



IOWA UNDERGROUND STORAGE TANK Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Jeffrey R. Vonk

Delia A. Meier

Douglas M. Beech

NOTICE OF PUBLIC MEETING

A public meeting of the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board has been scheduled for 10:00 a.m., Thursday, May 25, 2006. **The meeting will be held at the Department of Insurance, 330 E Maple, Des Moines Iowa.**

The tentative agenda for the meeting is as follows:

10:00 a.m. Call to Order

1. Approval of Prior Board Minutes
2. Closed Session – Discussion of Pending and Imminent Litigation (To adjourn by 10:30 a.m., if needed)
3. Public Comment Period
4. Board Issues
 - A. Legislative Summary
 - B. DNR Update

*DED vs. Fund to administer E85 infrastructure
Right now under authority PED.*
5. Approval of Program Billings
6. Monthly Activity Report and Financials Reviewed
7. Attorney General's Report
8. Claim Payment Approval
9. Contracts Entered Into Since April 28, 2006 Board Meeting
10. Other Issues as Presented
11. Correspondence and Attachments

Approval of Prior Board Minutes



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Della A. Meier ❖ Douglas M. Beech

MINUTES IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND PROGRAM

April 28, 2006

COMMISSIONER'S CONFERENCE ROOM IOWA INSURANCE DIVISION, 330 EAST MAPLE STREET DES MOINES, IOWA

Susan Voss, Chairperson, called the Iowa UST Board meeting to order at 10:01 A.M. A quorum was present. Roll call was taken with the following Board members present:

Delia Meier (via telephone)
Cathy Rottinghaus (via telephone)
Liz Christiansen (for Jeffrey Vonk)
Stephen Larson (for Michael Fitzgerald)
Jeff Robinson

Also present were:

David Steward, Attorney General's Office
Scott Scheidel, Program Administrator
Lacey Skalicky, Program Administrator's Office
James Gastineau, Program Administrator's Office
Charla Garnes, Program Administrator's Office

APPROVAL OF PRIOR BOARD MINUTES

The minutes from the March 31, 2006 meeting were reviewed. Ms. Christiansen moved to approve the minutes, Ms. Rottinghaus seconded the motion, and by a vote of 4-0, the minutes were approved.

CLOSED SESSION

Ms. Voss noted there were no matters dealing with litigation for discussion in closed session pursuant to Iowa Code Chapter 21. Therefore no closed session convened.

PUBLIC COMMENT

Ms. Voss requested any comments from the public present. There were no comments at this time.

BOARD ISSUES

A. Legislative Update

Mr. Scheidel presented the Board with a memo and copies of 3 different bills drafted during the 2006 legislative session. House File (HF) 2754 had passed both the House and the Senate and was awaiting signature from the Governor. HF 2754 established renewable fuel standards. The bill created a Renewable Fuels Infrastructure Board and Fund to assist with the upgrade of renewable fuels distribution systems in the State of Iowa. Language in the bill would require at least 3 members of the UST Fund Board to meet with the Infrastructure Board, and these members must be available to the Infrastructure Board when making decisions regarding financial awards. The UST Fund Board may require any grant applications be forwarded to the Department of Economic Development (DED) for their review and potential ranking prior to the Infrastructure Board receiving those applications. The UST Board involvement was included in the bill by request from the Petroleum Marketers and Convenience Stores of Iowa (PMCI) and others, who wanted the UST Board to administer the new program.

Mr. Scheidel explained that he had requested the Senate floor managers to amend the appropriations bill (HF 2759) to simplify the UST Board's role set forth in HF 2754, by including language that stated the DED could enter into an agreement with the UST Board to direct the Board to administer the new program. The requested language was not amended onto the bill. House File 2759 included \$7 million of UST Fund money to be transferred to the Renewable Fuels Infrastructure Fund - \$3.5 million in fiscal year 2007 and \$3.5 million in fiscal year 2008. This amount was to be added to the \$6 million from the Iowa Values Fund money to be used for the new program.

Senate Amendment 5227 was submitted to amend HF 2759 to change the administration fee for the new program to 2% of the appropriation amount, as well as, to change the language regarding funds left over as of July 1, 2011 to be reverted back to the Iowa UST Fund. Mr. Scheidel stated that he was confident that reversion language would pass both chambers.

Ms. Voss inquired about the specifics of the Board's involvement with the new Infrastructure Board's program. Mr. Scheidel stated that as the bill was written, the UST Board had to provide 3 Board members to be available to the new Board, however he wasn't certain how the UST Board members would be required to make themselves available – whether they would be required to attend Board meetings or be available for questions by phone. He said that he still hoped to add policy language to the last bill going out to change the UST Board's responsibilities description, if the administration of the new program was put on the UST Board, as lobbied by the Petroleum Marketers.

B. Fire Marshal's Office – AST System Application Funding

Mr. Scheidel presented a memo to the Board discussing the Fire Marshal's need for an inspection and registration database for aboveground storage tanks (AST's). After reviewing several application options within the industry, the Fire Marshal's Office selected an inspection program application, used within the Department of Inspections and Appeals, to be modified to serve their needs. The State's Information Technology Enterprise (ITE) provided a quote to modify that database for no more than \$55,000 for the Fire Marshal's Office. Mr. Scheidel

noted to the Board that the Fire Marshal's Office may obtain funding from the IOWAccess Advisory Council, which was to meet on May 10th. If denied in whole or part, Mr. Scheidel requested authority to enter into a 28E agreement to provide the ITE funding for the project.

Mr. Larson asked if the Fire Marshal's Office would require further funding for support and maintenance of their new system. Mr. Scheidel replied that the Fire Marshal's Office had included support in their regular budget, so they would not require additional funding.

Ms. Christiansen moved to grant the Administrator the authority to enter into a 28E agreement to provide funding assistance for the ITE project, if the IOWAccess application for funding were denied. Ms. Meier seconded the motion. Approved 4-0.

C. DNR 28E Funding Agreement – 2nd Quarter

Mr. Scheidel presented a memo to the Board regarding a 28E agreement between the UST Board and the DNR for funding assistance for fiscal year 2006. A portion of the funding provided through the agreement was tied to contingencies with regard to developing rules for the third party inspection program and completing at least 300 UST site inspections each quarter. The administrative deadline for rules was met for the quarter ending December 31, 2005. And the DNR staff had provided the Administrator with a list of UST site inspections completed during the 2nd quarter. Mr. Scheidel reviewed 10% of those listed, and he found that 7 of the 32 sites reviewed had no recorded comments or recommendations and all 7 had the same operator and were located in the Waterloo/Cedar Falls area and were reportedly reviewed on the same day. Mr. Scheidel recommended the Board not issue payment for the funding tied to the inspection contingency based on the percentage of inspections reviewed that provided no value to the regulated party or to the UST compliance section of the DNR.

Mr. Scheidel stated that the DNR supervisory staff had already noted the irregular inspections, and had addressed the source of the problem when Mr. Scheidel was reviewing the list. He also explained that, as the Administrator, he already possessed the authority to make the quarterly payments pursuant to the 28E agreement, however he wanted to bring the memo to the Board for a vote, since he felt that one of the contingencies had not been met and that portion of the funding should not be paid. The Board concurred.

Mr. Larson moved to approve the 2nd quarter payment to the DNR less the contingency amount tied to the site inspection requirement of the 28E agreement. Ms. Rottinghaus seconded the motion. Approved 3-0. Ms. Christiansen abstained from the vote.

E. Contractor Markups – Non-Subcontracted Services

Mr. Scheidel distributed an additional carry-in memo for Board discussion regarding the payment of utility and soil disposal fees associated with corrective actions at UST sites. He explained that many claimants could not afford the utility bills associated with the active remediation systems located on their UST site. In addition, most landfills require payment upfront for soil disposal. This hardship has led to the shut down or delays of remediation activities at UST sites in several instances. In the past, the claimant had been required to apply and qualify for hardship funding, before the groundwater professional firm was allowed a

markup percentage from the UST Fund to cover utility and/or soil disposal costs for the claimant.

The Administrator recommended the Board allow authority to pay a 5% markup to the groundwater professional firm to cover upfront, non-subcontracted services such as utility and/or soil disposal costs at landfills for sites, without requiring the claimant to qualify for hardship funding. Mr. Larson moved to grant the authority to pay a 5% markup for non-subcontracted services, and Ms. Christiansen seconded the motion. Approved 4-0.

D. DNR Update

Elaine Douskey, supervisor of the LUST/UST section of the Department of Natural Resources (DNR), distributed a memo to the Board discussing the DNR staff reaction to the pending polyvinyl chloride (PVC) water line permeability study at Iowa State University (ISU).

First, Ms. Douskey addressed the Board regarding the 28E agreement that provided funding to the DNR for fiscal year 2006. She stated that the cumulative goal of 600 site inspections were completed during the first two quarters of fiscal year 2006 with a total 629 completed. She stated that the sample (10%) of inspections that Mr. Scheidel reviewed did not necessarily provide an accurate representation of the entire pool of inspections performed during the 2nd quarter. Mr. Robinson stated that the purpose of an audit is to find erroneous inspections, so that those errors would not be repeated, and therefore the entries which create red flags should be reviewed. Ms. Douskey countered that because the DNR's funding was tied to the audit, the Board should not assume that 7 red flag sites from one field office was representative of the remaining 90% of sites inspected.

Mr. Scheidel confirmed that the 28E agreement would allow for the portion of the funding held from the 2nd quarter payment could be made up in future quarterly payments, however if the milestones are not met two quarters in a row, the 28E would be terminated. In addition, Mr. Scheidel agreed to review a larger percentage (25%) of inspection files.

Ms. Douskey directed the Board to the memo she had distributed, stating the DNR staff had decided that the research in the ISU study regarding PVC water lines was quite limited in scope, and it did not support the need for a regulation change within the Department. In addition, she noted that the American Water Works Association had not presented their position on the topic to date. She also pointed out various items that the DNR staff had discussed including the problem with gaskets made of any material have proved to be permeable to petroleum contamination. She stated that the DNR's target levels for PVC water lines may have been set too low, in light of the partial results of the ISU study, but they also believed that their target levels for other plastic water lines (i.e. polyethylene and polybutylene) may have been set too high. Additionally, the presence of free product in proximity to any plastic water lines would warrant water line replacement for that site. Ms. Douskey stated there were too many grey areas to decide definitively what the correct target level would be for a site with PVC water line receptors. Ms. Douskey explained that the DNR would need to complete a study or analysis of the permeability for each chemical compound involved in the contaminant product (i.e. MTBE, toluene, etc.). In summary, she stated that such study and policy changes with regard to target levels would involve a table of permeability of the various plastics and their permeability to various chemicals - a major

undertaking for the Department - and it was too soon to react to ISU's partially completed study.

PROGRAM BILLINGS

Mr. Scheidel presented the current monthly billings to the Board for approval.

1. Aon Risk Services\$ 112,830.33
Consulting Services – May 2006 (\$62,750.00)
Claims Processing Services – May 2006 (\$50,080.33)
2. Attorney General's Office\$7,562.43
Services provided for Underground Storage Tank Program
March 2006 billing
3. Iowa Department of Revenue\$2,237.34
Environmental Protection Charge Collection – 3rd Q billing
4. Iowa Department of Inspections & Appeals.....\$205.00
Administrative Hearings on behalf of Iowa UST
January – March 2006

No additional billings for outside cost recovery counsel were presented by the Attorney General's office for this meeting. On a motion by Ms. Christiansen and a second by Mr. Larson, the billings were approved by a vote of 4-0.

CLAIM AUTHORITY

Mr. Gastineau presented the following claim authority requests:

1. **Site Registration 8608434 – Agvantage FS Inc., Hazleton**

This site was classified as high risk for the groundwater ingestion to drinking water well pathway for one private well. The well could not be plugged. In addition, rural water would be putting PVC lines through the area. Some minimal funds may be used to convert the planned PVC lines to cast iron. The work would be completed prior to the submittal of PVC study results at Iowa State University. The groundwater professional was proposing either air sparge/ soil vapor extraction (AS/SVE) or in situ oxygen curtain (ISOC) technologies to address the drinking water well. Previous approval to \$75,000 had been granted, of which \$67,351.72 was expended to date. Additional authority to \$300,000 was requested for a site monitoring report (SMR), free product recovery (FPR), and implementation of an excavation.

A motion to approve the claim authority was submitted by Mr. Larson and seconded by Ms. Christiansen. Approved 4-0.

2. Site Registration 8606327 – Kum & Go LC, Ottumwa

This site was classified high risk for vapor pathways only. Free product was discovered late, and it was thought to be from a new release. However further inquiry indicated it was from tanks removed or abandoned prior to June 1990. Previous approval to \$75,000 had been granted, of which \$79,593.47 was expended to date. Additional authority to \$280,000 was requested for a site monitoring report (SMR), free product recovery (FPR), implementation of an excavation, and a possible corrective action design report (CADR).

A motion to approve the claim authority was submitted by Ms. Christiansen and seconded by Mr. Larson. Approved 4-0.

3. Site Registration 8606983 – Elliott Oil Co., Ottumwa

This was a second Board report for this site, which was classified as high risk. The contractors had grossly underestimated the costs to replace the tank system lines after the excavation (cost correction was made prior to the excavation), and costs to dispose of excavated soils. Due to high contamination levels, land farming was near impossible under DNR requirements. For soil disposal, the consultant had quoted \$60 per yard when the cost was actually \$60 per ton at the landfill – an increase of 50%. The excavation costs increased further due to winter weather problems. Invoices were pending payment while awaiting documentation to resolve issues on reasonable and necessary costs. The site remained high risk, and further corrective action may be necessary. Previous approval to \$300,000 had been granted, of which \$326,560.84 was expended to date. Additional authority to \$425,000 was requested for a SMR, a possible CADR, and implementation of the CADR.

A motion to approve the claim authority was submitted by Mr. Larson and seconded by Ms. Christiansen. Approved 4-0.

4. Site Registration 8606602 – Casey's Marketing Company, Tipton

This site was classified high risk. Payments on this site ended in 1993 pending documentation that soil removal was necessary and within allowable guidelines. The dispute was negotiated with a settlement agreement resolving the differences. Based upon new data, the owner could not document soil removal within IUST guidelines. IUST agreed that present soil and free product were from a pre-October 26, 1990 release. Costs after 2004 were pre-approved for reasonable only. An excavation was partially successful. The contamination was deep and extended under the street. Low range of costs was dependent upon passing soil gas test. Previous approval to \$75,000 had been granted, of which \$188,690.56 was expended to date. Additional authority to \$300,000 was requested for a SMR, FPR, a possible CADR, and implementation of that CADR.

A motion to approve the claim authority was submitted by Ms. Christiansen and seconded by Ms. Rottinghaus. Approved 4-0.

5. Site Registration 8605169 – Appanoose County, Centerville

This site was classified high risk for the groundwater and soil leaching to groundwater ingestion pathways for three non-drinking water wells, for the groundwater and soil vapor pathways for one residential sewer, and for the groundwater and soil leaching to groundwater to plastic water line pathways for two plastic water line receptors. The non-drinking water wells could not all be plugged. It was recommended that an excavation be completed to remove soil and groundwater contamination. Further remediation of the groundwater contamination may be required. Previous approval to \$75,000 had been granted, of which \$68,047.82 was expended to date. Additional authority to \$375,000 was requested for a SMR, FPR and implementation of an excavation.

A motion to approve the claim authority was submitted by Ms. Christiansen and seconded by Mr. Larson. Approved 4-0.

ATTORNEY GENERAL'S REPORT

Mr. Steward requested the Board grant authority up to \$1,500 to reimburse him for a planned trip in June 2006 to the Underground Storage Tank Fund Administrator's Conference to be held in Oklahoma City. He reminded the Board that the New England Interstate Water Pollution Control Commission (NEIWPCC) would again reimburse the Board for the expense shortly after the conference.

Ms. Christiansen moved to approve the expense payment up to \$1,500 for Mr. Steward to attend the conference. Ms. Rottinghaus seconded the motion. Approved 4-0.

MONTHLY ACTIVITY REPORT

Mr. Scheidel presented to the Board the March activity report, financials and opt-in report that were included in the Board packet for their review.

CONTRACTS ENTERED INTO SINCE THE MARCH 31, 2006 BOARD MEETING

The Board had not entered into any contracts or agreements since the March 31, 2006 meeting.

OTHER ISSUES

Mr. Scheidel stated that the next Board meeting was scheduled for Thursday, May 25, 2006. The Board discussed a venue for the Annual Strategic Planning Session in July, and Ms. Meier offered to host the meeting at the Iowa 80 Truckstop in Walcott, Iowa. The annual meeting was scheduled for Tuesday, July 11th at 9:30 A.M. at the Iowa 80 Truckstop.

CORRESPONDENCE AND ATTACHMENTS

Ms. Voss asked if there was any further business, and there being none, the Board adjourned at 11:18 A.M.

Respectfully Submitted,

A handwritten signature in black ink, reading "Scott M. Scheidel". The signature is written in a cursive style with a large, stylized initial "S".

Scott M. Scheidel
Administrator

Closed Session

Discussion of Pending and Imminent Litigation

Public Comment

Board Issues



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

Φ Φ Φ MEMO Φ Φ Φ

TO: UST Fund Board Members

FROM: Scott Scheidel

DATE: May 23, 2006

RE: DNR Staff Assistance

Background

In 1998, the Board entered into a 28E agreement with the Department of Natural Resources (DNR) to provide the DNR LUST section with outside RBCA report review services, which continued through December 2005. The Board has entered into a subsequent 28E agreement with DNR to allow transition for the DNR to internalize the report reviews through the employ of four temporary, full-time employees.

The leadership of the LUST section went through a change subsequent to the new 28E agreement. Elaine Douskey is the current section supervisor and appears to be taking aggressive measures to affect change to improve the processes in the LUST section to move more sites to closure. She is conducting meetings, three over the last couple of weeks, with internal and external stakeholders to develop improvements. So far the discussions have yielded several ideas that appear to have merit for the Board. Those that could have the greatest impact for the Board to close claims seem to be using the 10 years of experience in the RBCA program to recalibrate the Tier 2 software to be more realistic based on what has actually happened at sites; simpler reporting to allow closure of sites following remediation, monitoring or both; prioritization of DNR staff workloads; and improved education of groundwater professionals (GWP's) for lessons learned through the process.

Issue

The current 28E has two limiting factors for the reimbursement amount: a not to exceed dollar amount of \$150,000 and a definite term ending June 30, 2006. DNR has asked to allow the reimbursements to continue beyond June 30, 2006, while they work on improvement of processes.

Recommendation

Given the progress from the business process improvement meetings to date and given the potential for positive impact on the Board going forward, I would recommend moving the expiration date for the current 28E agreement to September 30, 2006, leaving the dollar amount as the real, limiting factor. The dollar amount will be expended prior to that date. Consideration should be given to making any further changes tied to the outcome of the business process improvement event.

passed

A. Legislative Summary

B. DNR Update

Approval of Program Billings



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: May 18, 2006
SUBJECT: Summary of Bills for Payment

NOTICE

The following is a summary of UST bills requiring Board approval for payment:

1. Aon Risk Services.....\$112,830.33
Consulting Services June 2006 -- \$62,750.00
Claims Processing Services June 2006 -- \$50,080.33

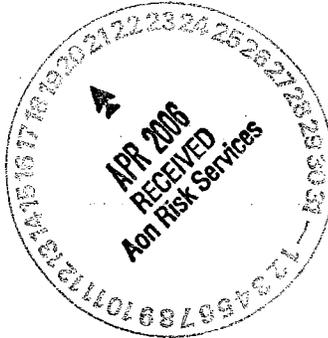
2. Attorney General's Office\$8,554.50
Services provided for Underground Storage Tank Program
April 2006 Billing

Approved

Iowa Comprehensive Petroleum

Invoice No. 9500000046869

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266



Aon Risk Services, Inc. of Nebraska
Insurance Services CA License No OE16975
2700 Westown Parkway
Suite 320
West Des Moines IA 50266
(515) 267-9101 FAX (515) 267-9045

Client Account No.	Invoice Date	Currency	Relationship Manager
10756349	Apr-17-2006	US DOLLAR	Scott Scheidel

Named Insured	Service Term	Trans. Eff. Date	Description	Amount
Iowa Comprehensive Petroleum	Jan-01-2006 - Jan-01-2007	Jun-01-2006	Renewal - Service Fee	
			Service Fee	57,750.00
Comments Installment 6 of 12 Monthly Fee Payment due within 20 days of Transaction Effective Date.			Consulting Expense	5,000.00
TOTAL INVOICE AMOUNT DUE				62,750.00

TO AVOID POTENTIAL DISRUPTION IN COVERAGE, PLEASE PAY IMMEDIATELY.
For Wire instructions, contact your Relationship Manager.

Please see reverse side for statement regarding Aon compensation.

▼ Please detach here. Top portion is for your records, bottom portion to be returned with your payment. ▼

Client Account No.	Invoice No.	Invoice Date	Currency	Amount Due
10756349	9500000046869	Apr-17-2006	US DOLLAR	62,750.00

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Send remittance to:
Aon Risk Services, Inc. of Nebraska
Aon Risk Services Companies, Inc.
75 Remittance Drive - Suite 1943
Chicago IL 60675-1943

Iowa Comprehensive Petroleum

Invoice No. 9500000046867

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Aon Risk Services, Inc. of Nebraska
Insurance Services CA License No OE16975
2700 Westown Parkway
Suite 320
West Des Moines IA 50266
(515) 267-9101 FAX (515) 267-9045

Client Account No.	Invoice Date	Currency	Relationship Manager
10756349	Apr-17-2006	US DOLLAR	Scott Scheidel

Named Insured	Service Term	Trans. Eff. Date	Description	Amount
Iowa Comprehensive Petroleum	Jan-01-2006 - Jan-01-2007	Jun-01-2006	Renewal - Service Fee	
Comments				
Installment 6 of 12 GAB Robins Monthly Claims Service Payment due within 20 days of Transaction Effective Date.				
				Service Fee 0.00
				Consulting Expense 50,080.33
TOTAL INVOICE AMOUNT DUE				50,080.33

TO AVOID POTENTIAL DISRUPTION IN COVERAGE, PLEASE PAY IMMEDIATELY.
For Wire instructions, contact your Relationship Manager.

Please see reverse side for statement regarding Aon compensation.

Page 1 of 1

▼ Please detach here. Top portion is for your records, bottom portion to be returned with your payment. ▼

Client Account No.	Invoice No.	Invoice Date	Currency	Amount Due
10756349	9500000046867	Apr-17-2006	US DOLLAR	50,080.33

Iowa Comprehensive Petroleum
Underground Storage Tank Fund
2700 Westown Pkwy, #320
West Des Moines IA 50266

Send remittance to:

Aon Risk Services, Inc. of Nebraska
Aon Risk Services Companies, Inc.
75 Remittance Drive - Suite 1943
Chicago IL 60675-1943

IOWA ATTORNEY GENERAL'S OFFICE
Hoover State Office Bldg - 2nd Floor
Des Moines, Iowa 50319-0141

Invoice Date: 05/01/06



Buyer: Aon Risk Services
2700 Westown Pkwy, Ste 320
West Des Moines, IA 50266
Attn: Scott Scheidel

Seller: Iowa Attorney General's Office
Hoover State Office Bldg - 2nd Floor
Des Moines, IA 50319-0141

Services For: Assistant Attorneys General
Period of Service: April

Please use the following accounting information for (II) transfer/payment:

Document Number	Account Coding					Description	Amount
	Fund	Agency	Org	Sub Org	Rev Source		
112AG121027	0001	112	2301		0285		\$ 8,554.50

Please direct billing questions to Karen Redmond at (515)281-6362.

**Monthly Activity Report and Financials
Reviewed**

A. April Activity Report

Iowa UST Fund
Monthly Activities Report

April 2006

	Open Claims	Open & Closed	Open Claims	Open & Closed
Claims	March Ending	Monthly Net Changes	April Ending	Totals since Inception

RETROACTIVE

number	90	(3)	87	443
reserve	\$5,546,287.81	\$82,727.16	\$5,629,014.97	\$5,625,464.97
paid	\$8,190,668.95	(\$56,727.16)	\$8,133,941.79	\$13,336,499.84
total	\$13,736,956.76	\$26,000.00	\$13,762,956.76	\$18,961,964.81

REMEDIAL

number	1,109	(24)	1,085	4,428
reserve	\$67,024,022.95	(\$291,613.14)	\$66,732,409.82	\$66,732,409.82
paid	\$91,202,163.18	(\$500,841.74)	\$90,701,321.45	\$163,940,530.44
total	\$158,226,186.13	(\$792,454.87)	\$157,433,731.26	\$230,672,940.26

INNOCENT LANDOWNER

number	287	(10)	277	1,011
reserve	\$12,595,469.23	(\$241,777.32)	\$12,353,691.91	\$12,353,691.91
paid	\$10,728,129.21	(\$67,132.46)	\$10,660,996.75	\$18,084,584.98
total	\$23,323,598.44	(\$308,909.78)	\$23,014,688.66	\$30,438,276.89

GLOBAL OPT-IN

number	339	0	339	1,218
reserve	\$2,166,655.14	(\$24,108.18)	\$2,142,546.96	\$2,142,546.96
paid	\$2,524,241.12	\$6,312.72	\$2,530,553.84	\$8,002,213.19
total	\$4,690,896.26	(\$17,795.46)	\$4,673,100.80	\$10,144,760.15

AST CLAIMS

number	13	(5)	8	414
reserve	\$426,920.96	(\$100,000.00)	\$326,920.96	\$326,920.96
paid	\$90,079.04	\$0.00	\$90,079.04	\$10,977,508.12
total	\$517,000.00	(\$100,000.00)	\$417,000.00	\$11,304,429.08

UST Licenses in force: 216

Corrective Action Meetings
Scheduled:
Completed:
MOA's

RT Claims	#
New	0
Reopened	1
Closed	4

RM Claims	#
New	0
Reopened	1
Closed	25

ILO Claims	#
New	2
Reopened	1
Closed	12

GS Claims	#
New	4
Reopened	2
Closed	6

AST Claims	#
New	0
Reopened	0
Closed	5

Invoice Type Totals	April	FYTD	Program to Date
American Soils	\$0	\$0	\$5,678,423
AST Removal	\$51,603	\$734,553	\$2,042,983
AST Upgrade	\$0	\$2,209,635	\$5,298,561
CADR Charges	\$25,392	\$269,528	\$4,286,456
Corrective Action	\$102,103	\$1,257,085	\$47,019,805
Free Prod Recover	\$67,188	\$603,297	\$5,720,827
Monitoring	\$189,852	\$2,061,853	\$14,191,209
New UST Pull 2004	\$12,946	\$520,749	\$549,466
Operations/Maint	\$56,806	\$756,780	\$5,017,931
Over-excavation	\$23,808	\$2,408,147	\$16,266,375
Plastic Water Lines	\$0	\$624,359	\$624,359
Post RBCA Evals	\$9,140	\$47,936	\$46,936
RBCA	\$56,819	\$482,925	\$23,887,458
Remed Imp/Const.	\$50,742	\$4,107,876	\$19,339,690
SCR Charges	\$8,934	\$42,820	\$54,106,609
Site Check	\$0	\$3,000	\$116,720
Soil Disposal	\$0	\$0	\$596,767
Tank (UST) Pull	\$0	\$26,620	\$4,774,177
Tank (UST) Upgrade	\$0	\$0	\$5,883,408
Tier III	\$12,035	\$93,358	\$978,221
Utilities	\$38,184	\$185,210	\$188,218
Well Closure	\$12,991	\$196,793	\$2,009,189
Total Invoice Types	\$718,543	\$16,632,524	\$218,623,788

Budgets Approved to Date	
April	
Trailing 12 mos	
Prev Trail 12 mos	
Total Since Jan 2003	

Project Claims	Open	Closed	Pending
CRP's	34	58	0
Tank Closure	2	3	0
Plastic Water Line	2	0	0

B. April Financial Report

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

0471 - UST REVENUE FUND (Bonding)

Balance of Fund, April 1, 2006		\$4,250,000.00
Receipts:		
Tank Management Fees	\$0.00	
Motor Vehicle Use Tax	\$4,250,000.00	
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
	\$0.00	\$4,250,000.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	
	\$0.00	\$0.00
Balance of Fund, April 30, 2006		\$8,500,000.00

0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)

Balance of Fund, April 1, 2006		\$22,828,345.52
Receipts:		
Installer's License Fees	\$0.00	
Request for Proposal Fees	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$0.00	
Refund/Overpayment	\$0.00	
Transfer From UST Revenue Fund	\$0.00	
Intra State Fund Transfers Received - DNR	\$20,000.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	\$0.00	
Buys/ Sells	\$0.00	
Interest Income	\$32,496.14	
	\$32,496.14	\$52,496.14
Disbursements:		
UST Administrator's Fees	\$112,830.33	
Attorney General's Fees	\$8,554.48	
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (Lien Filing)	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

Actuarial Fees	\$0.00	
Auditor of the State Fees	\$0.00	
Bond Trustee Fees - Bankers Trust	\$0.00	
Custodial Fees - BONY	\$0.00	
Department of Revenue EPC Collection Fees	\$0.00	
Environmental Protection Charge Refunds	\$0.00	
Inspection & Appeals Service Fees	\$0.00	
Installers/Inspectors/ Testers Licensing Refunds	\$0.00	
Legal and Professional Fees	\$0.00	
Postage / Printing / Miscellaneous	\$0.00	
Professional Administrative Services (Investments)	\$0.00	
Rebate	\$0.00	
Tank Closure Claims & Plastic Waterline Claims	\$9,841.50	
Travel Expenses-UST Board Members	\$0.00	
Warrant Float Expense	\$0.00	
Transfer to Aboveground Storage Tank Fund	\$0.00	
Transfer to Remedial Non-Bonding Fund	\$0.00	
Transfer to Innocent Landowner Fund	\$0.00	
28E Agreement - RBCA (DNR Staff Training)	\$0.00	
28E Agreement - DNR Staff Assistance (PEI)	\$0.00	
28E Agreement - DNR 4 Temporary FTE's	\$0.00	
28E Agreement - DNR - FY06 Funding	\$0.00	
Statutory Transfer to DNR - FY06	\$0.00	
Statutory Transfer to Watershed Improvement Fund - FY06	\$0.00	
		\$131,226.31
Balance of Fund, April 30, 2006		\$22,749,615.35
 0208 - UST REMEDIAL NON-BONDING FUND		
Balance of Fund, April 1, 2006		\$8,485,335.27
Receipts:		
Remedial Refunds	\$14,610.64	
Misc. Income (Eligibility Settlements or Lien Settlements)	\$0.00	
Interest Income	\$0.00	
Transfer Received from Unassigned Revenue Fund	\$0.00	
		\$14,610.64
Disbursements:		
Retroactive Claims	\$35,879.90	
Remedial Claims	\$441,128.45	
Balance of Outdated Warrants	\$0.00	
		\$477,008.35
Balance of Fund, April 30, 2006		\$8,022,937.56

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

0478 - UST MARKETABILITY FUND

Balance of Fund, April 1, 2006		\$863,125.60
Receipts:		
Interest	\$64,025.58	
Use Tax	\$0.00	
		\$64,025.58
Disbursements:		
Transfer to Aboveground Storage Tank Fund	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$927,151.18

0485 - UST INNOCENT LANDOWNERS FUND

Balance of Fund, April 1, 2006		\$24,493,290.04
Receipts:		
Cost Recovery	\$3,538.05	
ILO Refunds	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Miscellaneous Income	\$0.00	
		\$3,538.05
Disbursements:		
Other Contractual Services	\$0.00	
Global Settlement Claims	\$39,757.31	
Innocent Landowner Claims	\$127,450.78	
Balance of Outdated Warrants	\$0.00	
		\$167,208.09
Balance of Fund, April 30, 2006		\$24,329,620.00

0455 - ABOVEGROUND STORAGE TANK FUND

Balance of Fund April 1, 2006		\$375,145.45
Receipts:		
Interest Income	\$2,404.28	
Canceled Warrants/ Corrected Warrants	\$0.00	
Transfer from Marketability Fund	\$0.00	
Transfer from Unassigned Revenue Fund	\$0.00	
		\$2,404.28
Disbursements:		
AST Claims	\$51,603.25	
		\$51,603.25
Balance of Fund on April 30, 2006		\$325,946.48

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

0238 - UST LOAN GUARANTEE FUND (Non-Bonding)

Balance of Fund, April 1, 2006		\$1,163,702.30
Receipts:		
Interest Income	\$2,820.97	
		\$2,820.97
Disbursements:		
Payments on Loan Losses	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$1,166,523.27

UST BOND FUND (Bonding)

Series 1990 A

Balance of Fund, April 1, 2006		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$0.00

Series 1991 A

Balance of Fund, April 1, 2006		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

Series 1994 A

Balance of Fund, April 1, 2006		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 2004 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$0.00

Series 1997 A Revenue Refunding Bonds

Balance of Fund, April 1, 2006		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$0.00

Series 2004 A Revenue Refunding Bonds

Balance of Fund, April 1, 2006		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2006		\$0.00

Combined UST Bond Fund Balances, April 30, 2006		\$0.00
--	--	---------------

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2006**

0614 - UST CAPITAL RESERVE FUNDS (Bonding)

Series 1990 A

Balance of Fund, April 1, 2006	\$3,990,710.18
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer Interest to Revenue Fund	\$0.00
Balance of Fund, April 30, 2006	\$3,990,710.18

Series 1991 A

Balance of Fund, April 1, 2006	\$2,641,220.03
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer to Cost of Issuance Fund	\$0.00
Balance of Fund, April 30, 2006	\$2,641,220.03

Series 1994 A

Balance of Fund, April 1, 2006	(\$394,430.21)
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Debt Service for Issuance of Bonds	\$0.00
Balance of Fund, April 30, 2006	(\$394,430.21)

Combined UST Capital Reserve Fund Balances, April 30, 2006	\$6,237,500.00
---	-----------------------

TOTAL FUND BALANCES, April 30, 2006	\$72,259,293.84
--	------------------------

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

**C. Year-to-Date Financial Report
as of April 30, 2006**

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006**

		FISCAL 2006 BUDGET
0471 - UST REVENUE FUND (Bonding)		
Balance of Fund, July 1, 2005		\$8,940,677.84
Receipts:		
Tank Management Fees	\$0.00	\$400,000.00
Motor Vehicle Use Tax	\$17,000,000.00	\$17,000,000.00
Intra State Fund Transfers Received	\$0.00	
Interest Income	(\$300.00)	
Interest Income - Capital Reserve Fund	\$0.00	
	\$16,999,700.00	\$17,400,000.00
Disbursements:		
Bond Interest Payment	\$3,745,438.27	\$2,426,240.15
Bond Principal Payment	\$5,850,801.88	\$7,170,000.00
Transfer to Unassigned Revenue Fund	\$7,844,137.69	\$7,803,759.85
	\$17,440,377.84	\$17,400,000.00
Balance of Fund, April 30, 2006		\$8,500,000.00
0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)		
Balance of Fund, July 1, 2005		\$33,542,834.89
Receipts:		
Installer's License Fees	\$7,325.00	\$8,000.00
Request for Proposal Fees	\$0.00	\$100.00
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$26,167.50	\$25,000.00
Refund/Overpayment	\$3,825.14	
Transfer From UST Revenue Fund	\$7,844,137.69	\$7,803,759.85
Intra State Fund Transfers Received	\$20,000.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$68,928.51)	(\$200,000.00)
Buys/ Sells	(\$73,945.92)	
Interest Income	\$1,684,814.82	\$1,500,000.00
	\$9,443,395.72	\$9,136,859.85
Disbursements:		
UST Administrator's Fees	\$1,098,017.39	\$1,292,346.96
Attorney General's Fees	\$102,305.23	\$105,500.00
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense (Lien Filing)	\$0.00	
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$4,189.02	\$4,400.00
Bond Trustee's Fees - Bankers Trust	\$1,500.00	\$6,000.00
Custodial Fees - BONY	\$1,147.63	
Department of Revenue EPC Collection Fees	\$4,574.22	\$5,000.00
Environmental Protection Charge Refunds	\$55,018.10	
Inspection & Appeals Service Fees	\$0.00	\$5,000.00
Installers/Inspectors/Testers Licensing Refunds	\$0.00	
Legal and Professional Fees	\$0.00	
Postage / Printing / Miscellaneous	\$86.00	\$100.00
Professional Admin Services (Investments)	\$39,393.98	\$25,000.00
Rebate	\$0.00	
Tank Closure Claims and Plastic Waterline Claims	\$184,184.68	\$200,000.00
Travel Expenses-UST Board Members	\$233.24	
Warrant Float Expense	(\$4,947.23)	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006**

		FISCAL 2006 BUDGET
Transfer to Aboveground Storage Tank Fund	\$1,000,000.00	\$5,000,000.00
Transfer to Remedial Non-Bonding Fund	\$12,000,000.00	\$12,000,000.00
Transfer to Innocent Landowner Fund	\$0.00	
28E Agreement - RBCA (DNR Staff Training)	\$0.00	
28E Agreement - DNR Staff Assistance (PEI)	\$375,913.00	\$240,000.00
28E Agreement - DNR 4 Temporary FTE's	\$0.00	
28E Agreement - DNR - FY06 Funding	\$175,000.00	\$700,000.00
Statutory Transfer to DNR - FY06	\$200,000.00	
Statutory Transfer to Watershed Improvement Fund - FY06	\$5,000,000.00	\$5,000,000.00
	\$20,236,615.26	\$24,583,346.96
Balance of Fund, April 30, 2006	\$22,749,615.35	\$18,096,347.78
0208 - UST REMEDIAL NON-BONDING FUND		
Balance of Fund, July 1, 2005		\$6,788,401.00
Receipts:		
Remedial Refunds	\$23,452.97	
Misc. Income (Eligibility Settlement or Lien Settlement)	\$0.00	\$20,000.00
Interest Income	\$0.00	
Transfer Received from Unassigned Revenue	\$12,000,000.00	\$12,000,000.00
		\$12,020,000.00
		\$12,023,452.97
Disbursements:		
Retroactive Claims	\$778,807.13	\$1,000,000.00
Remedial Claims	\$10,009,131.78	\$16,000,000.00
Balance of Outdated Warrants	\$977.50	
	\$10,788,916.41	\$17,000,000.00
Balance of Fund, April 30, 2006	\$8,022,937.56	\$1,808,401.00

IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006

		FISCAL 2006 BUDGET
0478 - UST MARKETABILITY FUND		
Balance of Fund, July 1, 2005		\$88,722.94
Receipts:		
Interest	\$838,428.24	
Use Tax	\$0.00	
	<u>\$838,428.24</u>	\$0.00
Disbursements:		
Transfer to Aboveground Storage Tank Fund	\$0.00	
	<u>\$0.00</u>	\$0.00
Balance of Fund, April 30, 2006		<u>\$927,151.18</u>
0485 - UST INNOCENT LANDOWNERS FUND		
Balance of Fund, July 1, 2005		\$26,562,368.39
Receipts:		
Cost Recovery	\$3,538.05	
ILO Refunds	\$391.50	
Intra State Fund Transfers Received	\$0.00	
Miscellaneous Income	\$0.00	
	<u>\$3,929.55</u>	\$1,000.00
Disbursements:		
Other Contractual Services	\$0.00	
Global Settlement Claims	\$756,459.46	
Innocent Landowner Claims	\$1,480,218.48	
Balance of Outdated Warrants	\$0.00	
	<u>\$2,236,677.94</u>	\$1,700,000.00
Balance of Fund, April 30, 2006		<u>\$24,329,620.00</u>
0455 - ABOVEGROUND STORAGE TANK FUND		
Balance of Fund July 1, 2005		\$2,196,230.36
Receipts:		
Interest Income	\$73,904.28	
Canceled warrants/Corrected warrants	\$0.00	
Transfer from Marketability Fund	\$0.00	
Transfer from Unassigned Revenue Fund	\$1,000,000.00	
	<u>\$1,073,904.28</u>	\$5,000,000.00
Disbursements:		
AST Claims	\$2,944,188.16	
	<u>\$2,944,188.16</u>	\$7,000,000.00
Balance of Fund on April 30, 2006		<u>\$325,946.48</u>

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006**

		FISCAL 2006 BUDGET
0238 - UST LOAN GUARANTEE FUND (Non-Bonding)		
Balance of Fund, July 1, 2005		\$1,131,743.27
Receipts:		
Interest Income	<u>\$34,780.00</u>	<u>\$20,000.00</u>
		\$34,780.00
Disbursements:		
Payments on Loan Losses	<u>\$0.00</u>	<u>\$0.00</u>
		\$0.00
Balance of Fund, April 30, 2006		<u>\$1,166,523.27</u>
UST BOND FUND (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	<u>\$0.00</u>	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	<u>\$0.00</u>	
		\$0.00
Balance of Fund, April 30, 2006		<u>\$0.00</u>
Series 1991 A		
Balance of Fund, July 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	<u>\$0.00</u>	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	<u>\$0.00</u>	
		\$0.00
Balance of Fund, April 30, 2006		<u>\$0.00</u>

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006**

		FISCAL 2006 BUDGET
Series 1994 A		
Balance of Fund, July 1, 2005	\$0.00	\$4.66
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 2004 Series A Escrow	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2006	\$0.00	\$4.66
Series 1997 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2005	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2006	\$0.00	\$0.00
Series 2004 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2005	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2006	\$0.00	\$0.00
Combined UST Bond Fund Balances, April 30, 2006	\$0.00	\$4.66

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2006**

		FISCAL 2006 BUDGET
0614 - UST CAPITAL RESERVE FUNDS (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2005	\$3,990,710.18	\$3,990,710.18
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer Interest to Revenue Fund	\$0.00	
Balance of Fund, April 30, 2006	\$3,990,710.18	\$3,990,710.18
Series 1991 A		
Balance of Fund, July 1, 2005	\$2,641,220.03	\$2,641,220.03
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer to Cost of Issuance Fund	\$0.00	
Balance of Fund, April 30, 2006	\$2,641,220.03	\$2,641,220.03
Series 1994 A		
Balance of Fund, July 1, 2005	(\$394,430.21)	(\$394,430.21)
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Debt Service for Issuance of Bonds	\$0.00	
Balance of Fund, April 30, 2006	(\$394,430.21)	(\$394,430.21)
Combined UST Capital Reserve Fund Balances, April 30, 2006	\$6,237,500.00	\$6,237,500.00
TOTAL FUND BALANCES, April 30, 2006	\$72,259,293.84	\$61,382,996.24

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from funds are restricted by the Revenue Bond indenture.

Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

Attorney General's Report

Claim Payment Approval

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
1	8605242	Brooklyn Service Center	07/12/05				\$43,693	\$310,000	\$310,000	
2	8606604	Raven Corp	09/23/04	02/15/05	07/12/2005		\$488,467	\$700,000	\$700,000	
3	8608762	Smithland Country Store	07/12/05				\$68,721	\$455,000	\$455,000	
4	8608860	Winchell Property	07/12/05				\$47,116	\$300,000	\$300,000	1 dww + 1 ndww
5	8609417	Sport Wade Inc.	07/12/05				\$42,157	\$140,000	\$140,000	
6	8607453	Lloyd Roundy Trust	07/12/05				\$72,711	\$225,000	\$225,000	
7	8603183	Emmet County	07/12/05				\$85,851	\$235,000	\$235,000	
8	8606317	Kum & Go LC	09/21/93	08/16/94	07/12/2005		\$154,634	\$305,000	\$305,000	
9	8915763	Easter Enterprises	07/26/95	08/25/05			\$221,790	\$531,649	\$531,649	ndww
10	8605829	West Liberty Oil Co	08/25/05				\$88,499	\$275,000	\$275,000	
11	8606675	John's 66 Service	08/25/05				\$41,748	\$350,000	\$350,000	
12	8607851	City of Fort Dodge	08/25/05				\$76,414	\$305,000	\$305,000	
13	8608818	Donnellson Tire & Service	08/25/05				\$49,383	\$200,000	\$200,000	ndww
14	8608856	Stewart & Sons LTD	08/25/05				\$33,050	\$220,000	\$220,000	
15	8710458	Holt Gas	08/25/05				\$71,903	\$320,000	\$320,000	
16	8915573	Wellman DX Oil Co.	08/25/05				\$32,629	\$100,000	\$100,000	
17	8600049	Multi-County Oil	08/25/05				\$66,421	\$240,000	\$240,000	5 municipal dww
18	8606755	Cass County	03/23/04	08/25/05			\$151,944	\$375,000	\$375,000	Well owners connecting to rural water.
19	8607907	Sapp Bros. Petro Inc.	08/25/05				\$79,117	\$375,000	\$375,000	City ordinance
20	8602051	Break Pointe Stores Inc.	08/25/05				\$63,901	\$200,000	\$200,000	
21	8603368	Menke Co	08/25/05				\$26,230	\$275,000	\$275,000	dww
22	8601445	Goetz Enterprises LLC	08/25/05				\$51,946	\$300,000	\$300,000	
23	8606840	Gene Moeller Oil Co	08/25/05				\$84,870	\$150,000	\$150,000	
24	7910293	ChevronTexaco Co	01/12/04	09/22/05			\$82,998	\$470,000	\$470,000	
25	8916239	City of Council Bluffs	09/13/04	09/22/05			\$95,705	\$800,000	\$800,000	
26	8605336	MT & TE Nelson LTC	05/16/03	09/22/05			\$252,352	\$350,000	\$350,000	3 dww receptors (2 plugged)
27	8608855	Stewart & Sons LTD	09/22/05				\$19,970	\$170,000	\$170,000	
28	8601911	Total Petroleum Inc.	05/17/04	10/27/05			\$108,341	\$270,000	\$270,000	
29	8710407	Carolyn Hoelscher	10/27/05				\$122,802	\$305,000	\$305,000	10 dww receptors; no alt H2O supply
30	8608070	Harold's 66 Service	10/27/05				\$41,731	\$170,000	\$170,000	
31	8601372	Sires Oil Co.	10/27/05				\$54,519	\$240,000	\$240,000	dww's
32	8600916	Darling DX Service	10/27/05				\$28,460	\$175,000	\$175,000	dww's
33	8601176	Robertson DX	10/27/05				\$53,276	\$330,000	\$75,000*	municipal dww & multiple private dww's
34	8608194	Krause Gentle Corp	10/27/05				\$84,591	\$305,000	\$305,000	1 municipal dww
35	8601996	Franklin Raymond	10/23/01	10/27/05			\$130,920	\$350,000	\$350,000	
36	8914481	George Dolan Heirs	10/27/05				\$72,509	\$260,000	\$260,000	6 dww receptors
37	8606219	Fast Trak/DTM Inc.	03/24/04	10/27/05			\$54,872	\$350,000	\$350,000	

dww=drinking water well
 ndww=non drinking water well
 PGS=protected groundwater source
 SOL=State owned lake

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
38	8606983	Elliott Oil Co.	10/27/05				\$66,837	\$300,000	\$300,000	
39	8912377	McDonnell Feed Store	10/27/05				\$53,897	\$300,000	\$300,000	
40	8811808	Young Plumbing & Heating	10/27/05				\$79,830	\$320,000	\$320,000	dww (municipal well)
41	8609527	Chieftain Corp	12/08/05				\$65,589	\$200,000	\$200,000	
42	8601750	The Car Stop Co.	12/08/05				\$81,536	\$93,600	\$93,600	
43	7900001	Growth Unlimited	02/20/03	01/27/06			\$157,636	\$430,000	\$430,000	
44	7910409	Davis County	01/27/06				\$65,733	\$200,000	\$200,000	ndww receptor
45	8603861	Midway Oil Co	01/27/06				\$38,759	\$125,000	\$125,000	
46	8605016	Heartland Coop	09/23/96	01/27/06			\$162,118	\$375,000	\$375,000	municipal dww
47	8607914	Louisa County	09/16/03	01/27/06			\$159,450	\$385,000	\$385,000	municipal dww to be relocated
48	8608712	Midway Oil Co	01/27/06				\$166,383	\$175,000	\$175,000	
49	8810919	Terian Inc	01/27/06				\$67,226	\$225,000	\$225,000	
50	8810920	Casey's Marketing Co	01/27/06				\$66,560	\$180,000	\$180,000	
51	8912155	Floyd County	01/27/06				\$72,625	\$325,000	\$325,000	2 municipal dww and 1 private dww
52	9016817	Bossom's Quasky Mart	01/27/06				\$61,315	\$400,000	\$400,000	multiple dww
53	8600110	United Framers Merc Coop	01/27/06				\$71,382	\$420,000	\$420,000	
54	8600797	Shiv, Inc.	01/27/06				\$66,658	\$292,000	\$292,000	6 dww
55	8603897	James Enterprises	01/27/06				\$72,573	\$225,000	\$225,000	2 dww
56	8603149	Atherton Automotive Ctr Inc	08/11/95	02/24/06			\$306,293	\$500,000	\$500,000	
57	8600275	Krause Gentle Corp	10/26/94	03/31/06			\$202,019	\$275,000	\$275,000	Municipal dww's
58	8811209	Taylor County	03/31/06				\$71,045	\$100,000	\$100,000	
59	8913674	Don's Standard	03/31/06				\$85,679	\$185,000	\$185,000	dww's replaced (relocated?)
60	8607672	Ron Halbrook dba Casey's	03/31/06				\$10,574	\$125,000	\$125,000	
61	8608356	Kimm Oil Co	03/31/06				\$86,351	\$255,000	\$255,000	
62	8608434	Agvantage FS Inc.	04/28/06				\$67,352	\$300,000	\$300,000	1 dww
63	8606327	Kum & Go LC	04/28/06				\$79,593	\$280,000	\$280,000	
64	8606983	Elliott Oil Co.	10/18/05	04/28/06			\$326,561	\$425,000	\$425,000	
65	8606602	Casey's Marketing Co	04/28/06				\$188,691	\$300,000	\$300,000	
66	8605169	Appanoose County	04/28/06				\$68,048	\$375,000	\$375,000	
67	9016976	Aztec Motors Inc.	05/25/06				\$36,626	\$250,000		
68	8605331	Buddes Short Stop	05/25/06				\$98,761	\$300,000		private dww's
69	8606490	Casey's Marketing Co	05/25/06				\$66,166	\$225,000		
70	7910209	ChevronTexaco Co	05/25/06				\$75,877	\$175,000		
71	8606322	Kum & Go LC	09/01/95	05/16/03	05/25/2006		\$221,656	\$450,000		
72	7910153	Mr. Jim's Drycleaning	05/25/06				\$87,773	\$115,000		
73	8601176	Robertson DX	05/25/06				\$53,276	\$275,000		deferred from 10/27/05

dww=drinking water well
 ndww=non drinking water well
 PGS=protected groundwater source
 SOL=State owned lake

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 22, 2006
 JOHN C. STRUYK
 2202 – 1ST AVENUE
 PERRY
 SITE REGISTRATION NUMBER: 7910521
 LUST NUMBER: 9LTL50**

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 175,000.00

ELIGIBILITY: The contamination was discovered during a site check on May 5, 2004, and was reported to the IDNR May 18, 2004. The tanks were removed from the site in 1979. This is an eligible innocent landowner claim.

COST INCURRED TO DATE:

1. Site check	\$ 1,000.00
2. RBCA Tier II report	12,850.00
3. Site monitoring reports	8,697.50
4. Post RBCA Evaluation	<u>1,000.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 23,547.50

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS: \$ 75,000. to 250,000.00+

Approved

TOTAL AUTHORITY RECOMMENDED:

\$ 200,000.00

COMMENTS: The site is high risk for two residential basements and the on-site sewer service line, which is classified as residential. An over-excavation will be completed at this site in the summer or fall of 2006. If the groundwater concentrations do not decline after a couple of post-over-excavation monitoring events an SVE/AS system may be necessary in the backfill.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 9, 2006
 AZTEC MOTORS INC.
 908 SE 14TH STREET
 DES MOINES
 SITE REGISTRATION NUMBER: 9016976
 LUST NUMBER: 8LTS27**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE: \$ 200,000.00

ELIGIBILITY: The contamination was found during the UST removal prior to October 26, 1990 and an eligible extension was file. The IDNR was notified of contamination February 26, 1992 with claim filed February 13, 1992. This is an eligible remedial claim.

COST INCURRED TO DATE:

1 Tank pull	\$ 5,854.67
2. Site clean-up report	18,325.35
3. Site monitoring reports	8,376.75
4. RBCA Tier II report	3,069.26
5. Post RBCA Evaluation	<u>1,000.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 36,626.03

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input checked="" type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of CADR

TOTAL PROJECTED COSTS: \$ 125,000. to 300,000.00+

TOTAL AUTHORITY RECOMMENDED:

\$ 250,000.00

COMMENTS: The site is high risk for the groundwater vapor pathway for residential sewers and a residential basement receptor. Vapor sampling at the groundwater source has failed. Undiscovered soil contamination is suspected. If this is identified, an over-excavation will be completed. Otherwise an AS/SVE system will be installed.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 5, 2006
 CHEVRONTEXACO
 1207 E WASHINGTON
 Mt. PLEASANT
 SITE REGISTRATION NUMBER: 7910209
 LUST NUMBER: 9LTC01**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE: \$ 150,000.00

ELIGIBILITY: This is an eligible site under the terms of the global settlement with a major oil company. A \$40,000.00 co-payment waiver applies, however, the old 35% co-payment for cost in excess of \$80,000.00 of corrective action costs is applicable.

COST INCURRED TO DATE:

1. RBCA Tier II report	\$ 16,607.28
2. Site monitoring reports	13,270.00
3. Over-excavation	<u>46,000.00</u>
TOTAL COSTS INCURRED TO DATE:	<u>\$ 75,877.28</u>

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS: \$ 35,000. to 125,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 175,000.00 ✓

COMMENTS: Non-eligible and excess costs of \$43,802.98 have been deducted from the above cost. The over-excavation was limited in scope by the highway and structures. The over-excavation has resulted in all wells being less than SSTIs except one monitor well and residual soil. Site remains high risk for soil leaching and groundwater for vapor PVC pathways. The levels have been going down and it is possible SSTIs may be met without further remediation.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 5, 2006
 BUDDER SHORT STOP
 10651 KEY WEST DRIVE
 DUBUQUE
 SITE REGISTRATION NUMBER: 8605331
 LUST NUMBER: 8LTL47**

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 300,000.00

ELIGIBILITY: The contamination was discovered November 17, 1989, with a site check. The claim was filed prior to October 26, 1990. The IDNR did not record report until December 12, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

- | | |
|--|------------------|
| 1. Site check and site clean-up report | \$ 17,668.83 |
| 2. RBCA Tier II report | 17,378.50 |
| 3. CADR | 7,312.40 |
| 4. Tank upgrade | 4,989.42 |
| 5. Site monitoring reports | <u>51,411.68</u> |

TOTAL COSTS INCURRED TO DATE: \$ 98,760.83

PROJECTED COSTS:

- | | |
|--|--|
| <input type="checkbox"/> Risked Based Corrective Action Tier I & II Report | <input type="checkbox"/> Tank Pull/Up-Grade. |
| <input checked="" type="checkbox"/> Site Monitoring Report (SMR) | <input type="checkbox"/> Free Product Recovery (FPR) |
| <input type="checkbox"/> Corrective Action Design Report (CADR) | <input type="checkbox"/> Implementation of over-excavation |

TOTAL PROJECTED COSTS: \$ 125,000. to 250,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 300,000.00

COMMENTS: The site has been a community remediation project site until recently. It is high risk for multiple pathways but close private wells are driving. The SSTL for the closest well is 9 ppb. We are exploring the feasibility of an over-excavation. This followed by more monitoring or a system.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 THIRD BOARD REPORT
 MAY 16, 2006
 KUM & GO, LC.
 1800 W. BURLINGTON HWY 34 E.
 FAIRFIELD
 SITE REGISTRATION NUMBER: 8606322
 LUST NUMBER: 7LTN72**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 425,000.00

PREVIOUS BOARD APPROVAL:

\$ 305,000.00

Number and Date of each previous Board Report: 1st: September 1, 1995; 2nd: May16, 2003

PREVIOUS COSTS INCURRED:

\$ 105,936.04

COSTS INCURRED SINCE LAST BOARD APPROVAL:

1. CADR	4,817.44
2. Over-excavation	98,202.37
2. Site monitoring report	4,882.60
3. Post-RBCA evaluation and pre-over-excavation plume definition	<u>7,818.03</u>

TOTAL COSTS INCURRED TO DATE:

\$ 221,656.48

PROJECTED COSTS:

Risked Based Corrective
Action Tier II Report

Tank Pull/Up-Grade.

Site Monitoring Report
(SMR)

Free Product Recovery
(FPR)

Corrective Action Design Report
(CADR)

Implementation of
over-excavation

TOTAL PROJECTED COSTS:

\$ 125,000.00 to 250,000.00

ADDITIONAL AUTHORITY RECOMMENDED:*

\$ 145,000.00

TOTAL AUTHORITY:**

\$ 450,000.00

vapors inside building

COMMENTS: The site is still above SSTL's for soil vapor, soil leaching to groundwater vapor and groundwater vapor. Soil gas attempts have failed. A third over-excavation is proposed and the IDNR is requiring. The site is high risk for newly installed PVC main in the modeled plume. We are not attempting to achieve SSTL's for that pathway..

*Previous approval + additional recommended

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 9, 2006
 CASEY'S MARKETING CO.
 20 STATE STREET
 GILMORE CITY
 SITE REGISTRATION NUMBER: 8606490
 LUST NUMBER: 7LTT90**

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 200,000.00

ELIGIBILITY: The contamination was discovered during a site check and reported to the IDNR on August 29, 1990. A claim was filed September 11, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 27,024.40
2. RBCA Tier II report	5,252.63
3. Free product recovery	8,768.85
4. Site monitoring reports	6,257.34
5. RBCA Tier III report	<u>18,863.14</u>
TOTAL COSTS INCURRED TO DATE:	\$ 66,166.36

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input checked="" type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS: \$ 75,000. to 250,000.00+

TOTAL AUTHORITY RECOMMENDED:

Not include in this estimate ✓ \$ 225,000.00

COMMENTS: The site is high risk for groundwater vapor to enclosed space for two residential basements and five residential sewers. The site is also high risk for groundwater to plastic waterline for two PVC mains that are not in the actual plume. Soil vapor sampling at the groundwater source has failed and the site has free product. An excavation will be completed in conjunction with a planned UST replacement, allowing for significant contamination to be removed. A passive vent system will be installed in the excavation backfill. Additional remediation may be necessary in the future, such as AS/SVE.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 16, 2006
 MR. JIM'S DRY CLEANING
 101 WALNUT STREET
 MUSCATINE
 SITE REGISTRATION NUMBER: 7910153
 LUST NUMBER: 8LTZ56**

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 115,000.00

ELIGIBILITY: Claimant purchased the site in 1976. Tanks filled with sand in early 1970's. The contamination was discovered with a site check done May 31, 1994 and reported to the IDNR July 1, 1994. This is an eligible innocent landowner tanks.

COST INCURRED TO DATE:

1. Site check	\$ 3,982.29
2. Tank pull	20,779.18
3. RBCA Tier II report	23,659.50
4. Free product recovery	33,258.00
5. Site monitoring reports	<u>6,093.65</u>
TOTAL COSTS INCURRED TO DATE:	\$ 87,772.62

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input checked="" type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input type="checkbox"/> Implementation of CADR

TOTAL PROJECTED COSTS: \$ 19,000. to 35,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 115,000.00

COMMENTS: The site is low risk for the groundwater to protected groundwater source. It is unlikely that the site will reach the target levels in the near future, so monitoring will be required for many more years. The site has had free product in the past. Currently, limited free product has been noted and the DNR may grant the consultant's request to cease recovery activities if free product does not return by November 2006.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 16, 2006
 ROBERTSON DX
 411 BROADWAY STREET
 BARNES CITY
 SITE REGISTRATION NUMBER: 8601176
 LUST NUMBER: 8LTG66**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE: \$ 275,000.00

ELIGIBILITY: The contamination was discovered on October 22, 1990, during a site investigation. The IDNR was notified the same day. A claim was filed on October 25, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site clean-up report	\$ 15,546.12
2. Tank pull	7,168.00
3. RBCA Tier II report	16,350.00
4. Well closure (due to street paving)	450.00
5. Site monitoring reports	<u>13,762.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 53,276.12

*voted to
 Put it out to bid
 No
 get opinions on what
 to do from other
 CGWPs.*

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS: \$ 150,000. to 300,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 275,000.00

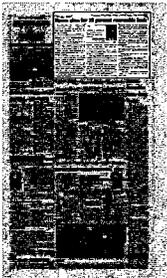
COMMENTS: The site is high risk for groundwater ingestion and soil leaching for 4 water wells. The original Board report, presented in October 2005 was deferred with the request that further attempts be made to reclassify the wells. Over the past 8 months, this action was attempted on several levels however none of the well owners are willing to close their wells. In the interim, others issues have materialized including a direct impact to a surface water and information indicating that a new municipal sewer system will be installed near the site. In a recent corrective action meeting, it was agreed that an excavation should be completed to remove the soil and groundwater contaminant sources, with monitoring to follow the excavation to allow for continued natural attenuation of the contaminant plumes. The DNR has agreed to this approach with the idea that the site will be re-evaluated after 2 years.

**Contracts Entered Into
Since April 28, 2006 Board Meeting**

Other Issues as Presented

Correspondence and Attachments

Charles City
Press
Charles City, IA
Circ. 2956
From Page:
6
3/30/2006
44545



33-36-120P

Thursday, March 30, 2006 - The Charles City Press **6**

House aims for 25 percent renewable fuels

DES MOINES (AP) — Ethanol and biodiesel fuels would have to make up 25 percent of all fuel sold in the state within 20 years under legislation approved by the House on Tuesday.

The state would also have to spend \$2 million a year to expand availability of a gasoline blend that contains 85 percent ethanol.

Before approving the measure, the House rejected an effort to require that all fuel in the state contain 10 percent ethanol.

The measure, passed by the House and on its way to the Senate, would designate the renewable fuel segment of the economy as a "targeted industry," which would put it at the head of the line for state economic development programs.

"If we're serious about having the deployment of renewable fuels as a growth industry in Iowa, let's make it state policy," said Rep. Phil Wise, D-Keokuk.

Rep. David Tjepkes, R-Gowrie, said there are two ethanol plants near his home, and they have proven to be a boon to the region. More work is needed on the details of the House-approved plan, but he said it's time for the legislation to move forward.

"It's probably not a perfect bill, but a lot of groups and organizations put a lot of time

into this," Tjepkes said. "There's a renewed optimism I sense from a lot of our farmers. It is the future of our state."

Monte Shaw, executive director of the Iowa Renewable Fuels Association, said the House bill is a good start.

"We were happy to see the process move forward today and we'll continue to work to include a meaningful renewable fuels standard in the legislation before it reaches the governor's desk," he said.

Iowa is the nation's largest producer of ethanol. By the end of 2006, the state will have 27 ethanol plants with a capacity of 1.7

billion gallons per year. Currently, about 77 percent of the gasoline sold in the state is a blend that includes 10 percent ethanol.

Under one of the House measures approved Tuesday, the state would put in place a schedule for ethanol requirements. Under that schedule, 10 percent of the fuel sold in the state would have to be renewable by 2010, gradually increasing until 25 percent of the fuel sold by 2025 is renewable.

Retailers would get tax incentives to lower the cost of renewable fuels as a way to encourage customers to make the switch. The tax on non-ethanol fuels would be boosted by 2 cents if the state doesn't meet the deadlines.

"My personal belief is that ... we will never have to worry about it because we will reach those goals," said Rep. Steven Olson, R-DeWitt.

Some critics said the tax hike isn't a good plan for the future.

"I think there are other ways to do it," said Rep. Mark Kuhn, D-Charles City.

Ethanol backers said spending \$2 million a year to make the higher, 85 percent blend of ethanol more available is key. Currently, there are only a few dozen places in the state which dispense the highly blended fuel known as E85.

"We need to dramatically increase the number of flexfuel dispensing stations," Kuhn said.

“
We need to dramatically increase the number of flexfuel dispensing stations.
Mark Kuhn
D-Charles City
”



23 3V 120P 33
House passes renewable fuels bill

Clinton Herald
Clinton, IA
Circ. 12378
From Page:
11
3/31/2006
41572



On Tuesday, the Iowa House passed House File 2754, the Renewable Fuel Bill, by a vote of 92-7.

I was the floor manager of this bill through Agriculture Committee, caucus and on the floor. House File 2754 proposes to establish in Iowa a renewable motor fuel goal of 25 percent by the year 2025. The bill has implementation provisions needed for achieving this goal.

House File 2754 creates financial incentives to both expedite private creation of both biodiesel mixing facilities and additional E-85 motor fuel retail facilities. It incorporates new and increased tax credits for retail fuel operators to encourage Iowans to utilize E-85 and biodiesel in their motor vehicles and machinery in the workplace.

This bill has been a work in progress. First, it was amended, and passed the House Agriculture Committee on Feb. 28 by a bipartisan vote of 19-2. Then it was directed to the House Ways and Means Committee where it was amended and passed on March 15 on another bipartisan vote of 22-2.

House File 2754 provides that renewable fuel standard

and petroleum replacement provisions that are designed to ensure Iowa motorists receive a product that performs well in their vehicles and by doing so protects and enhances the reputation of the Iowa renewable fuels industry.

The bill will establish a goal of 25 percent of the petroleum component of gasoline be replaced by renewable biofuels

by the year 2025. This goal is broken down into increments; 10 percent by the end of 2009, 15 percent by the end of 2014 and 20 percent by the end of 2019. To keep on track, Iowa will need to sell 1.4 billion gallons of biofuels by 2020.

Currently, just more than 8 percent of the gasoline sold in Iowa is made up of ethanol, and very little of the diesel dispensed in Iowa contains biodiesel. To reach our first goal of 10 percent by the year 2010, we are going to sell

more E-85 than we do today. We need to dramatically increase the number of flexfuel dispensing stations to enable more consumer convenient access to this product.

The components in House File 2754 establish a partnership between consumers, retailers, farmers and our state to increase the consumption of renewable fuels and decrease the reliance on foreign oil. This partnership already has begun when you look at the entities supporting this bill: Iowa Soybean Association, Iowa Cattlemen's Association, Iowa Farm Bureau, Agribusiness Association of Iowa, Iowa Institute of Cooperatives, Iowa Motor Truck Association, Petroleum Marketers of Iowa and John Deere.

The state has a long way to go to reach the Renewable Fuel Standards set forth in this bill. But we can get there and that is why it is so important to include the following components in House File 2754:

■ Incentives to move retailers to sell more renewable fuels and consumers to buy

more renewable fuels, with an emphasis on E-85 and biodiesel.

■ Infrastructure assistance to help increase the number of stations across the state selling E-85 and increase the number of blending facilities for biodiesel.

■ Accountability system that rewards retailers who sell more renewable fuels.

I want to make it clear that this bill does not mandate the use of renewable fuel. There was an amendment to put a mandate into the bill and it failed on a 50-20 vote. Iowans will continue to make their choice of fuel at the gas pump. House File 2754 now moves onto the Senate where I will continue to be an active partner in this legislation.

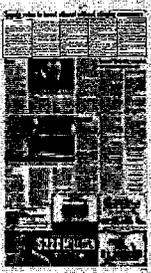
Always feel free to contact me on any issue before the Iowa Legislature. I can be reached at (515) 281-7179 during the week or by e-mail at steven.olson@legis.state.ia.us.

Republican Steve Olson of DeWitt is serving his second term in the Iowa House of Representatives. He represents House District 83, which covers portions of Clinton and Scott counties.





Sioux City
Journal
Sioux City, IA
Circ. 45289
From Page:
2
4/12/2006
45246



Senate votes to boost ethanol without stinging consumers

33-36-1209

By Todd Dorman

Journal Des Moines Bureau

DES MOINES — A bill intended to rev up ethanol sales in Iowa cleared the state Senate Tuesday, but a potential tax hike on regular unleaded gas was abandoned.

The bill, approved 49-1, requires that 25 percent of motor fuels sold in Iowa come from renewable sources such as ethanol or biodiesel by 2020. But unlike a bill approved earlier in the House, the Senate would not impose penalties on consumers if gas stations fail to meet that goal.

The House voted to raise the tax on regular unleaded gasoline by 2 cents for every percentage point the state fell short of its renewable fuels goal. Such a move, backers argued, would make lower-priced ethanol more attractive to drivers.

But the Senate opted instead to put the focus on gas stations. Owners would be eligible for millions of dollars in tax credits if they sell more ethanol and biodiesel to Iowa drivers, with a maximum payout of up to 6.5 cents per gallon. But the bill would not mandate the sale of ethanol.

"I would say this piece of legislation is landmark legislation," said Sen. Tom Rielly, D-Oskaloosa. "I believe at the end of the day, this will be the most aggressive renewable fuels standard in the nation."

But stations would see their tax credits sliced if they miss sales objectives spelled out in the bill. For instance, in 2010, a station would lose all or a portion of its tax credit if renewable fuels account for less than 10 percent of its sales.

Some senators took issue with that approach, arguing that sales goals should be measured statewide, not station-by-station. They argued small operations would be put at a disadvantage.

"The concern I have is, what are we going to do to our mom and pop stations, especially in our small communities?" said Sen. Mark Ziemann, R-Postville. "I think we're making a big, big mistake."

Backers of the bill argued that a potential reward for business owners would work better than a penalty paid

by drivers.

"Raising the (gas) tax is out," said Sen. David Johnson, R-Ocheyedan. He said the tax hike provision hurt the bill's chances of passing the evenly divided Senate.

"You're going to be rewarded if you sell more. It's one way to get E85 and biodiesel into the marketplace," Johnson said.

Despite the differences, the House is expected to accept the Senate version and send the bill to Gov. Tom Vilsack during the final days of the legislative session. Vilsack has said he's eager to sign renewable fuels legislation.

"It's a pretty good compromise," said Senate Co-President Jack Kibbie, D-Emmetsburg.

Senators are also expected to approve second bill that would provide \$16 million over the next four years to help stations make conversions necessary to sell E85 — a motor fuel containing 85 percent ethanol.

Gas stations could receive a state grant of up to \$30,000 to help convert tanks and pumps to handle E85. Grants of up to \$50,000 would be available for biodiesel storage. An 11-member board would award the grants.

E85 is seen as the ethanol industry's best bet for growth. But it's sold in just 30 gas stations in Iowa and only about 2 percent of vehicles on the road can burn the fuel. Lawmakers are determined to do their part to increase that market.

Iowa is the nation's No. 1 ethanol-producing state and will be home to 27 ethanol production plants by year's end. But it's taken the entire session to hammer out a strategy for building a home-state market for corn-based fuel.

The Iowa Corn Growers Association originally sought a 25-percent usage goal by 2015. Petroleum interests argued that station owners could not convert equipment fast enough to meet that goal.

"Not everyone is going to get every thing they want, but I think that we've worked very well the last few days," Johnson said.

Todd Dorman can be reached at (515) 243-0138 or at todd.dorman@lee.net



33-36-120P-3V
**Ethanol bill passes House,
rolls to governor's desk**

*Measure creates
ambitious goals aimed
at boosting the use
of ethanol and biodiesel*

By **TODD DORMAN**
Capitol News Service

DES MOINES — Sweeping ethanol legislation that took months to craft cleared the Iowa House in just five minutes Wednesday and is now on its way to Gov. Tom Vilsack's desk. The irony wasn't lost on Rep.

Steve Olson, R-DeWitt, who guided the bill to passage on a 97-1 vote. He was at the center of a session-long effort to bring together competing groups who grow, manufacture and sell renewable fuel.

"I think the months of ground-work paid dividends," Olson said after the vote. "Many people wondered whether we were ever going to get it off the ground."

At its core, the measure creates a "renewable fuels standard," or a series of ambitious

BILL, please see page A4

Tribune (Ames)
Ames, IA
Circ. 12084
From Page:
1
4/13/2006
44437



Continued from page A1

goals aimed at boosting the use of ethanol and biodiesel fuels. By 2020, the bill requires that 25 percent of motor fuel sold in Iowa come from renewable sources.

Reaching that goal means dramatically expanding the sale and use of E85 — a fuel blend with 15 percent gasoline and 85 percent ethanol. Gas stations that embrace E85 would be in line for millions of dollars in state tax credits and incentives.

Vilsack, a Democrat, said Wednesday it's likely he will sign the bill.

"I'm pleased to finally see consensus among the corn growers and Farm Bureau. I think that's reflected in the bill, and if that's correct, (the bill is) something I can support," Vilsack said.

For consumers, the bill could mean expanded access to E85, which is currently available at only 30 fuel outlets across the state. Tax credits for station owners also may help keep E85 cheaper than regular unleaded gasoline, making it more attrac-

tive to car-buyers who might choose a flex-fuel vehicle that uses the fuel.

"I think a lot of people, if they know they have an option, will choose to use renewable fuel," said House Speaker Christopher Rants, R-Sioux City.

Backers of the bill also claim it will have a big economic impact on the farm and along main street. The Iowa Renewable Fuels Association estimates that increased ethanol usage in Iowa could boost the state's Gross State Product by \$1.8 billion by 2020 and create nearly 4,000 jobs.

"This is the most aggressive renewable fuels program in the country," said Monte Shaw, the association's executive director.

But the owner of a corner gas station may have a big decision to make.

It's virtually impossible for gas station owners to meet the sales goals spelled out in the bill unless they sell E85. Stations that don't meet those goals receive a smaller tax credit or no tax credit at all.

Stations that get the credit can

pass some of their good fortune on to consumers in the form of lower prices. Stations that don't jump on the E85 bandwagon and fail to get the credit may find themselves at a competitive disadvantage.

And it costs tens of thousands of dollars to install the equipment necessary to sell E85. Some station owners have been reluctant to make that investment when only about two percent of vehicles on the road in Iowa are equipped to burn the fuel.

The first set of sales goals don't kick in until 2010, so the state has time to study the bill's potential effects.

"To penalize companies for not meeting standards when there's no demand for the product is the wrong thing to do," said Dawn Carlson, executive vice president of the Petroleum Marketers and Convenience Stores of Iowa.

"I think we're going to find out that we're going to need to come back and change the legislation."

"I'm pleased to finally see consensus among the corn growers and Farm Bureau. I think that's reflected in the bill, and if that's correct, (the bill is) something I can support."

Tom Vilsack,
governor

Iowa ethanol bill rolls to governor's desk

Vilsack says it is likely he'll sign it

By Todd Dorman
QUAD-CITY TIMES
Des Moines Bureau

DES MOINES — Sweeping ethanol legislation that took months to craft cleared the Iowa House in just five minutes Wednesday and is now on its way to Gov. Tom Vilsack's desk.

The irony wasn't lost on Rep. Steve Olson, R-DeWitt, who guided the bill to passage on a 97-1 vote. He was at the center of a session-long effort to bring together competing groups which grow, manufacture and sell renewable fuel.

"I think the months of ground-work paid dividends," Olson said after the vote. "Many people wondered whether we were ever going to get it off the ground."

At its core, the measure creates a "renewable fuels stan-

dard," or a series of ambitious goals aimed at boosting the use of ethanol and biodiesel fuels. By 2020, the bill requires that 25 percent of motor fuel sold in Iowa come from renewable sources.

Reaching that goal means dramatically expanding the sale and use of E85 — a fuel blend with 15 percent gasoline and 85 percent ethanol. Gas stations that embrace E85 would be in line for millions of dollars in state tax credits and incentives.

Vilsack, a Democrat, said Wednesday it's likely he will sign the bill.

"I'm pleased to finally see consensus among the corn growers and Farm Bureau. I think that's reflected in the bill, and if that's correct, (the bill is) something I can support," Vilsack said.

For consumers, the bill could mean expanded access to E85, which is currently available at only 30 fuel outlets across the state. Tax credits for station own-

ers also may help keep E85 cheaper than regular unleaded gasoline, making it more attractive to car buyers who might choose a flex-fuel vehicle that uses the fuel.

"I think a lot of people, if they

know they have an option, will choose to use renewable fuel," said House Speaker Christopher Rants, R-Sioux City.

Backers of the bill also claim it will have a big economic impact on the farm and along Main Street. The Iowa Renewable Fuels Association estimates that increased ethanol usage in Iowa could boost the state's gross state product by \$1.8 billion by 2020 and create nearly 4,000 jobs.

"This is the most aggressive renewable fuels program in the country," said Monte Shaw, the association's executive director.

But the owner of your corner gas station may have a big decision to make.

It's virtually impossible for gas

station owners to meet the sales goals spelled out in the bill unless they sell E85. Stations that don't meet those goals receive a smaller tax credit or no tax credit at all.

Stations that get the credit can pass some of their good fortune on to consumers in the form of lower prices. Stations that don't jump on the E85 bandwagon and fail to get the credit may find themselves at a competitive disadvantage.

And it costs tens of thousands of dollars to install the equipment necessary to sell E85. Some station owners have been reluctant to make that investment when only about 2 percent of vehicles on the road in Iowa are equipped to burn the fuel.

The first set of sales goals don't kick in until 2010, so the state has time to study the bill's potential effects.

"To penalize companies for not meeting standards when there's

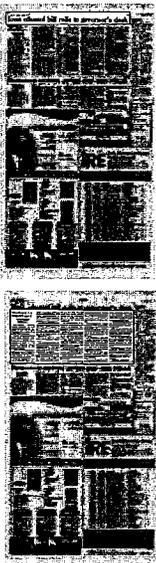
no demand for the product is the wrong thing to do," said Dawn Carlson, executive vice president of the Petroleum Marketers and Convenience Stores of Iowa.

"I think we're going to find out that we're going to need to come back and change the legislation," Carlson said.

Shaw argues the renewable fuel standard would be nothing more than "window-dressing" if the bill didn't provide both carrots and sticks for gas stations.

"It's the retailers who decide whether or not to make E85 and

Quad-City
Times
Davenport, IA
Circ. 52326
From Page:
4
4/13/2006
41617





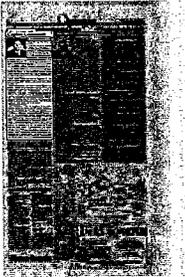
biodiesel available to consumers," Shaw said. "This is not a mandate. This is not a requirement."

Shaw also points out that lawmakers are poised to approve a second bill that will provide \$16 million over the next four years to help gas stations make the conversions necessary to sell E85.

Todd Dorman can be reached at
(515) 243-0138 or at todd.dorman@lee.net.

Quad-City
Times
Davenport, IA
Circ. 52326
From Page:
4
4/13/2006
41617

Sioux County
Index-Reporter
Hull, IA
Circ. 1067
From Page:
2
4/19/2006
45844



33-36-108-120P
Capitol Comments



by Representative Dwayne Alons

Renewable Fuel Bill Passes to Governor

As we move toward the 100th day of session, the Senate passed HF 2754, the Renewable Fuel Infrastructure Assistance and Retail Incentives bill back to the House. On April 12 the House accepted the Senate amendment to the bill that changed a number of items, such as the tax credits, penalties, and financial assistance to retailers who install E-85 or bio-diesel infrastructure. The current tax credit for selling over 60 percent of total gallons of gasoline as an E-10 blend will remain in effect for two more years. In 2009, the tax credit increases to 6.5 cents per gallon of ethanol sold whether it is blended as E-10 or E-85. Bio-fuel sales thresholds will have to be met as the requirement increases to 25 percent renewable fuel of total gallons sold in 2020. Retailers who fail to sell fuel at the required bio-fuel thresholds will be subject to reductions in the tax credit, which will be zeroed out if the retailer is more than 4 percent below the required threshold for each retail motor fuel site.

Retail locations that sell less than 200,000 gallons per year receive a reprieve from the requirement to sell 25% of total fuel as bio-fuel by the year 2020. The smaller retailers will need to sell 25 percent by 2022.

The bill also gives the governor three "safety valve" provisions to adjust the renewable fuels standard due to adverse conditions related to a shortage in bio-feed stocks, injury to the state's economy, or an inadequate number of flex-fuel vehicles in Iowa. Two more voting members will be added to the Renewable Fuels Infrastructure Board and the Underground Storage Tank Fund Board will be able to approve assistance for renewable fuel infrastructure grants and loans. The amount of cost-share assistance is increased to 50 percent with a maximum award of \$30,000 for E-85 assistance and \$50,000 for bio-diesel terminal infrastructure. This was a good compromise, and I voted to send it to the governor.

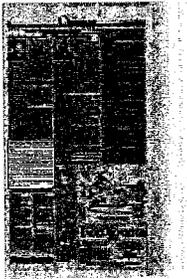
Intelligent Abuse of Power

This week marks the second week of hearings for the Government Oversight Committee delving into the scandal surrounding Workforce Development and the Central Iowa Employment and Training Consortium (CIETC). Ramona Cunningham, the former CEO of CIETC, appeared with her lawyer before the committee on April 11. The committee spent nearly two hours asking questions about the scandalous circumstances swirling around her salary and conduct leading CIETC. She claimed the CIETC board was well aware of her salary and bonuses and was provided sufficient information. Cunningham stated she felt her salary of nearly \$800,000 in 2 1/2 years (that's \$170 per hour) was warranted and well deserved. She added that CIETC "is a well run machine. If something were wrong, wouldn't 10 different auditors and monitors come up with something more than excessive salaries?" When I noted the potential for possible restitution back to the federal government, I asked, "Have you taken any steps to make things right? Have you ever felt 'I just got greedy'," she turned to her attorney who responded for her by saying that she feels she deserves the salary and the bonuses. The gist of Cunningham's argument can be





Sioux County
Index-Reporter
Hull, IA
Circ. 1067
From Page:
2
4/19/2006
45844



summarized as an intelligent abuse of power. She maintains she did everything by the book; she claims to have submitted reports to all CIETC board members detailing all salaries and bonuses, and asserts she worked diligently with internal auditors and IWD auditors by supplying them with all information regarding salary and bonuses.

Des Moines city council member, Archie Brooks, also appeared to address the Committee after he resigned from the CIETC board. Mr. Brooks was quick to address the number of family members he had on the CIETC staff. His brother, Charlie, and his stepdaughter, Ann Eck, both are employees of CIETC. Mr. Brooks does not believe that his position as chair influenced any of the hiring of family members. He did, however, confess that he had recommended his stepdaughter for the job and in hindsight says, "this wasn't such a good idea." He did admit that there was no board policy against nepotism since 1999, but now that he has resigned, he recommends to the board to reinstate such a policy.

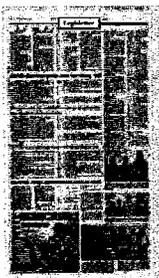
The Oversight Committee has a long list of people yet to interview and some of them may have to be ordered to appear through serving a subpoena. We are just exposing the tip of the iceberg, and much more will have to be done to uncover the entire problem and implement policy that will keep such activities from happening again.

Please feel free to contact me about these issues or other concerns. My address is Rep. Dwayne Alons, State Capitol, Des Moines, IA 50319. Call me at 515-242-6431. E-mail: dwayne.alons@legis.state.ia.us

Legisletter

AC 88 120P 108 33 36

Humboldt
Independent
Humboldt, IA
Circ. 3844
From Page:
12
4/20/2006
44847



By Dolores Mertz Renewable Fuels Bill Passes

The House gave final approval to House File 2754 and sent the bill to the Governor for his signature. The bill is designed to help develop the alternative and renewable fuel industry in Iowa, and to push for more consumption and use of renewable fuels, including both E-85 (a blend of 85 percent ethanol and 15 percent petroleum) and biodiesel.

Legislators believe that Iowa should be a world leader in renewable fuels to strengthen our economy, provide good jobs, help consumers, reduce the demand for foreign oil, and meet our obligations to future generations.

Almost 80 percent of all gasoline sold in Iowa contains at least 10 percent ethanol. Today, every vehicle marketed in the United States is approved for the use of up to 10 percent ethanol-blended fuels.

Currently, there are 28 E-85 fuel stations in Iowa, and 400 in the United States. Approximately 100,000 vehicles in Iowa are flex-fuel vehicles (FFV), which is specially designed to run on any ethanol blend up to 85 percent ethanol.

It is now time to build on the success of the Iowa Values Fund and include alternative energy and renewable fuels in our economic development plans. House File 2754 does just that. The bill includes alternative and renewable energy businesses as another targeted industry cluster, along with life sciences, information solutions and advanced manufacturing. It also allows this new industry to use other economic development incentive programs.

House File 2754 also bans franchise agreements that prohibit or have the effect of prohibiting Iowa station owners from installing E-85 pumps. Any new or renewed franchise agreement must allow station owners to install E-85 pumps.

E-85 Goal

The bill establishes a goal that by Jan. 1, 2020, ethanol and biodiesel will replace 25 percent of all petroleum used in the formulation of motor fuel.

The bill extends the current E-10 ethanol retailer tax credit until 2009, and establishes a new ethanol promotion tax credit at that time. Each gas station will have to meet a certain threshold to receive the new tax credit (10 percent by Jan. 1, 2010, up to 25 percent by Jan. 1, 2020. Smaller stations have an additional two years). The stations can use both their ethanol sales and their biodiesel sales to meet the renewable fuel standard.

If the site meets the threshold, they will get a 6.5¢ per gallon income tax credit. If they are within 1-2 percent, they will get 4.5¢ per gallon. If they are within 3-4 percent, they will get 2.5¢ per gallon. They will not be eligible for the tax credit if they are more than 4 percent below the threshold.

A safety valve is provided in the bill if certain unforeseen circumstances occur. The bill gives the Governor authority to adjust the renewable fuels standard schedule due to severe economic injury to the state's economy, shortage of feedstock or weather affecting crops, or less than the target number of flex-fuel vehicles are registered.

The bill establishes an E-85 gasoline promotion tax credit, which will start at 25¢ per gallon for the next three years and declines to zero for the calendar year 2021.

A biodiesel blended fuel tax credit is also established. A retailer qualifies for the tax credit if they sell 50 percent or more of at least 2 percent biodiesel from the entire amount of diesel they sell. The credit equals 3¢ per gallon and applies to every gallon of biodiesel sold after they qualify. This tax credit is repealed on Jan. 1, 2012.

Finally, the bill expands upon the E-85 and biodiesel infrastructure programs established last year in the Iowa Values Fund. The bill requires a new Renewable Fuel Infrastructure Board to work with the Underground Storage Tank Board to assist retailers in installing and converting their tanks to E-85, and for biodiesel terminal facilities to store and dispense biodiesel.

House File 2754 does not pro-

vide an appropriation for the two renewable fuels infrastructure grant programs. They are funded in House File 2759, which currently provides \$2 million a year for three years from the Iowa Values Fund. That bill is currently on the Senate calendar.

I did support this bill. I'm sure we will be working on it again next year.

Athletic Eligibility Rule Approved

The Legislative Rules Review Committee approved changes made by the State Board of Education on athletic eligibility. Last November, the State Board of Education proposed a rule that made high school students ineligible to participate in competition if they were not passing all courses at any given time.

This was modified by the State Board in March, to require students to pass all courses at the end of the grading period. If the student fails to pass all their courses at the end of the grading period, they would be ineligible to compete for 20 consecutive days in the interscholastic athletic event that they are a bona fide contestant.

The current state requirement states: "All contestants must be enrolled students and in good standing; they shall have earned 20 semester hours' credit toward graduation in the preceding semester and shall be making passing grades in subjects for which 20 semester hours credit is

given for the current semester as determined by local policy." This standard essentially requires a student to pass four of six courses in a semester to remain eligible for athletic competition.

Local school boards would continue to have the ability to establish a more stringent standard, but they cannot have a weaker standard than the new rule requires. The new rule will go into effect on July 1, 2006.

Dollars Available For Vision Iowa Program Again

The Vision Iowa Board accepted a return of \$5 million this week at their meeting held in Iowa City. The returned money, awarded to Cedar Rapids in 2004 for a riverfront project, will be





available through the Vision Iowa Program (VIP) for reallocation.

It is the first time since 2004 that there is money available through the VIP. The program had originally committed these funds to 13 major projects located across the state. For communities interested in applying for these Vision Iowa funds, the application deadline is Oct. 1, 2006.

"The board would like to encourage cities, counties and non-profit organizations to throw their hat in the ring and take on a project that will make a solid impact in the community," said

Andy Anderson, Vision Iowa Board Chairman.

The board also took action on several Community Attraction and Tourism (CAT) projects this week, including \$100,000 in funding for the Eagle Grove Aquatic Center project.

The Vision Iowa Program and the Community Attraction and Tourism (CAT) Program provide financial incentives to communities for the construction of recreational, cultural, educational or entertainment facilities that enhance the quality of life in Iowa. Including these awards, 227 CAT

awards have been granted by the board, totaling \$72.5 million.

For more information, or to obtain a Vision Iowa grant application, go to www.visioniowa.org.

Budget Negotiations Continue

Progress is being made on negotiations for budgets. So things are moving rather slowly right now, but these things can shape up overnight. As it looks now, we could be in session another week or two. Who knows! Time will tell!

Humboldt
Independent
Humboldt, IA
Circ. 3844
From Page:
12
4/20/2006
44847

Denison Review
Denison, IA
Circ. 3772
From Page:
1
4/28/2006
45632



51-120P
County to amend current year's budget

by Gordon Wolf

More revenue and more expenditures than anticipated are resulting in an amendment to Crawford County's budget for the current fiscal year.

On Tuesday, the Crawford County Board of Supervisors set a public hearing for 10 a.m. on Tuesday, May 16, for the budget amendment. The hearing will take place in the board of supervisors' room on the second floor of the courthouse.

The budget amendment lists the total increase in expenditures at \$431,000 and the total increase in revenues at \$511,000.

This year's expenditures will be increased by the following individual amounts:

- \$60,000 for the Sheriff's Office, for fuel costs, the cost of housing prisoners and vehicle

replacement

- \$5,000 for the Mental Health fund, for increased salary

- \$5,000 for court services, for increased Clerk of Court expenses

- \$10,000 for the Courthouse, for plumbing repairs

- \$330,000 for the County Engineer, for new equipment, equipment operating expenses, granular surfacing material and other materials

- \$21,000 for General Services, for the Leaking Underground Storage Tank (LUST) cleanup of a former gas station site in Ricketts

The revenue side is increasing by \$15,248 from grants received by the Sheriff's Office, \$21,000 from the Leaking Underground Storage Tank fund, for the clean-up of the for-

mer gas station site in Ricketts, with the remainder, just less than \$475,000, coming from reimbursement of funds for the County Engineer's Department

Chuck Ettleman, the county's fiscal director, said the increase in revenue in the County Engineer's Department is due to the timing of the completion of projects and reimbursement for those projects. He explained there are projects that were completed before the beginning current fiscal year on July 1, 2006, with reimbursement for those projects from sources, including the Hungry Canyons Alliance and the BROS (bridge replacement funds), paid to the county after the start of the current fiscal year. The current fiscal year's budget was certified back in mid-March 2005.