 was requested for free product recovery (FPR).

A motion to approve the claim authority request until was submitted by Mr. Beech and seconded by Ms. Christiansen. Motion passed by a vote of 5-0.

5. Site Registration 8600389 – Susemihl Amoco, LeMars

This site was classified as high risk for vapor pathways only, and a soil vapor extraction system had been installed to eliminate the free product on the site and lower dissolved levels below site-specific target levels (SSTL's). Previous authority to \$75,000 had been granted, of which \$82,090.01 was approved to date. Additional authority to \$140,000 was requested for a SMR, FPR, and implementation of a corrective action design report.

A motion to approve the claim authority request until was submitted by Mr. Larson and seconded by Mr. Holcomb. Motion passed by a vote of 5-0.

6. Site Registration 8602326 – Union County Shop, Creston (UPDATE)

This Board report was presented to the Board in February and was deferred until March to allow for progress regarding the zoning classification of the site, which lay within Union County but outside of the City of Creston, thereby defaulting to a residential zone classification even though the site property lay within a heavily industrial area. Mr. Gastineau reported to the Board that with updated sampling and the DNR acceptance of a statement from Union County that the property be considered non-residential the result was a withdrawal of the request for additional funding at this time. Also, DNR had noted that when the County request was granted the site would be reclassified to low risk. Union County would then begin the environmental covenant paperwork to reclassify the site to a no action required (NAR) status. No additional funding was requested.

CONTRACTS ENTERED INTO SINCE THE FEBRUARY 23, 2007 BOARD MEETING

Mr. Scheidel noted that the Board had entered into the following three contract extensions (1 yr) for community remediation projects since the last Board meeting.

CRPCA 0312-35 Sexton & Wesley with Array Environmental
CRPCA 0312-36 College Springs & Coin with Array Environmental
CRPCA 0308-31 Chelsea with Trileaf Corporation

OTHER ISSUES

Mr. Scheidel stated the next meeting of the Iowa UST Fund Board was scheduled for Friday, April 27, 2007 at 10 A.M. He noted that the Board terms for Cathy Rottinghaus and Delia Meier were set to expire on April 30, 2007. He stated that the new appointees were Jacqueline Johnson of Edgewood and Nancy Lincoln of Glenwood.

Also, Mr. Scheidel noted that he and Mr. Gastineau, along with DNR representatives, would attend the annual Environmental Protection Agency (EPA) Region VII meeting in Kansas City on April 11th and 12th.

CORRESPONDENCE AND ATTACHMENTS

Ms. Voss asked if there was any further business, and there being none, Ms. Meier moved to adjourn, and Mr. Larson seconded the motion. By a vote of 5-0, the Board adjourned at 10:42 A.M.

Respectfully Submitted,



Scott M. Scheidel
Administrator

Closed Session

Discussion of Pending and Imminent Litigation

Public Comment

Board Issues

- Budget → Not tracking fund, but could ~~be~~ target next year
- (open note) about whether new legis know our program
(Scott summarized - a handful, but some taxing next year)

h

A. Legislative Update

B. DNR Update

Approval of Program Billings



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Richard Leopold

Delia A. Meier

Douglas M. Beech

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: April 20, 2007
SUBJECT: Summary of Bills for Payment

NOTICE

The following is a summary of UST bills requiring Board approval for payment:

1. Aon Risk Services\$118,222.00
Consulting Services May 2007 -- \$65,638.00
Claims Processing Services May 2007 -- \$52,584.00
2. Attorney General's Office.....\$8,027.50
Services provided for Underground Storage Tank Program
March 2007 Billing
3. Iowa Department of Revenue\$941.86
Environmental Protection Charge Collections
Billing for Jan – Mar 2007



Aon Risk Services
200 East Randolph Street
Chicago, IL 60601

Iowa Comprehensive Petroleum
Insurance Manager
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines, IA 50266 USA



March 1, 2007

REF10756349

RE: Annual Report on Compensation Received from Insurers or Other Third Parties

Dear Valued Client:

At Aon we are committed not only to anticipating our clients' ever-changing risk management needs and bringing you innovative and lasting solutions, but also to doing so in a completely transparent manner. As a part of Aon's Regulatory Settlement with five U.S. state agencies, we have committed to providing detailed information to our clients on compensation we receive from insurers or other third parties in connection with the placement, renewal, consultation on or servicing of your policy (or policies). We believe that it's important that you understand the services we provide, and we trust that comprehensive disclosure on remuneration only underscores the value of those services.

Below you will find a table outlining the compensation we have received (or are expecting to receive) with respect to each of your in-scope policies. For clients who are located in the United States all of your policies are in scope. For clients who are located outside the United States, all policies with respect to property or operations located in the United States. Please note, however, that if you are a non-US client the information here relates to each policy as a whole, not just to property, operations or risks in the United States.

Please also note that this is an annual statement of income based on the calendar year – 1 January through 31 December 2006 – not your policy year or policy period.

Aon does not operate a single global billing and accounting system. As a result, you may receive multiple letters from different Aon business units with which you have a relationship. We regret any inconvenience or confusion that this may cause. Should you have any questions about this information, please don't hesitate to contact your Aon relationship manager.



Aon has taken reasonable steps to disclose all Compensation (as defined in the Aon Regulatory Settlement Agreement) received or contemplated to be received in 2006 from any insurer or third party in connection with the placement, renewal, consultation on or servicing of in-scope insurance policies for you. While Aon has endeavored to make the information contained in this statement as accurate and complete as possible unintentional errors or omissions may have occurred. Accordingly, Aon reserves the right to modify this statement to correct any errors or omissions, and this statement shall not confer any rights upon any persons or be relied on for any other purpose.

Building long-lasting client relationships requires building trust. Aon's renewed commitment to providing even greater transparency for all of our clients is an important step in ensuring that trust. It is a privilege to serve you – your trust in us is our most valued asset. Thank you for your continued business. We look forward to serving you for many years to come.

Best regards,

Steve McGill
C.E.O.
Aon Risk Services of the Americas



Client letter continued....

Client Compensation Information: -

Each individual policy item in the statement is the sum of all transactions (debits and credits) occurring in 2006 for that policy.

- Transaction examples include: initial premium, mid-term changes and audits.
- Policies with installments may have specific installments falling into different calendar year statement periods resulting in only partial policy income appearing in the 2006 Annual Income Statement.

Aon Risk Services US Retail

Coverage Name / Policy Type	Policy Number	Effective Date	Expiration Date	Insurer	Compensation Received	Currency Code
Service Fee	2006 Contract	01/01/06	01/01/07	UNMAPPED	638,250.00	USD
Total					638,250.00	USD

Iowa Comprehensive Petroleum

Invoice No. 950000055131

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266



Aon Risk Services, Inc. of Nebraska
Insurance Services CA License No OE16975
2700 Westown Parkway
Suite 320
West Des Moines IA 50266
(515) 267-9101 FAX (515) 267-9045

Client Account No.	Invoice Date	Currency	Relationship Manager
10756349	Apr-02-2007	US DOLLAR	Scott Scheidel

Named Insured	Service Term	Trans. Eff. Date	Description	Amount
Iowa Comprehensive Petroleum	Jan-01-2007 - Jan-01-2008	May-01-2007	Renewal - Service Fee	
			Service Fee	60,638.00
			Consulting Expense	5,000.00
TOTAL INVOICE AMOUNT DUE				65,638.00

Comments

Installment 5 of 12

TO AVOID POTENTIAL DISRUPTION IN COVERAGE, PLEASE PAY IMMEDIATELY.
For Wire instructions, contact your Relationship Manager.

Please see reverse side for statement regarding Aon compensation.

Page 1 of 1

▼ Please detach here. Top portion is for your records, bottom portion to be returned with your payment. ▼

Client Account No.	Invoice No.	Invoice Date	Currency	Amount Due
10756349	950000055131	Apr-02-2007	US DOLLAR	65,638.00

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Send remittance to:

Aon Risk Services, Inc. of Nebraska
Aon Risk Services Companies, Inc.
75 Remittance Drive - Suite 1943
Chicago IL 60675-1943

Iowa Comprehensive Petroleum

Invoice No. 9500000055132

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Aon Risk Services, Inc. of Nebraska
Insurance Services CA License No OE16975
2700 Westown Parkway
Suite 320
West Des Moines IA 50266
(515) 267-9101 FAX (515) 267-9045

Client Account No.	Invoice Date	Currency	Relationship Manager
10756349	Apr-02-2007	US DOLLAR	Scott Scheidel

Named Insured	Service Term	Trans. Eff. Date	Description	Amount
Iowa Comprehensive Petroleum	Jan-01-2007 - Jan-01-2008	May-01-2007	Renewal - Service Fee	
Comments Installment 5 of 12 GAB Robins Monthly Claims Service Payment due within 20 days of Transaction Effective Date			Service Fee	0.00
			Consulting Expense	52,584.00
TOTAL INVOICE AMOUNT DUE				52,584.00

TO AVOID POTENTIAL DISRUPTION IN COVERAGE, PLEASE PAY IMMEDIATELY.
For Wire instructions, contact your Relationship Manager.

Please see reverse side for statement regarding Aon compensation.

Page 1 of 1

▼ Please detach here. Top portion is for your records, bottom portion to be returned with your payment. ▼

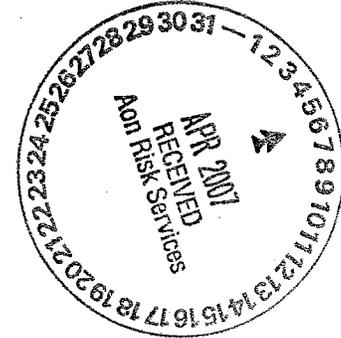
Client Account No.	Invoice No.	Invoice Date	Currency	Amount Due
10756349	9500000055132	Apr-02-2007	US DOLLAR	52,584.00

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Send remittance to:

Aon Risk Services, Inc. of Nebraska
Aon Risk Services Companies, Inc.
75 Remittance Drive - Suite 1943
Chicago IL 60675-1943

IOWA ATTORNEY GENERAL'S OFFICE
Hoover State Office Bldg - 2nd Floor
Des Moines, Iowa 50319-0141



Invoice Date: 04/04/07

Buyer: Aon Risk Services
2700 Westown Pkwy, Ste 320
West Des Moines, IA 50266
Attn: Scott Scheidel

Seller: Iowa Attorney General's Office
Hoover State Office Bldg - 2nd Floor
Des Moines, IA 50319-0141

Services For: Assistant Attorneys General
Period of Service: March

Please use the following accounting information for (II) transfer/payment:

Document Number	Account Coding					Description	Amount
	Fund	Agency	Org	Sub Org	Rev Source		
112AG094027	0001	112	2301		0285		\$ 8,027.50

Please direct billing questions to Karen Redmond at (515)281-6362.



Iowa Department of Revenue

Director: Mark R. Schuling
Hoover State Office Building
Des Moines, Iowa 50319
www.state.ia.us/tax

April 16, 2007

Scott Scheidel
Underground Storage Tank Program
2700 Westown Parkway Suite 320
West Des Moines, IA 50266

Dear Mr. Scheidel:

I am enclosing our 1st quarter EPC billing. I ask that you direct it to the appropriate person for approval and payment.

If you or the board requires more detailed information, please call or write me at anytime.

Your assistance is fully appreciated.

Sincerely,

Roxane Foster
515 281-5228

Enclosures

cc: Stefanie Devin, Treasurer's Office



ENVIRONMENTAL PROTECTION CHARGE
 COSTS INCURRED BY THE DEPARTMENT OF REVENUE
 JANUARY - MARCH FY 2007

Compliance Division

Examination Section:

Personnel	\$110.60
Indirect Costs	\$0.00
	\$110.60

Field Audit Section:

Personnel	\$389.10
Indirect Costs	\$0.00
	\$389.10

Total Compliance Division

Revenue Operations Division

Customer Accounts Section:

Personnel	\$0.00
Postage	\$0.00
	\$0.00

Processing Section:

Personnel	\$98.48
Indirect Costs	\$0.00
	\$98.48

Total Revenue Operations Division

Technology & Information Management Division

Personnel	\$343.68
Postage	\$0.00
Printing	\$0.00
Indirect Costs	\$0.00
	\$343.68

Total Technology & Information Management Div.

DEPARTMENT TOTAL

\$941.86

Please use the following accounting codes for the Environmental Protection Charges for the 1st quarter FY 07.

07-0001-6 EX04 - 0285	\$	110.60
FO04 -		389.10
CA01 -		0.00
PR01 -		98.48
TM03 -		<u>343.68</u>
<i>Total for Revenue</i>	\$	941.86

G:\AD\BUDGET\EPC2.xls]Jan-Mar

Monthly Activity Report and Financials Reviewed

A. March Activity Report

Iowa UST Fund
Monthly Activities Report

March 2007

	Open Claims	Open & Closed	Open Claims	Open & Closed
Claims	February Ending	Monthly Net Changes	March Ending	Totals since Inception

RETROACTIVE

number	76	(1)	75	443
reserve	\$4,781,580.87	(\$162,129.59)	\$4,619,451.28	\$4,619,451.28
paid	\$7,987,419.13	(\$18,133.88)	\$7,969,285.25	\$13,908,364.55
total	\$12,769,000.00	(\$180,263.47)	\$12,588,736.53	\$18,527,815.83

REMEDIAL

number	977	(12)	965	4,430
reserve	\$58,696,000.87	(\$1,622,215.98)	\$57,073,784.89	\$57,073,784.89
paid	\$92,235,236.10	(\$367,735.26)	\$91,867,500.84	\$172,685,161.17
total	\$150,931,236.97	(\$1,989,951.24)	\$148,941,285.73	\$229,758,946.06

INNOCENT LANDOWNER

number	253	0	253	1,027
reserve	\$10,444,953.61	(\$247,659.19)	\$10,197,294.42	\$10,197,294.42
paid	\$11,467,468.51	\$64,159.19	\$11,531,627.70	\$19,754,585.54
total	\$21,912,422.12	(\$183,500.00)	\$21,728,922.12	\$29,951,879.96

GLOBAL OPT-IN

number	286	(8)	278	1,241
reserve	\$1,761,087.75	(\$63,105.05)	\$1,697,982.70	\$1,697,982.70
paid	\$2,197,505.05	(\$49,201.79)	\$2,148,303.26	\$8,528,165.53
total	\$3,958,592.80	(\$112,306.84)	\$3,846,285.96	\$10,226,148.23

AST CLAIMS

number	0	0	0	414
reserve	\$0.00	\$0.00	\$0.00	\$0.00
paid	\$0.00	\$0.00	\$0.00	\$11,217,932.11
total	\$0.00	\$0.00	\$0.00	\$11,217,932.11

UST Licenses in force: 213

Corrective Action Meetings	
Scheduled:	82
Completed:	708
MOA's	359

RT Claims	#
New	0
Reopened	0
Closed	1

RM Claims	#
New	0
Reopened	1
Closed	12

ILO Claims	#
New	1
Reopened	0
Closed	1

GS Claims	#
New	0
Reopened	2
Closed	11

AST Claims	#
New	0
Reopened	0
Closed	0

Invoice Type Totals	March	FYTD	Program to Date
American Soils	\$0	\$0	\$5,678,423
AST Removal	\$0	\$64,600	\$2,121,490
AST Upgrade	\$0	\$111,917	\$5,460,479
CADR Charges	\$18,514	\$54,670	\$4,347,677
Corrective Action	\$525,920	\$979,038	\$48,041,027
Free Prod Recover	\$49,009	\$522,609	\$6,392,812
Monitoring	\$206,936	\$1,913,084	\$16,516,246
New UST Pull 2004	\$0	\$33,838	\$600,422
Operations/Maint	\$70,202	\$667,205	\$5,838,738
Over-excavation	\$35,359	\$2,548,359	\$19,189,097
Plastic Water Lines	\$0	\$544,421	\$1,282,112
Post RBCA Evals	\$253	\$31,601	\$91,021
RBCA	\$41,086	\$225,158	\$24,211,393
Remed Imp/Const	\$52,786	\$1,438,551	\$21,272,662
SCR Charges	\$0	\$0	\$54,138,816
Site Check	\$0	\$0	\$121,816
Soil Disposal	\$0	\$0	\$607,332
Tank (UST) Pull	\$0	\$69,485	\$4,851,811
Tank (UST) Upgrade	\$0	\$0	\$5,883,408
Tier III	\$7,872	\$37,855	\$1,042,359
Utilities	\$27,079	\$225,119	\$465,614
Well Closure	\$3,095	\$163,242	\$2,218,925
Total Invoice Types	\$1,038,110	\$9,630,750	\$230,373,677

Budgets Approved to Date		
March	2	\$132,227
Trailing 12 mos	93	\$5,338,418
Prev Trail 12 mos	154	\$7,635,191
Total Since Jan 2003	848	\$30,747,882

Project Claims	Open	Closed	Pending
CRP's	32	60	0
Tank Closure	2	3	0
Plastic Water Line	2	0	0

B. March Financial Report

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2007**

0471 - UST REVENUE FUND (Bonding)

Balance of Fund, March 1, 2007		\$4,250,000.00
Receipts:		
Tank Management Fees	\$0.00	
Motor Vehicle Use Tax	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
		\$0.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	
		\$0.00
Balance of Fund, March 31, 2007		\$4,250,000.00

0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)

Balance of Fund, March 1, 2007		\$19,068,545.90
Receipts:		
Installer's License Fees	\$0.00	
Request for Proposal Fees	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$0.00	
Refund/Overpayment	\$0.00	
Transfer From UST Revenue Fund	\$0.00	
Intra State Fund Transfers Received - DNR	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	\$915.42	
Buys/ Sells	\$0.00	
Interest Income	\$136,270.84	
		\$137,186.26
Disbursements:		
UST Administrator's Fees	\$118,222.00	
Attorney General's Fees	\$14,336.40	
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (Lien Filing)	\$0.00	
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$0.00	
Bond Trustee Fees - Bankers Trust	\$0.00	
Custodial Fees - BONY	\$0.00	
Department of Revenue EPC Collection Fees	\$2,211.82	
Environmental Protection Charge Refunds	\$0.00	
Inspection & Appeals Service Fees	\$0.00	
Installers/Inspectors/ Testers Licensing Refunds	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2007**

Legal and Professional Fees	\$0.00	
Postage / Printing / Miscellaneous	\$82.41	
Professional Administrative Services (Investments)	\$0.00	
Rebate	\$0.00	
Tank Closure Claims & Plastic Waterline Claims	\$7,340.00	
Travel Expenses-UST Board Members	\$0.00	
Warrant Float Expense	\$38,262.20	
Transfer to Remedial Non-Bonding Fund	\$0.00	
Transfer to Innocent Landowner Fund	\$0.00	
28E Agreement - RBCA (DNR Staff Training & Development)	\$0.00	
28E Agreement - DNR UST Section Funding - FY06	\$0.00	
28E Agreement - DNR 4 Temporary FTE's - FY06 & FY07	\$0.00	
28E Agreement - DNR UST Section Funding - FY07	\$0.00	
Statutory Transfer to DNR - FY07	\$0.00	
Statutory Transfer to DED - FY07	\$1,750,000.00	
		\$1,930,454.83

Balance of Fund, March 31, 2007		\$17,275,277.33
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0208 - UST REMEDIAL NON-BONDING FUND

Balance of Fund, March 1, 2007		\$9,581,893.90
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Receipts:

Remedial Refunds	\$0.00	
Misc. Income (i.e. eligibility settlements)	\$0.00	
Interest Income	\$0.00	
Transfer Received from Unassigned Revenue Fund	\$0.00	
		\$0.00

Disbursements:

Retroactive Claims	\$30,712.87	
Remedial Claims	\$829,464.76	
Balance of Outdated Warrants	\$965.96	
		\$861,143.59

Balance of Fund, March 31, 2007		\$8,720,750.31
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0478 - UST MARKETABILITY FUND

Balance of Fund, March 1, 2007		\$1,915,227.88
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Receipts:

Interest	\$121,737.04	
Use Tax	\$0.00	
		\$121,737.04

Disbursements:

Transfer to Aboveground Storage Tank Fund	\$0.00	
		\$0.00

Balance of Fund, March 31, 2007		\$2,036,964.92
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**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2007**

0485 - UST INNOCENT LANDOWNERS FUND

Balance of Fund, March 1, 2007		\$22,328,882.93
Receipts:		
Cost Recovery (i.e. lien settlements)	\$0.00	
ILO Refunds	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Miscellaneous Income	\$0.00	
		\$0.00
Disbursements:		
Other Contractual Services	\$0.00	
Global Settlement Claims	\$14,695.87	
Innocent Landowner Claims	\$155,896.62	
Balance of Outdated Warrants	\$927.96	
		\$171,520.45
Balance of Fund, March 31, 2007		\$22,157,362.48

0455 - ABOVEGROUND STORAGE TANK FUND

Balance of Fund March 1, 2007		\$100,665.70
Receipts:		
Interest Income	\$759.71	
Canceled Warrants/ Corrected Warrants	\$0.00	
Transfer from Marketability Fund	\$0.00	
Transfer from Unassigned Revenue Fund	\$0.00	
		\$759.71
Disbursements:		
AST Claims	\$0.00	
		\$0.00
Balance of Fund on March 31, 2007		\$101,425.41

0238 - UST LOAN GUARANTEE FUND (Non-Bonding)

Balance of Fund, March 1, 2007		\$1,212,310.66
Receipts:		
Interest Income	\$5,907.80	
		\$5,907.80
Disbursements:		
Payments on Loan Losses	\$0.00	
		\$0.00
Balance of Fund, March 31, 2007		\$1,218,218.46

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2007**

UST BOND FUND (Bonding)

Series 1997 A Revenue Refunding Bonds

Balance of Fund, March 1, 2007 \$0.00

Receipts:

Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Unassigned Revenue Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00

Disbursements:

Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee to Bankers Trust	\$0.00	
		\$0.00

Balance of Fund, March 31, 2007 \$0.00

Series 2004 Cost of Issuance Bonds

Balance of Fund, March 1, 2007 \$0.00

Receipts:

Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Unassigned Revenue Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00

Disbursements:

Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee to Bankers Trust	\$0.00	
		\$0.00

Balance of Fund, March 31, 2007 \$0.00

Series 2004 A Revenue Refunding Bonds

Balance of Fund, March 1, 2007 \$0.00

Receipts:

Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Unassigned Revenue Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00

Disbursements:

Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee to Bankers Trust	\$0.00	
		\$0.00

Balance of Fund, March 31, 2007 \$0.00

Combined UST Bond Fund Balances, March 31, 2007 \$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2007**

0614 - UST CAPITAL RESERVE FUNDS (Bonding)

Series 1990 A

Balance of Fund, March 1, 2007	\$3,990,710.18
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer Interest to Revenue Fund	\$0.00
Balance of Fund, March 31, 2007	\$3,990,710.18

Series 1991 A

Balance of Fund, March 1, 2007	\$2,641,220.03
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer to Cost of Issuance Fund	\$0.00
Balance of Fund, March 31, 2007	\$2,641,220.03

Series 1994 A

Balance of Fund, March 1, 2007	(\$394,430.21)
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Debt Service for Issuance of Bonds	\$0.00
Balance of Fund, March 31, 2007	(\$394,430.21)

Combined UST Capital Reserve Fund Balances, March 31, 2007	\$6,237,500.00
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TOTAL FUND BALANCES, March 31, 2007	\$61,997,498.91
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FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

**C. Year-to-Date Financial Report
as of March 31, 2007**

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2007**

		FISCAL 2007 BUDGET
0471 - UST REVENUE FUND (Bonding)		
Balance of Fund, July 1, 2006		\$908,550.62
Receipts:		
Tank Management Fees	\$0.00	\$400,000.00
Motor Vehicle Use Tax	\$12,750,000.00	\$17,000,000.00
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
	<u>\$12,750,000.00</u>	<u>\$17,400,000.00</u>
Disbursements:		
Bond Interest Payment	\$924,788.13	\$1,849,576.24
Bond Principal Payment	\$0.00	\$7,245,000.00
Transfer to Unassigned Revenue Fund	\$8,483,762.49	\$8,483,762.50
	<u>\$9,408,550.62</u>	<u>\$17,578,338.74</u>
Balance of Fund, March 31, 2007		<u>\$4,250,000.00</u>
0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)		
Balance of Fund, July 1, 2006		\$22,322,532.09
Receipts:		
Installer's License Fees	\$7,190.00	\$7,300.00
Request for Proposal Fees	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$3,537.50	\$25,000.00
Refund/Overpayment	\$15,005.08	\$888.37
Transfer From UST Revenue Fund	\$8,483,762.49	\$8,483,762.50
Intra State Fund Transfers Received	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$15,894.84)	(\$70,000.00)
Buys/ Sells	(\$79,337.73)	(\$75,000.00)
Interest Income	\$1,606,412.69	\$1,800,000.00
	<u>\$10,020,675.19</u>	<u>\$10,171,950.87</u>
Disbursements:		
UST Administrator's Fees	\$922,274.56	\$1,353,963.96
Attorney General's Fees	\$76,580.83	\$105,000.00
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (Lien Filing)	\$146.00	\$120.00
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$4,544.76	\$4,400.00
Bond Trustee's Fees - Bankers Trust	\$1,250.00	\$1,500.00
Custodial Fees - BONY	\$1,155.14	\$1,000.00
Department of Revenue EPC Collection Fees	\$7,834.83	\$6,800.00
Environmental Protection Charge Refunds	\$0.00	\$50,000.00
Inspection & Appeals Service Fees	\$2,910.50	\$2,000.00
Installers/Inspectors/Testers Licensing Refunds	\$85.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2007**

		FISCAL 2007 BUDGET
Legal and Professional Fees	\$5,397.50	
Postage / Printing / Miscellaneous	\$107.33	
Professional Admin Services (Investments)	\$31,764.85	\$50,000.00
Rebate	\$0.00	
Tank Closure Claims and Plastic Waterline Claims	\$110,938.50	\$150,000.00
Travel Expenses-UST Board Members	\$304.30	
Warrant Float Expense	\$2,635.85	
Transfer to Remedial Non-Bonding Fund	\$10,000,000.00	\$10,000,000.00
Transfer to Innocent Landowner Fund	\$0.00	
28E Agreement - RBCA (DNR Staff Training & Development)	\$0.00	
28E Agreement - DNR UST Section Funding - FY06	\$50,000.00	
28E Agreement - DNR 4 Temporary FTE's - FY06 & FY07	\$150,000.00	\$150,000.00
28E Agreement - DNR UST Section Funding - FY07	\$0.00	\$500,000.00
Statutory Transfer to DNR - FY07	\$200,000.00	\$200,000.00
Statutory Transfer to DED - FY07	\$3,500,000.00	\$3,500,000.00
	\$15,067,929.95	\$16,074,783.96
Balance of Fund, March 31, 2007	\$17,275,277.33	\$16,419,699.00
<hr/>		
0208 - UST REMEDIAL NON-BONDING FUND		
<hr/>		
Balance of Fund, July 1, 2006	\$6,238,700.79	\$6,238,700.79
Receipts:		
Remedial Refunds	\$1,809.25	
Misc. Income (i.e. eligibility settlements)	\$0.00	
Interest Income	\$0.00	
Transfer Received from Unassigned Revenue	\$10,000,000.00	\$10,000,000.00
	\$10,001,809.25	\$10,000,000.00
Disbursements:		
Retroactive Claims	\$444,492.93	\$1,000,000.00
Remedial Claims	\$7,074,376.69	\$13,000,000.00
Balance of Outdated Warrants	\$890.11	
	\$7,519,759.73	\$14,000,000.00
Balance of Fund, March 31, 2007	\$8,720,750.31	\$2,238,700.79
<hr/>		
0478 - UST MARKETABILITY FUND		
<hr/>		
Balance of Fund, July 1, 2006	\$1,040,030.11	\$1,040,030.11
Receipts:		
Interest	\$996,934.81	
Use Tax	\$0.00	
	\$996,934.81	\$1,000,000.00
Disbursements:		
Transfer to Aboveground Storage Tank Fund	\$0.00	
	\$0.00	\$0.00
Balance of Fund, March 31, 2007	\$2,036,964.92	\$2,040,030.11

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2007**

		FISCAL 2007 BUDGET
0485 - UST INNOCENT LANDOWNERS FUND		
Balance of Fund, July 1, 2006		\$23,931,120.46
Receipts:		
Cost Recovery (i.e. lien settlements)	\$17,651.25	\$20,000.00
ILO Refunds	\$1,287.09	
Intra State Fund Transfers Received	\$0.00	
Miscellaneous Income	\$0.00	
	<u>\$18,938.34</u>	\$20,000.00
Disbursements:		
Other Contractual Services	\$0.00	
Global Settlement Claims	\$433,770.77	\$800,000.00
Innocent Landowner Claims	\$1,359,137.59	\$2,000,000.00
Balance of Outdated Warrants	(\$212.04)	
	<u>\$1,792,696.32</u>	\$2,800,000.00
Balance of Fund, March 31, 2007		<u>\$22,157,362.48</u>
		\$21,151,120.46
0455 - ABOVEGROUND STORAGE TANK FUND		
Balance of Fund July 1, 2006		\$265,462.63
Receipts:		
Interest Income	\$12,479.39	\$20,000.00
Canceled warrants/Corrected warrants	\$0.00	
Transfer from Marketability Fund	\$0.00	
Transfer from Unassigned Revenue Fund	\$0.00	
	<u>\$12,479.39</u>	\$20,000.00
Disbursements:		
AST Claims	\$176,516.61	\$251,920.96
	<u>\$176,516.61</u>	\$251,920.96
Balance of Fund on March 31, 2007		<u>\$101,425.41</u>
		\$13,541.67
0238 - UST LOAN GUARANTEE FUND (Non-Bonding)		
Balance of Fund, July 1, 2006		\$1,171,535.77
Receipts:		
Interest Income	\$46,682.69	\$40,000.00
	<u>\$46,682.69</u>	\$40,000.00
Disbursements:		
Payments on Loan Losses	\$0.00	\$0.00
	<u>\$0.00</u>	\$0.00
Balance of Fund, March 31, 2007		<u>\$1,218,218.46</u>
		\$1,211,535.77

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2007**

		FISCAL 2007 BUDGET
UST BOND FUND (Bonding)		
Series 1997 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2006	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$582,700.63	
Transfer From/(To) UST Unassigned Revenue Fund	(\$321.49)	\$6,675,401.24
Accrued Interest From Bonds	\$821.49	
Interest Income	\$0.00	
	\$583,200.63	\$6,675,401.24
Disbursements:		
Principal Payments to Bondholders	\$0.00	\$5,510,000.00
Interest Payments to Bondholders	\$582,700.63	\$1,165,401.24
Trustee Fee to Bankers Trust	\$500.00	
	\$583,200.63	\$6,675,401.24
Balance of Fund, March 31, 2007	\$0.00	\$0.00
Series 2004 Cost of Issuance Bonds		
Balance of Fund, July 1, 2006	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Unassigned Revenue Fund	(\$11,740.30)	\$2,419,175.00
Accrued Interest From Bonds	\$11,740.30	
Interest Income	\$0.00	
	\$0.00	\$2,419,175.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	\$1,735,000.00
Interest Payments to Bondholders	\$0.00	\$684,175.00
Trustee Fee to Bankers Trust	\$0.00	
	\$0.00	\$2,419,175.00
Balance of Fund, March 31, 2007	\$0.00	\$0.00
Series 2004 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2006	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$342,087.50	
Transfer From/(To) UST Unassigned Revenue Fund	\$750.00	\$2,419,175.00
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$342,837.50	\$2,419,175.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	\$1,735,000.00
Interest Payments to Bondholders	\$342,087.50	\$684,175.00
Trustee Fee to Bankers Trust	\$750.00	
	\$342,837.50	\$2,419,175.00
Balance of Fund, March 31, 2007	\$0.00	\$0.00
Combined UST Bond Fund Balances, March 31, 2007		\$0.00
		\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2007**

		FISCAL 2007 BUDGET
0614 - UST CAPITAL RESERVE FUNDS (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2006	\$3,990,710.18	\$3,990,710.18
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer Interest to Revenue Fund	\$0.00	
Balance of Fund, March 31, 2007	<u>\$3,990,710.18</u>	<u>\$3,990,710.18</u>
Series 1991 A		
Balance of Fund, July 1, 2006	\$2,641,220.03	\$2,641,220.03
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer to Cost of Issuance Fund	\$0.00	
Balance of Fund, March 31, 2007	<u>\$2,641,220.03</u>	<u>\$2,641,220.03</u>
Series 1994 A		
Balance of Fund, July 1, 2006	(\$394,430.21)	(\$394,430.21)
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Debt Service for Issuance of Bonds	\$0.00	
Balance of Fund, March 31, 2007	<u>(\$394,430.21)</u>	<u>(\$394,430.21)</u>
Combined UST Capital Reserve Fund Balances, March 31, 2007	<u>\$6,237,500.00</u>	<u>\$6,237,500.00</u>
TOTAL FUND BALANCES, March 31, 2007	<u><u>\$61,997,498.91</u></u>	<u><u>\$50,042,339.68</u></u>

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

D. March Opt-In Report

OPT-IN PROGRAM SUMMARY REPORT
April 27, 2007
For the Period March 1 to March 31, 2007

GENERAL PROGRAM SUMMARY:

Notices to potential claimants:	0
Eligible claims referred to GAB this period:	1
Number of 90-Day Notices sent this period:	4
Settlement Agreements outstanding at major oil company for execution:	1
Settlement Agreements forwarded to GAB for processing warrants or co-payment credit:	3
Number of claimants receiving warrants or co-payment credit this period:	25
Number of 1st Party Affidavits received in lieu of supporting docs (# this month/# Total to date):	0/88

WARRANTS MAILED THIS PERIOD SUMMARY:

	Number	Total
First Warrant	0	\$ -
Additional Warrants	25	\$ 15,706.43
Co-Payment Credit	0	\$ -
TOTALS:	25	\$ 15,706.43

PROGRAM PAYMENT DISBURSEMENT TO DATE:

Oil Company	Total Claims to Date	New Claims this Period	Payments Made to Date	Payments Made this Period
ARCO	55	0	\$ 407,556.83	\$ 877.75
PHILLIPS	262	0	\$ 1,697,375.65	\$ 2,679.41
AMOCO	305	0	\$ 2,200,226.18	\$ 5,271.46
CONOCO	109	0	\$ 690,710.28	\$ 4,844.83
SOUTHLAND	18	0	\$ 89,559.91	\$ 393.76
FINA	12	0	\$ 95,988.33	-
SUN/SUNOCO	177	0	\$ 1,184,972.52	\$ 295.74
TEXACO	154	0	\$ 1,040,925.75	\$ 1,030.81
CHAMPLIN	23	0	\$ 123,402.41	-
KERR-McGEE	78	0	\$ 521,831.34	\$ 111.79
CHEVRON	24	0	\$ 165,567.64	-
OXY	0	0	-	-
T.P.I. INC.	15	0	\$ 128,758.94	\$ 200.88
TOTAL:	1232	0	\$ 8,346,875.78	\$ 15,706.43

ADDITIONAL WARRANT SUMMARY:

Arco	\$ 877.75	Sunoco	\$ 295.74
Phillips	\$ 2,679.41	Texaco	\$ 1,030.81
Amoco	\$ 5,271.46	Champlin	-
Conoco	\$ 4,844.83	Chevron	-
Southland	\$ 393.76	Kerr-McGee	\$ 111.79
Fina	-	TPI, Inc.	\$ 200.88

Attorney General's Report

- UST June 3 → 6
Frad
Travel
for Case Period - Appointed.

Claim Payment Approval

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
1	8608614	Iowa Coaches Inc.	08/24/06				\$85,920	\$160,000	\$160,000	dww receptors
2	8601196	Dudley's Corner Inc	08/24/06				\$46,455	\$175,000	\$175,000	2 dww
3	8601473	Voss Petroleum	08/24/06				\$93,365	\$120,000	\$120,000	PGS (restrictive covenant expected)
4	8603843	John D Malone	08/24/06				\$28,207	\$175,000	\$175,000	dww+
5	8604319	Miller Bros Furniture Co	05/14/02	08/24/06			\$411,963	\$550,000	\$550,000	
6	8605967	Holiday Oil Dist Inc	08/24/06				\$57,503	\$310,000	\$310,000	
7	8606089	New Horizon FS Inc	04/13/05	08/24/06			\$235,873	\$350,000	\$350,000	dww
8	8606320	J.D. Carpenter Co	06/29/04	08/24/06			\$112,381	\$350,000		PGS (Cty refused ordinance) Deferred.
9	8607099	Fauser Oil Co	07/08/04	08/24/06			\$110,171	\$310,000	\$310,000	
10	8607360	Diamond Oil Co	08/24/06				\$65,759	\$150,000	\$150,000	
11	8608015	Madison County	08/24/06				\$35,113	\$250,000	\$250,000	
12	8600637	Weldon Oil Co.	08/24/06				\$81,712	\$200,000	\$250,000	1 ndww
13	8607445	Kwik Shop-Ames	08/01/03	09/28/06			\$109,302	\$230,000	\$230,000	
14	8601962	Reinbeck Motor Co Inc	09/28/06				\$85,900	\$130,000	\$130,000	
15	7910555	LJS Restaurant Inc	09/28/06				\$10,295	\$150,000	\$150,000	
16	7910551	Pottawattamie Dev Corp	09/28/06				\$35,143	\$650,000	\$650,000	
17	8603250	Al's Corner Oil Co	09/28/06				\$83,654	\$160,000	\$160,000	1 public supply well & PGS
18	8914262	David Goodman	09/28/06				\$53,954	\$500,000	\$500,000	
19	8603869	Casey's Marketing Co Inc.	09/28/06				\$68,539	\$185,000	\$185,000	
20	8601176	Robertson DX	09/28/06				\$53,276	\$90,000	\$90,000	4 private ww (1 ndww)
21	7910088	Trust Trucking Inc	10/26/06				\$34,520	\$170,000	\$170,000	
22	8604780	Mulgrew Oil Co.	10/26/06				\$66,576	\$200,000	\$200,000	LR for PGS
23	8606845	Molo Oil Co.	10/26/06				\$84,550	\$115,000	\$115,000	
24	8912210	City of Bettendorf	10/26/06				\$56,777	\$200,000	\$200,000	2 dww
25	8606320	J.D. Carpenter Co	06/29/04	08/24/06			\$112,381	\$350,000	\$350,000	PGS (Cty refused ordinance agn.)
26	8602003	OJ's Convenience Station	10/26/06				\$82,158	\$300,000	\$300,000	1 dww
27	8600364	Jackson County	10/26/06				\$53,542	\$325,000	\$325,000	
28	8603488	Scott County	05/16/02	10/26/06			\$300,251	\$500,000	\$500,000	PGS
29	8607907	Sapp Bros Petroleum	08/17/05	12/07/06			\$377,684	\$525,000	\$525,000	
30	8602119	Kum & Go LC	12/7/2006				\$64,314	\$135,000	\$135,000	
31	8607932	Quint Cities Petroleum LLC	12/7/2006				\$86,856	\$150,000	\$150,000	
32	7910549	Litho Craft Printing	12/7/2006				\$16,675	\$130,000	\$130,000	
33	8607227	Midwest Farmers Coop	12/7/2006				\$71,876	\$160,000	\$160,000	
34	8606551	Casey's Marketing Co Inc.	1/26/2007				\$78,808	\$135,000	\$135,000	
35	8600690	Andy's Mini-Mart	1/26/2007				\$83,873	\$125,000	\$125,000	
36	8606099	Ethel Cozad	1/26/2007				\$81,539	\$112,500	\$112,500	1 dww
37	8607450	Kwik Shop - Des Moines	1/26/2007				\$55,195	\$300,000	\$300,000	
38	8606559	Casey's Marketing Co Inc.	2/23/2007				\$36,475	\$100,000	\$100,000	
39	8605666	MacMillan Oil Co	3/31/1999	2/23/2007			\$165,173	\$210,000	\$210,000	
40	8602326	Union County Shop	2/23/2007				\$39,463	\$450,000		Deferred to March Meeting
41	8602384	Taylor Oil Company, Inc	3/30/2007				\$82,282	\$105,000		
42	8811334	The Hitching Post/Mississipp	12/16/1994	12/10/2003	3/30/2007		\$171,738	\$571,738		11 dww + 2 ndww
43	8610061	1010 Partnership	10/16/1998	10/26/2004	4/27/2007		\$399,744	\$650,000		PGS

dww=drinking water well

ndww=non-drinking water well

PGS=Protected Groundwater Source

SOL=State-Owned Lake



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Richard Leopold

Delia A. Meier

Douglas M. Beech

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: April 23, 2007
SUBJECT: Summary of Bills for Payment – Carry-in's

NOTICE

The following is a summary of two additional UST bills requiring Board approval for payment:

1. Iowa Department of Inspections and Appeals.....\$41.75
Jan – Mar 2007 (MUD-E, Inc. appeal)
2. Iowa Department of Inspections and Appeals.....\$62.63
Jan – Mar 2007 (B&B Gas appeal)

INSPECTIONS & APPEALS

CHESTER J. CULVER
GOVERNOR

DEAN A. LERNER, DIRECTOR

PATTY JUDGE
LT. GOVERNOR

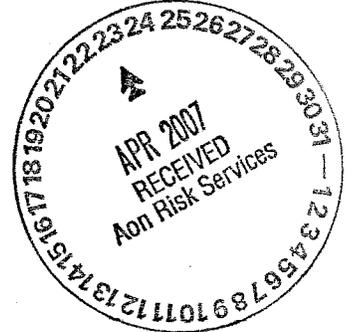
INVOICE

Invoice Date: 04/17/07

Buyer: Iowa UST Financial Responsibility Program
Attn: Scott Scheider, Administrator
2700 Westown Pkwy, Ste 320
West Des Moines, IA 50266

Seller: Department of Inspections and Appeals
Lucas State Office Building
Des Moines, IA 50319

Services For: Administrative Hearings on behalf of the Iowa UST Financial Program
Period of Service: Jan - March 2007



Please use the following accounting information for IET transfer/payment:

Document number	Fund	Agency	Org	Rev Source	Sub Rev	Hours	Amount
427JJ106023	0001	427	3301	0301		.50	\$41.75

This billing is in accordance with Section 10A.107, Code of Iowa, 2007.

Please direct questions to Julie Jones at (515) 281-6459. *[Signature]*

DEPT OF NATURAL RESOURCES -- UST

PAY PERIOD	HOURS	CASE NUMBER	CASE NAME	ALJ
1/26 - 2/8/07	0.50	05UST002	MED E	MARTIN FRANCIS

TOTAL	<hr/> 0.50			
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INSPECTIONS & APPEALS

CHESTER J. CULVER
GOVERNOR

DEAN A. LERNER, DIRECTOR

PATTY JUDGE
LT. GOVERNOR

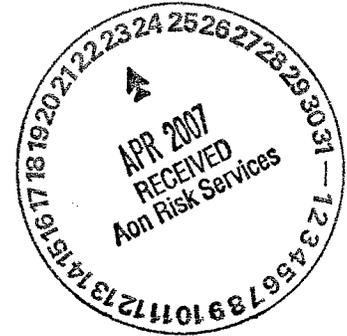
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West Des Moines, IA 50266

Seller: Department of Inspections and Appeals
Lucas State Office Building
Des Moines, IA 50319

Services For: Administrative Hearings on behalf of the Iowa UST Financial Program
Period of Service: Jan – March 2007



Please use the following accounting information for IET transfer/payment:

Document number	Fund	Agency	Org	Rev Source	Sub Rev	Hours	Amount
427JJ106007	0001	427	3101	0301		.75	\$62.63

This billing is in accordance with Section 10A.107, Code of Iowa, 2007.

Please direct questions to Julie Jones at (515) 281-6459.

DEPT OF NATURAL RESOURCES

PAY PERIOD	HOURS	CASE NUMBER	CASE NAME	ALJ
2/23 - 3/8/07	0.75	(underground storage tank 555u)	B&B GAS	MAGGIE LAMARCHE

AL

0.75

IOWA UNDERGROUND STORAGE TANK PROGRAM
SECOND BOARD REPORT

APRIL 26, 2007

JET GAS CORP.

MAIN & 2ND St.

PULASKI

SITE REGISTRATION NUMBER: 8601463

LUST NUMBER: 7LTM59

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE: \$ 225,000.00

PREVIOUS BOARD APPROVAL: \$ 200,000.00

Number and Date of each previous Board Report: 1st: August 21, 2003

PREVIOUS COSTS INCURRED: \$ 49,872.66

COSTS INCURRED SINCE LAST BOARD APPROVAL:

1. Over-excavation	56,037.50
2. Site monitoring reports	8,815.50
3. Post RBCA evaluation conference	1,000.00
4. Engineering and bid package PVC replacement	<u>8,321.39</u>

TOTAL COSTS INCURRED TO DATE: \$ 124,047.05

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of PVC replacement & excavation

TOTAL PROJECTED COSTS: \$ 90,000.00 to 150,000.00

ADDITIONAL AUTHORITY RECOMMENDED:

TOTAL AUTHORITY:* \$ 250,000.00

COMMENTS: The site is high risk for soil, soil vapor, soil leaching to PVC, and groundwater to PVC. A small additional excavation and PVC replacement with ductile iron is proposed.

*Previous approval + additional recommended

Approved

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 THIRD BOARD REPORT
 APRIL 3, 2007
 1010 PARTNERSHIP
 1010 E KIMBERLY ROAD
 DAVENPORT
 SITE REGISTRATION NUMBER: 8610061
 LUST NUMBER: 8LTP35**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 700,000.00

PREVIOUS BOARD APPROVAL:

\$ 400,000.00

Number and Date of each previous Board Report: 1st: October 16, 1998; 2nd: October 26, 2004

PREVIOUS COSTS INCURRED:

\$ 115,941.32

COSTS INCURRED SINCE LAST BOARD APPROVAL:

- | | |
|--|-----------------|
| 1. Free product recovery | 10,276.25 |
| 2. Corrective action design report | 30,038.84 |
| 3. Construction and start up | 210,830.65 |
| 4. Operation & maintenance including utilities | 26,052.48 |
| 5. Site monitoring reports | <u>6,604.75</u> |

TOTAL COSTS INCURRED TO DATE:

\$ 399,744.29

PROJECTED COSTS:

- | | | | |
|-------------------------------------|--|-------------------------------------|---------------------------------|
| <input type="checkbox"/> | Risked Based Corrective
Action Tier II Report | <input type="checkbox"/> | Tank Pull/Up-Grade. |
| <input checked="" type="checkbox"/> | Site Monitoring Report
(SMR) | <input checked="" type="checkbox"/> | Free Product Recovery
(FPR) |
| <input type="checkbox"/> | Corrective Action Design Report
(CADR) | <input checked="" type="checkbox"/> | Continue operation
of system |

TOTAL PROJECTED COSTS:

\$ 150,000.00 to 250,000.00 +

ADDITIONAL AUTHORITY RECOMMENDED:

\$ 250,000.00

TOTAL AUTHORITY:*

\$ 650,000.00

COMMENTS: This site is high risk for soil leaching to protected groundwater source, plus it has a very large free product plume in 3 distinct soil horizons. A 15 well multi-phase extraction (MPE) system was installed and commenced operation in late 2005. The system operated sporadically due to problems with equipment freezing, equipment operations, failure to meet effluent discharge limits, and a change in consultants. The site, now under the supervision of a new consultant, has had the system re-started as a soil vapor extraction (SVE) system only. We have asked the consultant to evaluate and estimate the cost to bring the system back on line as a MPE system. Additional system equipment, such as an additional air-stripper unit, will likely be necessary.

*Previous approval + additional recommended

*Q: what does this do when the system is not working?
 James have authority to not pay.
 (I will pursue this case) Approved*

**Contracts Entered Into
Since March 30, 2007 Board Meeting**

Other Issues as Presented

Correspondence and Attachments



Gazette
Cedar Rapids, IA
Circ. 64378
From Page:
5b
3/16/2007
42530



134-88-AZ-100-51-10P-108

Eastern Iowans receive state appointments

Culver's choices must earn approval of Iowa Senate

DES MOINES — Gov. Chet Culver made more than 180 appointments to 81 state boards and commissions Thursday.

The names of the nominees go to the Iowa Senate, which has 30 days to confirm them. Appointees must receive two-thirds approval in the Senate.

The following Eastern Iowans were appointed by Gov. Chet Culver to serve on state boards or commissions. (D = Democrat; R = Republican; N = No party)

Brooklyn — Craig Lang (R), Board of Regents (new).

Cedar Rapids — Deena Kuempel (N), Board of Dental Examiners (reappointment); Blaine Houmes (N), Board of Medical Examiners (reappointment); Margaret Whitworth (D), Board of Pharmacy Examiners (new); Jack Evans (R), Board of Regents (new); Gary Streit (N), Commission on Tobacco Use Prevention and Control (new); Raymond Todd (D), Mental Health, Mental Retardation, Developmental Disabilities, and Brain Injury Commission (new); Judith Stevens (R), Real Estate Commission (new); Gregory Seyfer (R), State Racing and Gaming Commission (reappointment).

Coralville — Melanie Cloud Gross (D), Vision Iowa Board (new).

De Witt — Becky Hansen (R), Credit Union Review Board (reappointment); Connie Connolly (N), Board of Optometry Examiners (reappointment).

Edgewood — Jacqueline Johnson (D), Iowa Comprehensive Petroleum Underground Storage Tank Fund (new).

Grinnell — Craig Johnstone (R), Engineering & Land Surveying Examining Board (new).

Independence — Muhammad Chowdhry (D), Commission on the Deaf (new).

Iowa City — Shaun McCarthy (D), Board of Examiners for Athletic Training (new); Jill Scholz (D), Board of Podiatry Examiners (reappointment); Jason Aird (R), Board of Speech Pathology and Audiology Examiners (new); Roberta Payne (D), Child Advocacy Board (new); Mark Ginsberg (R), Iowa Great Places Advisory Board (reappointment); Terrence Neuzil (D), lowAccess Advisory Council (new); Janelle Rettig (D), Natural Resource Commission (new); Claibourne Dungy (D), Prevention of Disabilities Policy Council (reappointment); Madalin Williams (D), State Judicial Nominating Commission (new).

Kalona — Edwin Hershberger (N), Iowa Grain Indemnity Fund Board (reappointment).

Manchester — Richard Heitmann (N), Mental Health, Mental Retardation, Developmental Disabilities and Brain Injury Commission (reappointment).

Marion — Doug Carlson (N), Board of Examiners for Massage Therapy (reappointment); Heather Kramer (D), Iowa Finance Authority (reappointment); Theresa Lynch (R), Iowa Great Places Advisory Board (reappointment).

Montezuma — Michael Mahaffey (R), Iowa Telecommunications and Technology Commission (reappointment).

Mount Vernon — Susan Cell (D), Health Facilities Council (new); Susan Salter (D), Healthy and Well Kids in Iowa Board (HAWK-I) (reappointment).

North Liberty — James Moody (D), Board of Psychology Examiners (new).

Solon — Scott Lindgren (D), Prevention of Disabilities Policy Council (reappointment).

Van Home — John Garringer (D), Iowa Drug Policy Advisory Council (new).



Messenger
 Fort Dodge, IA
 Circ. 18292
 From Page:
 6
 3/24/2007
 44743



**Gasoline leaks into
 Gowrie storm sewer**
2A-51-120P
 GOWRIE - An underground gasoline storage tank that leaked into Gowrie's storm sewer system Friday caused fumes to build up in the basements of nearby businesses, the Iowa Department of Natural Resources has reported.

A dispenser valve at the Gowrie 66 Service station was discovered to be the cause of the leak and it was unclear how long the valve had been leaking and how much gasoline had been lost. The storm sewer drains into a tributary in West Branch Buttrick Creek and, according to the DNR, water from storm sewers is not treated before it is discharged.

The owner of the station, Tom Larson, shut down the tank system Friday morning and unidentified contractors placed absorbent pads and materials in the sewer and across the creek. The Gowrie Fire Department cleaned and flushed the system Friday and no evacuation, due to the fumes, was necessary.

The city will continue to monitor the storm sewer and Larson will be working to stop any additional leaks.

8811514

Claim closed 9/28/06

NEW CLEANUP EFFORT SCHEDULED

20851

DNR: Old gas station 'highly contaminated'

Fuel leaked into soil for decades

By **Deirdre Cox Baker**
QUAD-CITY TIMES

The old service station near Davenport's 67th and Pine streets looks dilapidated but innocuous, hiding the fact that it's sitting on top of some very environmentally dirty soil that fans out far beyond the property lines.

Officials will try again to clean up highly contaminated soil at the site now owned by Scott County. Rich's North Pine Service station at 6630 N. Pine

St. leaked thousands of gallons of gasoline into the ground, possibly since it opened in 1953.

Scott County took ownership of the land in 1996 and has tried to clean it up over the years.

But the area is still classified by the Iowa Department of Natural Resources as "highly contaminated." The gasoline leached into a wide space to the north, south and east of the former station and under Northwest Boulevard, news that sombered members of the Scott County Board of Supervisors during Tuesday's committee-of-the-whole session.

The cleanup effort involves the county, two insurance com-

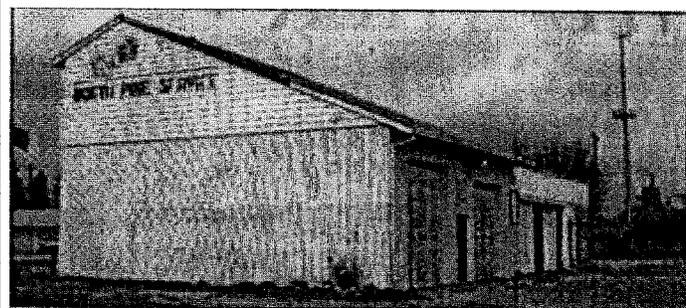
panies, Seneca Environmental Services and the Iowa Underground Storage Tank Board, which pays the cleanup bills.

Costs so far total \$275,000, and the state will reimburse the project for up to \$1 million. The new effort will begin in a month or two, shortly before the City of Davenport tears up the area for a street-widening construction project. Davenport also needs a permanent easement on the land from the county.

"This is a golden opportunity to get in there and dig," said Scott Killip of Seneca Environmental Services, a Bettendorf

LAND | B3

Quad-City
Times
Davenport, IA
Circ. 52326
From Page:
1B
4/4/2007
41617



Deirdre Cox Baker/QUAD-CITY TIMES

The former Rich's North Pine Service station at 6630 N. Pine St., Davenport, is now owned by Scott County and sits on highly contaminated soil because of a long-time gasoline leak, according to the Iowa Department of Natural Resources. Officials will begin another effort to clean up the property in May or June.

#8603488





LAND

Continued from Page B1

firm that has worked with the county at the location.

The aim is to have the soil conditions mitigated to a safer level. Ultimate use of the land may never again be for residential or commercial purposes, but it could become a park.

Supervisors saw a historic timeline on the property, built in 1953 as a typical service station. Ownership changed in 1981 and the owner eventually went bankrupt.

Contamination has been so bad, a pit of gasoline exploded in 1992 and leached thousands of gallons of gas outward in a plume, which now reaches under Northwest Boulevard. Those who first tried to clean up the property were faced with streams of gasoline actually flowing through the soil.

Killip said the extreme leaking probably was caused by a coupling joint between the buried tank and the gas pumps. "It could have been leaking a gallon of gasoline a day since

1953 and you wouldn't know it," he said, terming this a "very unusual" situation.

Scott County took official ownership of the gas station in order to take advantage of the state cleanup program for underground storage tanks. The high-risk designation was made in the late 1990s and concerned three aspects of the land: protected groundwater source, non-drinking water source and sanitary sewer area.

A drinking water well has been abandoned.

After 2000, some 6,700 tons of soil were removed and trucked to the Scott County Landfill. The gasoline in the contaminated soil evaporates after it is exposed to the air and the landfill uses the material in its layering process, Killip explained.

The supervisors will officially vote to approve Davenport's easement request during their regular session at 5:30 p.m. Thursday.

Deirdre Cox Baker can be contacted at (563) 383-2492 or dbaker@qctimes.com. Comment on this story at www.qctimes.com.

Quad-City
Times
Davenport, IA
Circ. 52326
From Page:
3B
4/4/2007
41617



NEW CLEANUP EFFORT SCHEDULED

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Fuel leaked into soil for decades

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KEY DATES

1953 — Gasoline service station opens at 67th and Pine streets.

1981 — Ownership changes and owner eventually goes bankrupt.

1992 — Pit of gasoline explodes and leaches thousands of gallons of gas into the ground in a plume.

1996 — Scott County takes over ownership of the cleanup site.

1997 — Four underground storage tanks are removed.

2000 and later — 6,700 tons of soil are removed and trucked to the Scott County Landfill.

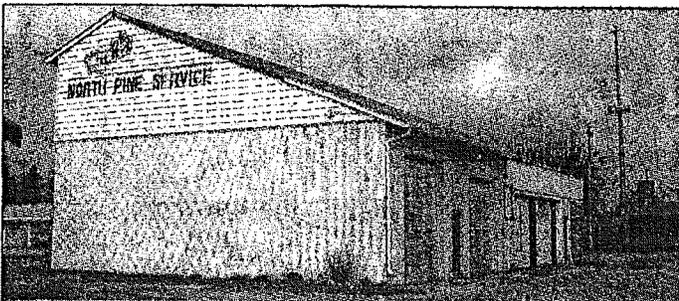
2007 — Site still "highly contaminated" and cleanup efforts are renewed.

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Deirdre Cox Baker/QUAD-CITY TIMES

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LAND

Continued from Page B1

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