



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald Jeff W. Robinson Cathy A. Rottinghaus James M. Holcomb
Jeffrey R. Vonk Delia A. Meier Douglas M. Beech

NOTICE OF PUBLIC MEETING

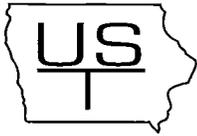
A public meeting of the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board has been scheduled for 10:00 a.m., Thursday, June 2, 2005. **The meeting will be held at the Department of Insurance, 330 E Maple, Des Moines Iowa.**

The tentative agenda for the meeting is as follows:

10:00 a.m. Call to Order

1. Approval of Prior Board Minutes
2. Closed Session – Discussion of Pending and Imminent Litigation (To adjourn by 10:30 a.m., if needed)
3. Public Comment Period
4. Board Issues
 - A. Legislative Update
 - B. Transfer of Funds—Marketability Fund to AST Fund
 - C. Update on DNR UST Program Funding Discussions
 - D. Report on DNR LUST Program Report Review Process Improvement Event
5. Approval of Program Billings
6. Monthly Activity Report and Financials Reviewed
7. Attorney General's Report
8. Claim Payment Approval
9. Contracts Entered Into Since April 29, 2005 Board Meeting
10. Other Issues as Presented
11. Correspondence and Attachments

Approval of Prior Board Minutes



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

MINUTES IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND PROGRAM

April 29, 2005

COMMISSIONER'S CONFERENCE ROOM
IOWA INSURANCE DIVISION, 330 EAST MAPLE STREET
DES MOINES, IOWA

Susan Voss called the Iowa UST Board meeting to order at 10:01 A.M. A quorum was present. Roll call was taken with the following Board members present:

Cathy Rottinghaus (via telephone)
Delia Meier (via telephone)
Douglas Beech
Liz Christiansen (for Jeffrey Vonk)
Jim Holcomb

Also present were:

David Steward, Attorney General's Office
Scott Scheidel, Administrator
Lacey Skalicky, Program Administrator's Office
James Gastineau, Program Administrator's Office

APPROVAL OF PRIOR BOARD MINUTES

The minutes from the April 1, 2005 meeting were reviewed. Mr. Holcomb moved to approve the minutes, Mr. Beech seconded the motion, and by a vote of 5-0, the minutes were approved.

CLOSED SESSION

Ms. Voss noted there were no matters dealing with litigation for discussion in closed session pursuant to Iowa Code Chapter 21. Therefore no closed session convened.

PUBLIC COMMENT

There was no public comment from anyone present.

BOARD ISSUES

A. Legislative Update

Mr. Scheidel discussed with the Board the legislative activities. He stated there were no drafted bills, currently, that affect the Board. He explained that the House was due to adjourn, and language could potentially be added to the salary bill and/or the standings bills in the Senate. The Governor had proposed to direct \$5 million UST Fund money to the water quality grant initiative to augment the revolving fund that already exists. The House did not agree with that proposal, and the Senate had indicated they would negotiate. If the Senate changes any bill that had already been passed out of the House, it would then go back to the House again. Mr. Scheidel stated he would continue to monitor the situation.

*E-85
Upgrades*

Next, Mr. Scheidel explained that the Department of Natural Resources (DNR) had been working with a coalition of ethanol producers to find an acceptable way to regulate and create insurable underground storage tanks (UST's) that could be converted to E-85-compatible tanks. He said that there was a provision in the Values Fund which allocates \$325,000 per year for the next three years to fund upgrades of UST equipment to make them E-85 compliant. He said that some senators had attended a recent DNR-ethanol coalition meeting and had verbalized that they didn't feel the Values Fund allowance was enough to fund the effort, and they would be looking at the Iowa UST Fund for additional funding. The goal of the senators was to fund and upgrade 100 facilities throughout the state to allow for optimal E-85 availability.

Jim Humeston from the DNR explained to the Board the nature of the incompatibility of current UST's with the E-85 product. He stated that many existing fiberglass tanks are not warrantied for high ethanol percentages. In addition, ancillary equipment made out of soft metals such as aluminum degrade in the presence of high ethanol percentages. He stated that the DNR had developed a checklist for existing tank systems to be inspected and evaluated for their E-85 compatibility. A component of the checklist included verification with the manufacturer of the tank systems and/or related equipment to confirm their warranties and/or compatibilities with E-85 product. Mr. Humeston guessed that UST's installed within the last ten years would most likely be compatible with E-85, however not negating the need for completion of the checklist. He stated that upgrading older tanks (older than ten years) would prove to be much more difficult, as older tank systems may not have manufacturer specifications/warranties available or on record now.

Mr. Scheidel told the Board that he would maintain the message to the legislature that the Board had existing, long-term liabilities, and any decision to fund further initiatives must be made with those liabilities in mind. In addition, the Board was no longer in the UST upgrade business, and implementing a program to upgrade UST's for the use of E-85 would be a significant expansion of the Board's mission at this point.

Mr. Beech asked Mr. Scheidel for current information on the negotiations regarding the funding of the UST section of the DNR. Mr. Scheidel explained that he had met with Tim Hall and Jim Humeston regarding the funding, after the DNR had gone to legislatures with their funding concerns, and the legislature referred them back to the Iowa UST Fund Board.

Mr. Scheidel explained that certain milestones were to be met by the DNR by the end of fiscal year 2006 (FY06), in order for the Board to consider additional funding of the UST section. One milestone was that a third party inspection program was to be operating by the end of FY06, for the Board to consider additional funding beyond the amount received for tank registration fees. Mr. Scheidel stated he would bring a draft of the 28E agreement with the DNR to the Board at the May meeting to discuss further parameters to be included. He said that one inclusion was the payment of \$300,000 to the DNR for FY05, which was approved in May of last year by the Board, but was pending the draft of the 28E agreement itself. Also, to be included in the agreement would be the reimbursement of tank fees for FY06 and additional incrementals to provide for the 3rd party inspections in the following year. The requirement for the additional incrementals would be 1,200 inspections performed during FY06. Any number of inspections short of the 1,200 goal would result in a reduction of the allocation of money from the Fund. The number of inspections and allocation of funds would be monitored quarterly. Also, the Board would negotiate an amount to pay to the DNR beyond the amount of the tank fees for FY07 and FY08, and if no negotiation were to be reached, the Board would reimburse the tank fees only. Mr. Scheidel stated that tank registration fees totaled \$400,000 this fiscal year.

Mr. Beech stated that he felt the Board should discuss the issues to be included in the 28E at length prior to the drafting of the 28E language. He felt the Board should discuss the 28E before Mr. Scheidel sent it on to the DNR. Ms. Voss inquired about a timeline for completing the agreement. Mr. Scheidel stated the DNR could continue its operations on federal funding from the Environmental Protection Agency during the early months of FY06. Mr. Beech stated he wanted the Board to hash out the specifics regarding the costs of some of the proposals before considering a dollar amount to transfer to the DNR. He stated that many Board members may not be aware of all of the items surrounding the issue. Ms. Voss suggested that Mr. Scheidel present the Board with a 28E draft as soon as possible for them to discuss at length at the May meeting, before the final draft is set. Mr. Scheidel agreed.

B. Notice of Intended Action – Implementation of SF 141

Mr. Scheidel presented a draft of the notice of intended action addressing the rule changes resulting from the passage of Senate File 141 into law effective July 1, 2005.

Ms. Christiansen moved to approve the language in the notice, and Mr. Holcomb seconded the motion. Approved 5-0.

PROGRAM BILLINGS

Mr. Scheidel presented the current monthly billings to the Board for approval.

1. Aon Risk Services\$ 107,695.58
 Consulting Services – May 2005 (\$60,000.00)
 Claims Processing Services – May 2005 (\$47,695.58)

2. Attorney General's Office\$18,800.91
 Services provided for Underground Storage Tank Program
 March 2005 billing

AGO

Board discussed the Attorney General's Office fees at length. Ms. Voss suggested that she would appreciate a detailed summary of the duties and time spent by the employees of the attorney general's office on UST work. Mr. Scheidel told her that Rich Heathcote was a PhD hydro geologist who consulted for the Board on Tier 3 reports and consultant proposal reviews. And Cindy Jacobs was the legal secretary for the assistant attorneys general, and she maintained the UST claimant appeal files. Mr. Scheidel suggested to the Board that they provide a pre-emptive offer amount to the Attorney General's Office to begin the negotiations of the renewal 28E agreement for FY06.

No additional billings for outside cost recovery counsel were presented by the Attorney General's office for this meeting. On a motion by Mr. Holcomb and a second by Ms. Christiansen, the billings were approved by a vote of 5-0.

MONTHLY ACTIVITY REPORT

Mr. Scheidel stated to the Board that the March activity report, financials and opt-in report were included in the Board packet for their review. Mr. Scheidel notified the Board that early in the next fiscal year, the Board should consider moving some money from the Unassigned Revenue Fund to the Remedial Fund, as the Remedial Fund balance had dipped below \$10 million in March.

ATTORNEY GENERAL'S REPORT

Mr. Steward requested from the Board pre-approved authority, not to exceed \$1,200.00, for his expenses relating to his attendance at the Fund Administrators' Conference in Salt Lake City, UT at the end of June 2005. He went on to explain that the New England Interstate Water Pollution Control Commission (NEIWPCC) would reimburse the Fund for those expenditures after the conference. Mr. Scheidel also advised the members of the Board to consider attending the conference, as the information shared had historically been quite beneficial.

Mr. Holcomb moved to approve the advance from the Fund to Mr. Steward, not to exceed \$1,200.00, for the Fund Administrators' Conference. Ms. Christiansen seconded the motion. Approved 5-0.

CLAIM PAYMENTS

Mr. Gastineau presented the following claim payments:

1. Site Registration 8606302 – United Parcel Service, Marshalltown

This was a second Board report for this site, and it was deferred from the April 1, 2005 meeting for more information. The site was the first to have a high-vacuum dual phase extraction (DPE) system installed on an IUST site. The system had reduced contaminant levels significantly. The groundwater professional had shut the system down and submitted a no further action monitoring report (SMR) to the DNR. The SMR was rejected. The reserves set on this site had not changed since 1996 and should still be adequate. Previous approval to \$275,126.34 granted, of which \$274,285.67 had been expended to date. Additional authority

to \$425,000 was requested for a risk based corrective action (RBCA) Tier II report, site monitoring report (SMR), and implementation of the corrective action design report (CADR).

Mr. Gastineau had included with the Board report a copy of the letter from the DNR rejecting the SMR submitted. Mr. Gastineau explained that the DNR had rejected the SMR based on a variety of deficiencies listed in the 5-page letter.

Motion to approve the claim payment was submitted by Mr. Beech and seconded by Ms. Meier. Approved 5-0.

2. Site Registration 8604084 – Wold's 76 Service, De Witt

This was a second Board report for a site that was high risk for both soil and groundwater pathways. At a corrective action meeting, it was determined that a soil excavation would be too costly for owner's business to overcome and a soil vapor extraction (SVE) system with injection of defused oxygen would be a better solution albeit more costly to the Fund. The additional plume definition indicated the soil plume extended under the city street as well. Previous approval to \$230,000 granted, of which \$71,156.33 had been expended to date. Additional authority to \$360,000 was requested for a site monitoring report (SMR), a corrective action design report (CADR) and implementation of the CADR.

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Ms. Christiansen. Approved 5-0.

3. Site Registration 8606089 – New Horizon FS, Inc., LaMotte

This site was classified high risk for an on-site drinking water well. A public water supply system was not available. A soil excavation was being considered. If additional soil definition indicated that the soil excavation may become very large, reinstallation of the drinking water well into a secure aquifer would be considered. Previous approval to \$75,000 granted, of which \$61,379.83 had been expended to date. Additional authority to \$250,000 was requested for the site monitoring report (SMR) and implementation of a soil excavation.

Motion to approve the claim payment was submitted by Ms. Christiansen and seconded by Mr. Holcomb. Approved 5-0.

4. Site Registration 8608182-- Krause Gentle Corp., Hampton

This site was classified high risk per DNR records, and the last site monitoring report recommended reclassification to low risk, as the contaminant levels were close to the exit criteria for a no action required (NAR) classification. A budget had been submitted for closure of two tanks in place. The tanks were installed in 1958 and upgraded in 1994. Contaminated soil may be encountered in the tank pit during closure activities. Previous approval to \$75,000 granted, of which \$71,288.97 had been expended to date. Additional authority to \$165,000 was requested for a SMR and a possible CADR.

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Ms. Christiansen. Approved 5-0.

5. Site Registration 8605021 – Country Stores of Carroll Ltd., Audubon

This was a second Board report for a site which was classified high risk for the groundwater vapor and soil vapor to enclosed space pathways for two non-residential sewer receptors. Vapor sampling had failed since the completion of the soil excavation. DNR was requiring additional corrective action activities to address the remaining contamination. A proposal from the consultant suggested the installation of a DPE system to remove vapors and soil contamination, and the DNR was agreeable to the idea. The Administrator's Office continued to negotiate with the consultant and the DNR regarding the technology and costs to address the contaminants. Previous approval to \$600,000 granted, of which \$413,405.63 had been expended to date. Additional authority to \$750,000 was requested for a SMR, CADR and implementation of the CADR.

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Ms. Christiansen. Approved 5-0.

6. Site Registration 8605463 – H & M Service, Delhi

This site was classified high risk for six drinking water wells and two non-drinking water wells for the groundwater ingestion pathway, and for the soil leaching to protected groundwater source pathway. The groundwater vapor and soil leaching to groundwater vapor pathways were also high risk for multiple vapor receptors. The source area appeared to be limited to the former UST pits. However, the area was limited for soil excavation due to the building and DOT right-of-way. A limited soil excavation followed by DPE was proposed. Previous approval to \$75,000 granted, of which \$34,850.27 had been expended to date. Additional authority to \$210,000 was requested for a SMR, CADR and implementation of the CADR to include a soil excavation.

Motion to approve claim payment was submitted by Ms. Christiansen and seconded by Mr. Holcomb. Approved 5-0.

7. Site Registration 8606084 – H & H Town & Country Service, Farragut

This site was classified high risk for groundwater ingestion and soil leaching to groundwater ingestion for one municipal water well and five non-drinking water wells. The groundwater vapor to enclosed space pathway, groundwater to plastic water line pathway, soil leaching to groundwater pathways and soil vapor to enclosed space pathway were also high risk. A pay-for-performance (PfP) contract for multi-phase extraction was recommended by the consultant. The estimated costs were \$315,000 to \$365,000 over five years. The Administrator's Office felt the site would take much longer to clean up to site-specific target levels (SSTL's) without a soil excavation. The consultant believed a large soil excavation would be beneficial, but would be a detriment to the site owner's business. The DNR left the decision up to the site owner. Previous approval to \$75,000 granted, of which \$64,808.75 had been expended to date. Additional authority to \$450,000 was requested for a SMR, CADR, implementation of the CADR and free product recovery (FPR).

Mr. Gastineau explained that the consultant had offered to install and run the multi-phase extraction system under a pay-for-performance (PFP) contract with the Fund, however he was unsure if the consultant could meet the bond requirement for a PFP. Mr. Scheidel and Mr. Gastineau provided the Board with an overview of the PFP contract concept.

Motion to approve claim payment was submitted by Mr. Holcomb and seconded by Ms. Christiansen. Approved 5-0.

CONTRACTS ENTERED INTO SINCE THE APRIL 1, 2005 BOARD MEETING

The Board had not entered into any contracts since the April 1, 2005 Board meeting.

OTHER ISSUES

Mr. Scheidel told the Board that the week of May 23 – 27th was scheduled for a DNR Kaizen event. Ms. Christiansen encouraged Board members to stop by the Wallace Building during that week to observe the activities. In addition, Mr. Scheidel explained that the Water Utility Alliance Board was to give him drafted language regarding DNR's authority to require private water well closure at designated sites. He also had plans to meet with the Farm Bureau after session.

And Mr. Scheidel said that a reinsurer was scheduled to review files that Petroleum Marketers Mutual Insurance Company (PMMIC) was insuring, and PMMIC was still looking at the possibility of proposing to the Board a loss portfolio transfer (LPT) of claims.

Lastly, Mr. Scheidel discussed with the Board the possibility of holding the next meeting on Thursday, June 2, 2005 at 10 A.M. No one present had a conflict with the date. In addition, the Annual Strategic Planning Session of the Board was scheduled for Tuesday, July 12, 2005 at 9:30 A.M.

CORRESPONDENCE AND ATTACHMENTS

Ms. Voss asked if there was any further business, and there being none, Ms. Christiansen moved for adjournment. Mr. Holcomb seconded the motion, and on a 5-0 vote, the Board adjourned at 11:03 A.M.

Respectfully Submitted,



Scott M. Scheidel
Administrator

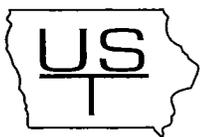
Closed Session

Discussion of Pending and Imminent Litigation

Public Comment

Board Issues

A. Legislative Update



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

MEMO

TO: UST Fund Board Members

FROM: Scott Scheidel

DATE: May 25, 2005

RE: Legislative Update

The legislative session ended on May 20, 2005. When the dust settled the two items that provided direct impact on the Board were the extension of the AST Deadline for work from February 18, 2005 to December 31, 2005 and a transfer of \$5 million from the UST Fund for a water quality initiative. The Board previously discussed and eventually supported the extension of the deadline to complete work at AST sites.

The transfer of money was completed in the final two weeks of session in order to fund one of the Governor's high priorities—a new water quality initiative created by SF 200. The money was transferred in the Standing Appropriations bill as an amendment. The original version from the House did not provide for the transfer of money to fund the water quality initiative. Prior to passage in the Senate, the bill was amended to transfer \$5 million from the UST Fund this year and \$5 million next year--\$10 million total. The final agreed upon version was for the "one-time" transfer of \$5 million this year only.

Even though the funding was not codified for next year, there was not an ongoing funding source identified in SF 200, so a very real possibility for next year is that the UST Fund will be considered for funding again. The Board will need to consider that when setting priorities for the next session.

In addition to the two items that did pass, an E85 proposal at least made it to draft stage that called for the Board to set up a new insurance program for E85 tanks. The language came too late to receive serious consideration as the negotiations for final bills were nearly complete. This language or similar language could likely show up next session as well.

B. Transfer of Funds – Marketability Fund to AST Fund

C. Update on DNR UST Program Funding Discussions

Preparer: David S. Steward, Assistant Attorney General PH: 515-281-5351 FAX: 515-242-6072
IOWA DEPARTMENT of JUSTICE, State Capitol Complex, Des Moines, IA 50319
R:\2\UST Board\UST-DNR 28E Agreement\UST-DNR 28E Agreement.wpd 05/06/05

28E AGREEMENT

BETWEEN the IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND BOARD, and the IOWA DEPARTMENT OF NATURAL RESOURCES for FUNDING AND MANAGEMENT of the UNDERGROUND STORAGE TANK SECTION of the IOWA DEPARTMENT OF NATURAL RESOURCES

This Agreement is entered into by and between the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board (hereinafter "Board"), with its Administrator's office located at 2700 Westown Parkway, Suite 320, W. Des Moines, Iowa 50266, and the Iowa Department of Natural Resources (hereinafter "DNR"), located at 502 E. 9th Street, Des Moines, IA 50319. This Agreement is entered into pursuant to Chapter 28E of the Code of Iowa, and is effective as of the date it is fully executed by all parties.

I. PURPOSE

The purpose of this Agreement is to provide the terms under which the Board will provide funding to the DNR's Underground Storage Tank ("UST") Section. It is a primary goal of this Agreement to enable the UST Section, by July 1, 2006, to operate on a budget equivalent to the UST tank management fees collected by the DNR. Accordingly, it is the understanding of both parties that any future agreements to fund the UST Section by the Board shall be for no more than an amount equivalent to the UST tank management fees collected and allocated to the Board pursuant to Iowa Code sections 455B.479 and 455G.8"3".

In consideration for the receipt of Board funds, the DNR will develop and implement rules and procedures allowing for the transition of routine inspections of UST sites currently conducted by the DNR to qualified private entities or individuals (hereinafter "third-parties"). Also during the term of this Agreement, the DNR will develop and implement procedures allowing for the complete transfer of the Board's UST installation inspector certification program to the DNR. The Parties do not intend to create a separate legal entity under this Agreement.

II. TERM

This Agreement shall begin on July 1, 2005, and terminate on June 30, 2006, unless earlier terminated in accordance with this Agreement. The Agreement may be renewed for up to two (2) additional one-year extensions by the written agreement of all parties on terms stated therein.

III. ADMINISTRATION

This Agreement shall be administered by the DNR in consultation with the Board and its Administrator. All administrative decisions concerning this Agreement shall be undertaken pursuant to the terms outlined herein.

IV. ACQUIRING AND HOLDING OF PROPERTY UNDER THIS AGREEMENT

All real and personal property used or acquired under the terms of this Agreement shall be held in the name of the DNR.

V. DNR RESPONSIBILITIES

Milestone 1: By October 1, 2005, the DNR shall:

- a. have administrative rules and guidance documents drafted and submitted to the Environmental Protection Commission concerning the transition of routine inspections of UST sites currently conducted by the DNR to qualified third-parties;
- b. complete no less than 300 routine inspections of UST sites since July 1, 2005, with no less than 25 total inspections completed by each DNR field office.

Milestone 2: By January 2, 2006, the DNR shall:

- a. have administrative rules filed, and noticed to the public concerning the transition of routine inspections of UST sites currently conducted by the DNR to qualified third-parties;
- b. complete no less than 600 routine inspections of UST sites since July 1, 2005, with no less than 50 total inspections completed by each DNR field office.

Milestone 3: By April 1, 2006, the DNR shall:

- a. have administrative rules effective, and have all procedures completed, to allow for DNR acceptance of UST inspection reports by qualified third-parties;
- b. complete no less than 900 routine inspections of UST sites since July 1, 2005, with no less than 75 total inspections completed by each DNR field office.

Milestone 4: By June 30, 2006, the DNR shall:

- a. enter into a separate 28E agreement with the Board allowing for the complete transfer of the Board's UST installation inspector certification program to the DNR by July 1, 2006;
- b. complete no less than 1,200 routine inspections of UST sites since July 1, 2005, with no less than 100 total inspections completed by each DNR field office.

The DNR may use inspections completed by qualified third-parties to meet part (b) of Milestones 1-4.

VI. BOARD RESPONSIBILITIES

The Board shall provide the DNR with funds, subject to contingencies stated in this section, in the amount of Three Hundred Thousand Dollars (\$300,000), payable in quarterly installments of Seventy-Five Thousand Dollars (\$75,000), commencing on October 3, 2005, and thereafter on January 3, 2006, April 3, 2006, and June 30, 2006.

Additionally, the Board shall provide the DNR with funds in an amount equivalent to the UST tank management fees collected and allocated to the Board during the term of this Agreement. The Board has estimated such tank management fees to be approximately Four Hundred Thousand Dollars (\$400,000), and it shall pay this amount in quarterly installments of One Hundred Thousand Dollars (\$100,000), commencing on October 3, 2005, and thereafter on January 3, 2006, April 3, 2006, and June 30, 2006. If by June 30, 2006, the Board determines the actual amount the UST tank management fees allocated to the Board during the term of this Agreement varies from the estimated amount of \$400,000 by 10% or more, the Board shall adjust the June 30, 2006 installment accordingly to reflect the actual amount allocated to the Board. If, however, the variance between the estimated amount of UST tank management fees allocated to the Board during the term of this Agreement and the actual amount is less than 10%, the final installment shall remain unchanged.

A. Payments Contingent on Completion of Subpart (a) of Milestones 1-4.

A \$75,000 installment due on a milestone date shall be reduced by \$25,000 if subpart (a) of the Milestone is not met by the milestone date contained in Section V of this Agreement.

B. Payments Contingent on Completion of Subpart (b) of Milestones 1-4.

A \$75,000 installment due on a milestone date shall be reduced by \$50,000 if subpart (b) of the Milestone is not met by the milestone date contained in Section V of this Agreement.

VII. FINANCING

The Board shall pay all costs associated with the administration of this Agreement in accordance with the terms of paragraph VI of this Agreement. The DNR shall use the funds provided by the Board exclusively for the operation of the DNR's UST Section, including the development and implementation of the transition of routine UST inspections to third-parties. Use of the funds for any other DNR sections or programs is not authorized by this Agreement.

VIII. AMENDMENT

This Agreement may be amended from time to time by written agreement of the Parties. All amendments shall be in writing, signed by both Parties, and filed with the Secretary of State and recorded with the Polk County Recorder.

IX. TERMINATION

A. Termination Upon Mutual Consent. This Agreement may be terminated upon the mutual written consent of the parties.

B. Termination By One Party. Notwithstanding anything in this Agreement to the contrary, and subject to the limitations, conditions, and procedures set forth below, either party to this Agreement shall have the right to terminate this Agreement without penalty by giving sixty (60) days' written notice to the other party to the Agreement as a result of any of the following:

1. There are insufficient funds available to allow a party to fulfill its obligations under this Agreement;
2. A change in the law prevents or substantially impairs a party's ability to participate in this Agreement; or
3. The DNR fails to meet two consecutive Milestone requirements set forth in Section V of this Agreement.

X. NOTICES

Whenever notices and correspondence are to be given under this Agreement, the notices shall be given by personal delivery to the other party, or sent by mail, postage prepaid, to the other party as follows:

To the Board

Iowa UST Fund Board
2700 Westown Parkway, Suite 320,
W. Des Moines, Iowa 50266

To the DNR

Iowa Department of Natural Resources
UST Section
502 E. 9th Street
Des Moines, IA 50319

XI. APPLICABLE LAW

This Agreement is to be governed by the laws of the State of Iowa.

XII. FILING AND RECORDING

It is agreed the Board will file this Agreement with the Secretary of State and record it with the Polk County Recorder as required by Iowa Code section 28E.8.

IN WITNESS WHEREOF, and in consideration of the mutual covenants set forth herein and for other good and valuable consideration, the receipt, adequacy, and legal sufficiency of which are hereby acknowledged, the parties have entered into this 28E Agreement and have caused their duly authorized representatives to execute this 28E Agreement.

**IOWA COMPREHENSIVE PETROLEUM
UNDERGROUND STORAGE TANK FUND
BOARD**

**IOWA DEPARTMENT OF NATURAL
RESOURCES**

BY: _____
Susan Voss, Chair

BY: _____
{Name & Position}

DATE: _____

DATE: _____

**D. Report on DNR LUST Program Report Review
Process Improvement Event**

Approval of Program Billings



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: May 26, 2005
SUBJECT: Summary of Bills for Payment

NOTICE

The following is a summary of UST bills requiring Board approval for payment:

1. Aon Risk Services.....\$107,695.58
Consulting Services June 2005 -- \$60,000.00
Claims Processing Services June 2005 -- \$47,695.58

2. Attorney General's Office\$10,647.95
Services provided for Underground Storage Tank Program
April 2005 billing

3. Iowa Dept of Inspections & Appeals.....\$1,215.00
Administrative Hearings on behalf of the Iowa UST Program
Jan – Mar 2005

Invoice

AON AON Risk Services

Aon Risk Services, Inc. of Nebraska

Insurance Services CA License No OE16975
 2700 Westown Parkway
 Suite 320
 West Des Moines IA 50266
 (515) 267-9101 FAX (515) 267-9045

Iowa Comprehensive Petroleum
 Underground Storage Tank Fund
 2700 Westown Pkwy, #320
 West Des Moines IA 50266

Account Executive : Scheidel, Scott M

Payment due on effective date of coverage

Invoice Number	Invoice Date	Client Account Number	Currency
9500000038078	May-02-2005	10756349	US DOLLAR

Transaction Effective Date	Policy Number Named Insured	Policy Term	Insurance Company	Description	Amount
Jun-01-2005	Jan-01-2005 - Jan-01-2006 Iowa Comprehensive Petroleum			Service Fee Renewal	
			Installment # 6		
				Service Fee	55,000.00
				Consulting Expense	5,000.00
				Total Invoice Amount	60,000.00

Invoice

AON AON Risk Services

Aon Risk Services, Inc. of Nebraska

Insurance Services CA License No OE16975
 2700 Westown Parkway
 Suite 320
 West Des Moines IA 50266
 (515) 267-9101 FAX (515) 267-9045

Iowa Comprehensive Petroleum
 Underground Storage Tank Fund
 2700 Westown Pkwy, #320
 West Des Moines IA 50266

Account Executive : Scheidel, Scott M

Payment due on effective date of coverage

Invoice Number	Invoice Date	Client Account Number	Currency
950000038079	May-02-2005	10756349	US DOLLAR

Transaction Effective Date	Policy Number Named Insured	Policy Term	Insurance Company	Description	Amount
Jun-01-2005	Jan-01-2005 - Jan-01-2006 Iowa Comprehensive Petroleum			Service Fee Renewal	
			Installment # 6		
				Service Fee	0.00
				Consulting Expense	47,695.58
				Total Invoice Amount	47,695.58

IOWA ATTORNEY GENERAL'S OFFICE
Hoover State Office Bldg - 2nd Floor
Des Moines, Iowa 50319-0141

Invoice Date: 04/29/05

Buyer:
Aon Risk Services
2700 Westown Parkway, Suite 320
West Des Moines, IA 50266
Attn: Scott Scheidel



Seller:
Iowa Attorney General's Office
Hoover State Office Bldg - 2nd Floor
Des Moines, IA 50319-0141

Services For: Assistant Attorneys General
Period of Service: April

Please use the following accounting information for (II) transfer/payment:

Document Number	Account Coding					Description	Amount
	Fund	Agency	Org	Sub Org	Rev Source		
112AG119027	0001	112	2301		0285		\$ 10,647.95

Please direct billing questions to Karen Redmond at (515)281-6362.

**Iowa Attorney General's Office
Invoiced Services**

Billing Period:	April 2005
Billing Total:	\$10,647.95
DSS @ 50%	\$1,913.53
TDB @ 25%	\$947.77
RCH @50%	\$1,136.55
CLJ @75%	\$1,307.45
Payroll 4/7/05	\$5,305.30
DSS @ 50%	\$1,896.49
TDB @ 25%	\$948.34
RCH @50%	\$1,132.63
CLJ @75%	\$1,280.49
Payroll 4/21/05	\$5,257.95
Health Insurance paid 4/14/05	\$4.00
Worker's Comp FY05 4th Q	\$48.47
TDB's phone charges- 4/1/05	\$32.23

DSS = David Steward

50%

Dave is our Asst Attorney General who provides the Board with legal counsel, drafts agreements and settlements with other State agencies and claimants.

TDB = Timothy Benton

25%

Tim is our other Asst Attorney General who provides the Board with the coordination of administrative hearings on UST Fund claim denial appeals, as well as the negotiation of any settlements.

RCH = Richard Heathcote

50%

Rich is a PhD hydrogeologist who consults for the Board by reviewing claim files and DNR records to assist in the determination of technologies used at sites. Rich reviews site files for the usage of RBCA Tier 3 reports; he also reviews proposals for CRP's or special projects.

CLJ = Cindy Jacobs

75%

Cindy is a legal secretary for the Environmental/UST Division of the Attorney General's Office located in the Lucas Building. Cindy completes status reports and maintains appeal files for UST claimants with regard to their UST Fund benefits' eligibility.

Iowa Attorney General's Office
Invoiced Services

Billing Period: **April 2005**
Billing Total: **\$10,647.95**

DSS @ 50%	\$1,913.53
TDB @ 25%	\$947.77
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<hr/>	
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<hr/>	
Payroll 4/21/05	\$5,257.95

Health Insurance paid 4/14/05 \$4.00

Worker's Comp FY05 4th Q \$48.47
Telephone Charges 4/1/05 \$32.23

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 04/07/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-1000		VIVONE J ABDEL-RAZEQ	0275	10.0	0001	112	2500	02					141.65 DB
				10.0	0001	112	1000						141.65 CR
112-B01-1000		TAMMIE B ORMISTON	0276	25.0	0001	112	1000	01					1142.78 DB
				40.0	0001	112	2500	02					1828.48 DB
				15.0	0001	112	1000	03					685.64 DB
				80.0	0001	112	1000						3656.90 CR
112-B01-1000		ERIC J TABOR	0277	5.0	0001	112	2500	02					228.65 DB
				5.0	0001	112	1000						228.65 CR
112-B01-1000		JOHN HUGG	0278	10.0	0001	112	2500	02					314.54 DB
				10.0	0001	112	1000						314.54 CR
112-B01-1000		JOHN N BOCCELLA	0279	10.0	0001	112	2500	02					317.25 DB
				10.0	0001	112	1000						317.25 CR
112-B01-1000		PAMELA R O'BRIEN	0280	40.0	0001	112	1003						764.13 DB
				40.0	0001	112	1000						764.13 CR
112-B01-1000		BRIAN J MEYER	0281	12.0	0001	112	2500	02					295.74 DB
				12.0	0001	112	1000						295.74 CR
112-B01-1000		KAREN A REDMOND	0282	10.0	0001	112	2500	02					315.51 DB
				10.0	0001	112	1000						315.51 CR
112-B01-1000		ROBERT P BRAMMER	0283	25.0	0001	112	2500	02					906.71 DB
				25.0	0001	112	1000						906.71 CR
112-B01-1000		CATHLEEN M WHITE	0284	10.0	0001	112	2500	02					217.96 DB
				10.0	0001	112	1000						217.96 CR
112-B01-1001		WILLIAM C ROACH	0285	20.0	0001	112	6400	01					631.24 DB
				50.0	0001	112	1002						1578.21 DB
				25.0	0001	112	2500	02					789.07 DB
				95.0	0001	112	1001						2998.52 CR
112-B01-2001		JULIE F POTTORFF	0286	15.0	0001	112	2500	02					687.62 DB
				50.0	0001	112	6800						2292.19 DB
				65.0	0001	112	2001						2979.81 CR
112-B01-2300		DAVID S STEWARD	0287	50.0	0001	112	2301						1913.53 DB *
				50.0	0001	112	2300						1913.53 CR
112-B01-2300		TIMOTHY D BENTON	0288	25.0	0001	112	2301						947.77 DB *

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 04/07/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-2300		TIMOTHY D BENTON	0288	25.0	0001	112	2300						947.77 CR
112-B01-2300		RICHARD C HEATHCOTE	0289	50.0	0001	112	2301						1136.55 DB
				50.0	0001	112	2300						1136.55 CR
112-B01-2300		CYNTHIA L JACOBE	0290	75.0	0001	112	2301						1307.45 DB
				75.0	0001	112	2300						1307.45 CR
112-B01-2302		STEPHEN E RENO	0291	60.0	0001	112	2500	02					2281.75 DB
				60.0	0001	112	2302						2281.75 CR
112-B01-2302		STEPHEN H MOLINE	0292	60.0	0001	112	2500	02					2278.18 DB
				60.0	0001	112	2302						2278.18 CR
112-B01-2302		MARC A WALLIN	0293	95.0	0001	112	2500	02					2114.78 DB
				95.0	0001	112	2302						2114.78 CR
112-B01-2500		JESSICA J DVORAK	0294	100.0	0001	112	2500	01					2251.12 DB
				100.0	0001	112	2500						2251.12 CR
112-B01-2500		STEVEN M STCLAIR	0295	23.0	0001	112	2500	02					871.93 DB
				2.0	0001	112	2500	01					75.77 DB
				75.0	0001	112	2500	03					2843.52 DB
				100.0	0001	112	2500						3791.22 CR
112-B01-2500		BENJAMIN E BELLUS	0296	50.0	0001	112	2500	03					1907.82 DB
				30.0	0001	112	2500	01					1144.66 DB
				20.0	0001	112	2500	02					763.21 DB
				100.0	0001	112	2500						3815.69 CR
112-B01-2500		PATRICK T MADIGAN	0297	100.0	0001	112	2500	05					3163.27 DB
				100.0	0001	112	2500						3163.27 CR
112-B01-2500		CHARLES R REYNOLDS	0298	100.0	0001	112	2500	05					3803.00 DB
				100.0	0001	112	2500						3803.00 CR
112-B01-2500		LISE D LUDWIG	0299	80.0	0001	112	2500	01					1421.84 DB
				20.0	0001	112	2500	03					355.51 DB
				100.0	0001	112	2500						1777.35 CR
112-B01-2500		HOLLY G MERZ	0300	55.0	0001	112	2500	02					1309.92 DB
				15.0	0001	112	2500	03					357.22 DB
				30.0	0001	112	2500	01					714.62 DB
				100.0	0001	112	2500						2381.76 CR
112-B01-2500		BARBARA A BLAKE	0301	25.0	0001	112	2500	03					598.51 DB

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 04/21/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-1000		VIVONE J ABDEL-RAZEQ	0285	10.0 10.0	0001 0001	112 112	2500 1000	02					140.73 DB 140.73 CR
112-B01-1000		TAMMIE B ORMISTON	0286	25.0 40.0 15.0 80.0	0001 0001 0001 0001	112 112 112 112	1000 2500 1000 1000	01 02 03					1143.28 DB 1829.25 DB 685.95 DB 3658.48 CR
112-B01-1000		ERIC J TABOR	0287	5.0 5.0	0001 0001	112 112	2500 1000	02					228.63 DB 228.63 CR
112-B01-1000		JOHN HUGG	0288	10.0 10.0	0001 0001	112 112	2500 1000	02					314.40 DB 314.40 CR
112-B01-1000		JOHN N BOCCELLA	0289	10.0 10.0	0001 0001	112 112	2500 1000	02					314.41 DB 314.41 CR
112-B01-1000		PAMELA R O'BRIEN	0290	40.0 40.0	0001 0001	112 112	1003 1000						750.75 DB 750.75 CR
112-B01-1000		BRIAN J MEYER	0291	12.0 12.0	0001 0001	112 112	2500 1000	02					294.44 DB 294.44 CR
112-B01-1000		KAREN A REDMOND	0292	10.0 10.0	0001 0001	112 112	2500 1000	02					314.41 DB 314.41 CR
112-B01-1000		ROBERT P BRAMMER	0293	25.0 25.0	0001 0001	112 112	2500 1000	02					904.00 DB 904.00 CR
112-B01-1000		CATHLEEN M WHITE	0294	10.0 10.0	0001 0001	112 112	2500 1000	02					215.88 DB 215.88 CR
112-B01-1001		WILLIAM C ROACH	0295	20.0 50.0 25.0 95.0	0001 0001 0001 0001	112 112 112 112	6400 1002 2500 1001	01 02					628.84 DB 1572.17 DB 786.07 DB 2987.08 CR
112-B01-2001		JULIE F POTTORFF	0296	15.0 50.0 65.0	0001 0001 0001	112 112 112	2500 6800 2001	02					685.95 DB 2286.57 DB 2972.52 CR
112-B01-2300		DAVID S STEWARD	0297	50.0 50.0	0001 0001	112 112	2301 2300						1896.49 DB 1896.49 CR *
112-B01-2300		TIMOTHY D BENTON	0298	25.0	0001	112	2301						948.34 DB *

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 04/21/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY	FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-2300		TIMOTHY D BENTON	0298	25.0	0001	112	2300							948.34 CR
112-B01-2300		RICHARD C HEATHCOTE	0299	50.0 50.0	0001	112	2301 2300							1132.63 DB 1132.63 CR
112-B01-2300		CYNTHIA L JACOBE	0300	75.0 75.0	0001	112	2301 2300							1280.49 DB 1280.49 CR
112-B01-2302		STEPHEN E RENO	0301	60.0 60.0	0001	112	2500 02 2302							2275.77 DB 2275.77 CR
112-B01-2302		STEPHEN H MOLINE	0302	60.0 60.0	0001	112	2500 02 2302							2275.76 DB 2275.76 CR
112-B01-2302		MARC A WALLIN	0303	95.0 95.0	0001	112	2500 02 2302							2119.23 DB 2119.23 CR
112-B01-2500		JESSICA J DVORAK	0304	100.0 100.0	0001	112	2500 01 2500							2239.87 DB 2239.87 CR
112-B01-2500		STEVEN M STCLAIR	0305	23.0 2.0 75.0 100.0	0001	112	2500 02 2500 01 2500 03 2500							872.36 DB 75.81 DB 2844.84 DB 3793.01 CR
112-B01-2500		BENJAMIN E BELLUS	0306	50.0 30.0 20.0 100.0	0001	112	2500 03 2500 01 2500 02 2500							1896.49 DB 1137.86 DB 758.66 DB 3793.01 CR
112-B01-2500		PATRICK T MADIGAN	0307	100.0 100.0	0001	112	2500 05 2500							3157.97 DB 3157.97 CR
112-B01-2500		CHARLES R REYNOLDS	0308	100.0 100.0	0001	112	2500 05 2500							3793.01 DB 3793.01 CR
112-B01-2500		LISE D LUDWIG	0309	80.0 20.0 100.0	0001	112	2500 01 2500 03 2500							1422.28 DB 355.60 DB 1777.88 CR
112-B01-2500		HOLLY G MERZ	0310	55.0 15.0 30.0 100.0	0001	112	2500 02 2500 03 2500 01 2500							1303.75 DB 355.54 DB 711.22 DB 2370.51 CR
112-B01-2500		BARBARA A BLAKE	0311	25.0	0001	112	2500 03							592.59 DB

075N650-A

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING

RUN DATE: 04/05/2005
RUN TIME: 10.16.04
PAGE NO. 106

DEPT 112-B01-2300 ENVIRONMENTAL

FY	FUND	AGCY	ORGN	SUB ORG	ACTIV	FUNCTION	JOB NO	AGCY REP CAT	BILLING AMT
0001	112	2301							4.00
0001	112	2300							10.00

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING
RECAP OF ACCOUNTS CHARGEDRUN DATE: 04/05/2005
RUN TIME: 10.16.04
PAGE NO. 130

AGENCY: Attorney General

YEAR	FUND	AGCY	ORGN	TOTAL TRANSFERRED
0001	112	6600		4.00 CR
0001	112	6700		11.00 CR
0001	112	6800		19.00 CR
0001	112	9100		9.50 CR
0001	112	9300		3.50 CR
0001	112	9700		3.00 CR
0293	005	SURC		362.00 DB

THE DEPARTMENT OF ADMINISTRATIVE SERVICES HAS YOUR CERTIFICATION FOR AUTOMATED TRANSFER ON FILE. THIS IET WILL BE TRANSFERRED FROM YOUR ACCOUNT TO THE DEPARTMENT OF ADMINISTRATIVE SERVICES WITHIN SIX (6) WORKING DAYS. PLEASE POST TO YOUR ACCOUNTING RECORDS. THIS IS YOUR COPY; THE ORIGINAL HAS BEEN SENT TO ADMINISTRATIVE SERVICES. TO MAKE BILLING CORRECTIONS, PLEASE SEND A COPY OF THE ATTACHED BILLING REPORT WITH CORRECTIONS CLEARLY MARKED TO : DEPARTMENT OF ADMINISTRATIVE SERVICES, CENTRALIZED PAYROLL, MAGGIE OWENS, HOOVER BUILDING. MAGGIE CAN BE REACHED BY PHONE AT 515-281-3130 OR EMAIL AT MARGARET.OWENS@IOWA.GOV.

075N650-A

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING
RECAP OF ACCOUNTS CHARGED

RUN DATE: 04/05/2005
RUN TIME: 10.16.04
PAGE NO. 129

AGENCY: Attorney General

YEAR	FUND	AGCY	ORGN	TOTAL TRANSFERRED
0001	112	1000		21.30 CR
0001	112	1001		0.10 CR
0001	112	1002		1.00 CR
0001	112	1003		1.60 CR
0001	112	2001		0.70 CR
0001	112	2300		10.00 CR
0001	112	2301		4.00 CR
0001	112	2302		1.70 CR
0001	112	2500		39.60 CR
0001	112	2700		38.60 CR
0001	112	4001		2.00 CR
0001	112	4400		33.00 CR
0001	112	4500		32.00 CR
0001	112	4501		2.00 CR
0001	112	4502		2.00 CR
0001	112	4503		4.00 CR
0001	112	4600		2.00 CR
0001	112	5810		4.00 CR
0001	112	6001		2.00 CR
0001	112	6200		16.00 CR
0001	112	6201		28.00 CR
0001	112	6300		26.00 CR
0001	112	6400		40.40 CR

Pd 4-14-05



Human Resources Enterprise

Thomas J. Vilsack, Governor
Sally J. Pederson, Lt. Governor

Mollie K. Anderson, Director
Nancy L. Berggren, Chief Operating Officer

Invoice for Quarter 4, FY 05 Workers' Compensation

4/18/2005

DUE FROM: Acct #: 1112 Invoice No: WC-1112-Q4-4
Department of Justice; Atty General
ATTN: Financial Manager - Accounts Payable

Fiscal Year 2005 Total Premium Charge: 14,053.00

Payments Received:

Quarter 1	9/29/2004	AGGA092904005	3,513.25
Quarter 2	11/1/2004	AGGA102704008	3,513.25
Quarter 3	1/13/2005	AGGA011105014	3,513.25

PAST DUE: (Amount, if any, is included in minimum payment due.) 0.00

Billable FY 05 Premium Balance: 3,513.25

Minimum Payment 3,513.25

*Your prompt attention to this invoice will be appreciated.
Please reference invoice number on your remittance.*

Minimum pays premium through June 30, 2005

I-3 sellor account: Fund 0685 - Agency 005 - Org 1290 - Rev Source 0285

If paying by check: Make payable to "Treasurer, State of Iowa" and send to:

Iowa Department of Administrative Services

HRE - Workers' Compensation

Grimes Building, 1st Floor

400 E 14th St

Des Moines, IA 50319-0150

Please notify us of contact name and/or mailing address changes. Email "greg.jackson@iowa.gov" or telephone 515-242-6123. Thank you.

Print date: 4/18/2005

WORKERS' COMP FY2005
 Attorney General - ~~3741017~~ ✓⁴ ✓_✓
 Object 1409

Org	Agency	Amount	Quarterly
1000 01	AntiTrust	\$ 42.60	10.65
1000 03	Mylan	\$ 8.52	2.13
9001	Victims	\$ 40.62	10.16 ✓
1002	Saltion/Cy Pres	\$ 55.00	13.75
1003	Rural Grant	\$ 255.64	63.91
2301	UST	\$ 193.86	48.47
2500 02	Cons Ed	\$ 863.33	215.83
2500 01	ICCC	\$ 313.36	78.34
2500 03	Elderly	\$ 838.97	208.45
2500 05	COPS	\$ 265.11	66.28
2700	Public Safety	\$ 143.47	35.87
	Banking	\$ 139.66	34.92
	Insurance	\$ 288.80	72.20
	ABD	\$ 29.42	7.35
	College Aid	\$ 229.55	57.39
	Lottery	\$ 144.82	36.20
	Gen Services	\$ 63.95	15.99
	ICN	\$ 98.44	24.61
	Racing/Gaming	\$ 25.58	6.40
	Educ	\$ 19.19	4.80
	DED	\$ 25.58	6.40
	Vision Iowa	\$ 19.19	4.80
	Ed Exam	\$ 63.95	15.99
	IFA	\$ 31.98	7.99
	ITD	\$ 76.74	19.19
	ING	\$ 38.37	9.59
	Fair Bd	\$ 12.79	3.20
	Med Bd	\$ 53.59	13.40
	Dental Bd	\$ 24.39	6.10
	Nursing Bd	\$ 17.93	4.48
	Pharmacy	\$ 80.79	20.20
	Commerce	\$ 70.35	17.59
	Health	\$ 140.69	35.17
	DIA	\$ 106.75	26.69
9001	Victims	\$ 32.58	8.14 ✓
4500 01	HIDTA	\$ 480.29	120.07
4500 03	DIA	\$ 145.44	36.36
4502	VAWA Grant	\$ 92.09	23.02
9001	Victims	\$ 143.31	35.83 ✓
4600	Civil Rts	\$ 138.25	34.56
5B10	VAWA Admin	\$ 180.99	45.25
6200 01	AntiTrust	\$ 117.89	29.47
6200 02	Mylan	\$ 20.80	5.20
6300	DHS	\$ 1,616.64	404.16
6300 01	DIA	\$ 135.53	33.88
6400	CSR	\$ 2,026.08	506.52
6400 01	CSR Campaign	\$ 23.15	5.79
6600	Regents	\$ 315.77	78.94
6700	Revenue	\$ 738.30	184.58
6800	DOT	\$ 1,435.04	358.76
9001	Crime Vict	\$ 1,592.94	398.23
TOTAL		\$14,058.03	\$3,513.25

54.13

486.52

*

Statement of Account

Statement Date : 04/01/2005

For Account: IAG000000001-005
Attorney General

For billing Inquiries, call (877) 426-4692
0001-112-2301- - -B01

New Charges and Credits:

Telephone Services and Equipment	\$29.85	
Telephone Usage	\$2.38	
Telephone Non-Recurring Charges and Credits	\$0.00	
Subtotal - Telephones		\$32.23
Circuit Services and Equipment	\$0.00	
Circuit Non-Recurring Charges and Credits	\$0.00	
Subtotal - Circuits		\$0.00
General Svcs and Eqp Charges and Credits	\$0.00	
Subtotal - Adjustments		\$0.00
Universal Service Fund		\$0.00
Total New Charges and Credits		\$32.23

Summary of Telephone Related Services and Equipment

Statement Date: 04/01/2005

For Account: IAG000000001-005
Attorney General

Monthly Service and Equipment Summary

Type	Quantity	Amount
ROLM 120	1	\$26.85
VOICE MAIL (10 MIN. INCREMENTS	1	\$3.00
		\$29.85

Monthly Usage Summary

Type	Minutes	Amount
LONG DISTANCE INTER	0.1	\$0.00
LONG DISTANCE INTRA	50.9	\$2.38
	51.0	\$2.38

Summary of Telephone Related Charges by Phone Number

Statement Date: 04/01/2005

For Account: IAG000000001-005
Attorney General

Telephone	Subscriber Name	Recurring Svcs&Eq	Usage Charges	Total
.515-281-6637	TIMOTHY BENTON	\$29.85	\$2.38	\$32.23
Total Telephone Related Charges		\$29.85	\$2.38	\$32.23

Telephone Related Monthly Service and Equipment Detail

Statement Date: 04/01/2005

For Account: IAG000000001-005
Attorney General

Telephone: 515-281-6637	TIMOTHY BENTON	
1 ROLM 120		\$26.85
1 VOICE MAIL (10 MIN. INCREMENTS		\$3.00
Total for Telephone		\$29.85
Total for all Telephone-Related Service and Equipment		\$29.85

Telephone Usage Detail

Statement Date: 04/01/2005

For Account: IAG00000001-005
 Attorney General

Telephone: 515-281-6637 TIMOTHY BENTON

LONG DISTANCE INTRA for 515-281-6637

Date	Time	Called Number	Destination	Duration	Amount
03/01/05	14:56:00	641-324-2840	NORTHWOOD, IA	0.1	\$0.00
03/01/05	14:58:00	641-324-2840	NORTHWOOD, IA	0.1	\$0.00
03/01/05	16:49:00	641-757-2390	PANORA, IA	0.0	\$0.00
03/01/05	16:56:00	641-757-2390	PANORA, IA	0.0	\$0.00
03/01/05	17:04:00	641-757-2390	PANORA, IA	0.0	\$0.00
03/01/05	17:08:00	641-757-2390	PANORA, IA	0.0	\$0.00
03/02/05	10:51:00	641-732-4736	OSAGE, IA	4.1	\$0.19
03/02/05	14:44:00	563-927-2640	MANCHESTER, IA	1.2	\$0.06
03/02/05	14:56:00	563-652-3144	MAQUOKETA, IA	0.1	\$0.00
03/02/05	14:58:00	563-652-3144	MAQUOKETA, IA	5.4	\$0.26
03/02/05	15:10:00	563-652-5658	MAQUOKETA, IA	4.9	\$0.23
03/10/05	10:18:00	712-225-6744	CHEROKEE, IA	7.2	\$0.34
03/10/05	16:02:00	563-243-6213	CLINTON, IA	4.1	\$0.19
03/11/05	09:46:00	563-927-2640	MANCHESTER, IA	2.4	\$0.11
03/11/05	14:49:00	712-262-4177	SPENCER, IA	9.5	\$0.45
03/11/05	15:00:00	712-441-2414	SIOUX CTR, IA	0.5	\$0.02
03/24/05	15:37:00	641-590-2268	JOICE, IA	1.0	\$0.05
03/28/05	09:57:00	641-324-2840	NORTHWOOD, IA	0.1	\$0.00
03/28/05	10:03:00	641-324-2840	NORTHWOOD, IA	2.2	\$0.10
03/28/05	11:19:00	563-652-3214	MAQUOKETA, IA	0.1	\$0.00
03/28/05	11:20:00	563-652-4946	MAQUOKETA, IA	2.7	\$0.13
03/28/05	11:44:00	563-927-2640	MANCHESTER, IA	1.7	\$0.08
03/29/05	10:25:00	563-927-2640	MANCHESTER, IA	3.5	\$0.17
Number of Calls			23	50.9	\$2.38

LONG DISTANCE INTER for 515-281-6637

Date	Time	Called Number	Destination	Duration	Amount
03/30/05	13:21:00	920-628-4570	APPLETON, WI	0.1	\$0.00
Number of Calls			1	0.1	\$0.00
Total Number of Calls			24	51.0	\$2.38

Grand Total - Telephone Usage:

Number of Calls 24 51.0 \$2.38

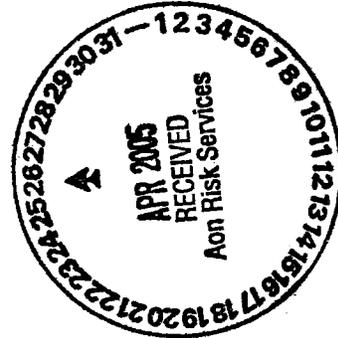
INSPECTIONS & APPEALS

THOMAS J. VILSACK
GOVERNOR

STEVEN K. YOUNG, DIRECTOR

SALLY J. PEDERSON
LT. GOVERNOR

INVOICE



Invoice Date: 04/25/05

Buyer: Iowa UST Financial Responsibility Program
Attn: Scott Scheider, Administrator
2700 Westown Pkwy, Ste 320
West Des Moines, IA 50266

Seller: Department of Inspections and Appeals
Lucas State Office Building
Des Moines, IA 50319

Services For: Administrative Hearings on behalf of the Iowa UST Financial Program
Period of Service: Jan - March

Please use the following accounting information for IET transfer/payment:

Document number	Fund	Agency	Org	Rev Source	Sub Rev	Hours	Amount
427JJ114001	0001	427	3101	0301		15.00	\$1,215.00

This billing is in accordance with Section 10A.107, Code of Iowa, 2004.

Please direct questions to Julie Jones at (515) 281-6459.

Underground Storage Tanks (State Treasurer)

PAY PERIOD	HOURS	CASE NUMBER	CASE NAME	ALJ
12/31/04-1/13/05	15.00	04UST002	STREET'S COASTAL MART	MARTIN FRANCIS

TOTAL 15.00

Monthly Activity Report and Financials Reviewed

A. April Activity Report

Iowa UST Fund
Monthly Activities Report

Claims	April 2005				Fiscal Year-To-Date							
	open	change	closed	reopened	new	ending	open	change	closed	reopened	new	ending
RETROACTIVE												
number	102				0	102	105				2	0
reserve	\$7,378,247	\$24,198	\$0	\$0	\$7,402,445	\$7,739,588	(\$361,982)	\$0	\$24,839	\$0	\$0	\$7,402,445
paid	\$8,381,601	\$102,010	\$0	\$0	\$8,483,611	\$7,555,642	\$939,121	\$11,152	\$0	\$0	\$0	\$8,483,611
total	\$15,759,848	\$126,207	\$0	\$0	\$15,886,055	\$15,295,230	\$577,138	\$11,152	\$24,839	\$0	\$0	\$15,886,055
REMEDIAL												
number	1,291				0	1,291	1,349				14	10
reserve	\$86,648,143	\$1,059,560	\$0	\$4,305	\$87,712,008	\$84,504,546	\$2,656,881	\$0	\$278,571	\$272,010	\$87,712,008	
paid	\$92,055,041	\$246,162	\$1,500	\$0	\$92,299,703	\$82,746,786	\$9,754,339	\$205,489	\$4,067	\$0	\$92,299,703	
total	\$178,703,184	\$1,305,722	\$1,500	\$4,305	\$180,011,711	\$167,251,331	\$12,411,220	\$205,489	\$282,638	\$272,010	\$180,011,710	
INNOCENT LANDOWNER												
number	310				2	310	309				3	18
reserve	\$15,364,695	\$133,230	\$0	\$0	\$15,567,925	\$15,847,601	(\$807,989)	\$0	\$60,003	\$468,310	\$15,567,925	
paid	\$10,624,575	\$145,487	\$2,553	\$0	\$10,767,509	\$9,464,390	\$1,313,969	\$17,542	\$0	\$6,692	\$10,767,509	
total	\$25,989,269	\$278,717	\$2,553	\$0	\$26,335,434	\$25,311,990	\$505,980	\$17,542	\$60,003	\$475,002	\$26,335,434	
GLOBAL OPT-IN												
number	382				0	378	408				11	39
reserve	\$3,882,504	\$50,975	\$0	\$0	\$3,479,223	\$3,032,629	\$206,578	\$0	\$60,325	\$179,691	\$3,479,223	
paid	\$3,349,992	\$66,518	\$29,074	\$0	\$3,423,192	\$2,864,049	\$610,511	\$234,193	\$37,315	\$145,510	\$3,423,192	
total	\$6,732,496	\$117,492	\$29,074	\$0	\$6,902,414	\$5,896,679	\$817,088	\$234,193	\$97,640	\$325,201	\$6,902,415	
AST CLAIMS												
number	270				1	148	0				7	413
reserve	\$24,244,110	(\$432,866)	\$0	(\$75,000)	\$23,730,252	\$11,484,460	\$0	\$0	(\$139,320)	\$12,385,112	\$23,730,252	
paid	\$1,704,323	\$3,871,357	\$3,421,920	\$71,939	\$2,260,260	\$7,553,824	\$0	\$0	\$230,846	\$979,358	\$2,260,260	
total	\$25,948,433	\$3,438,491	\$3,421,920	(\$3,061)	\$25,990,512	\$19,038,284	\$0	\$0	\$6,503,768	\$91,526	\$13,364,470	\$25,990,512

Monthly Invoices:		AMOUNT	RBCA	CADR	Corrective	Rem Imp/Cons	Over-Exc	Monitoring	Old Tank Pull	FPR	O & M	Expenses	Well Closure
		TYPE											
		\$40,616	\$25,970	\$76,046	\$100,215	\$190,977	\$81,029	\$0	\$15,544	\$32,556	\$0	\$4,053	

Licensing:	# in force	Failed Exams	New/Renew	Exp/Not Renew	# of Exams	Appl. Fees	Exam fees
INSTALLER/INSPECTOR	223	3	12	0	4	\$240	\$400

Community Remediation:	RFPs issued	Contracts	Completed	Budget Approvals:	#
REMEDATION	0	0	0	\$7,811,795	173
PRIOR	45	44	8	1,038,902	20
CURRENT	0	0	0	753,616	17
				\$86,568	6
				REPORTS RECEIVED for MAR 2005	
				EXPIRED IN MAR AND APR 2005	18
				EXPIRED IN APR 2005	9
				EXPIRATION DATE NEXT 60 DAYS	22
					\$1,275,383

Corrective Action Meetings
Scheduled: 96
Completed: 288

New Tank Pull	AST Upgrade	AST Removal	Total
\$0	\$2,653,982	\$4,438,363	\$1,217,376
			\$4,053

B. April Financial Report

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

0471 - UST REVENUE FUND (Bonding)

Balance of Fund, April 1, 2005		\$4,680,677.84
Receipts:		
Tank Management Fees	\$0.00	
Motor Vehicle Use Tax	\$4,250,000.00	
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
		\$4,250,000.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$8,930,677.84

0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)

Balance of Fund, April 1, 2005		\$34,284,858.11
Receipts:		
Installer's License Fees	\$870.00	
Request for Proposal Fees (Filing Fees)	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$4,237.50	
Refund/Overpayment	\$0.00	
Transfer From UST Revenue Fund 471	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$10,065.61)	
Buys/ Sells	(\$19,862.22)	
Interest Income	\$107,573.49	
		\$82,753.16
Disbursements:		
UST Administrator's Fees	\$107,695.58	
Attorney General's Fees	\$12,119.48	
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense	\$0.00	
Custodial Fees	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

Actuarial Fees	\$0.00	
Auditor of the State Fees	\$0.00	
Bank Service Charges	\$0.00	
Bond Trustee Fees	\$0.00	
Department of Revenue EPC Collection Fees	\$2,830.59	
Environmental Protection Charge Refunds	\$0.00	
Innovative Technology	\$0.00	
Inspection & Appeals Service Fees	\$0.00	
Installers/Inspectors/ Testers Licensing Refunds	\$0.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$0.00	
Licensing - Contractual Services	\$0.00	
Postage / Printing / Miscellaneous / Lien Filing Fees	\$0.00	
Professional Administrative Services (Investments)	\$0.00	
Rebate	\$0.00	
Tank Closure Claims	\$6,829.00	
Travel Expenses-UST Board Members	\$0.00	
Warrant Float Expense	(\$265.66)	
28E Agreement - RBCA (DNR Staff Training)	\$0.00	
28E Agreement - DNR Staff Assistance (PEI)	\$39,072.00	
28E Agreement - Univ. of Iowa Water Well Analysis	\$0.00	
Transfer to Remedial Non-Bonding Fund	\$0.00	
Intra State Fund Transfer to Dept. of Natural Resources	\$0.00	
Transfer to Innocent Landowner Fund	\$0.00	
		\$168,280.99
Balance of Fund, April 30, 2005		\$34,199,330.28

0208 - UST REMEDIAL NON-BONDING FUND

Balance of Fund, April 1, 2005		\$9,313,136.19
Receipts:		
Cost Recovery (Remedial Refund)	\$0.00	
Misc. Income (Eligibility Settlements or Lien Settlements)	\$0.00	
CRP Buy-In	\$0.00	
Interest Income	\$0.00	
Intra State Fund Transfers Received	\$0.00	
		\$0.00
Disbursements:		
Retroactive Claims	\$102,009.56	
Remedial Claims	\$246,162.06	
Intra State Fund Transfers Paid	\$0.00	
Refund of CRP Buy-In	\$0.00	
Balance of Outdated Warrants	(\$643.39)	
		\$347,528.23
Balance of Fund, April 30, 2005		\$8,965,607.96

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

0478 - UST MARKETABILITY FUND

Balance of Fund, April 1, 2005		\$2,137,781.23
Receipts:		
Interest	\$66,381.98	
Use Tax	\$0.00	
		\$66,381.98
Disbursements:		
Transfer to Agrifutures Revolving Loan Fund	\$0.00	
Transfer to Aboveground Storage Tank Fund	\$0.00	
Transfer to Innocent Landowners Fund	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$2,204,163.21

0485 - UST INNOCENT LANDOWNERS FUND

Balance of Fund, April 1, 2005		\$27,150,708.78
Receipts:		
Cost Recovery (ILO Refunds)	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Transfer from Marketability Fund	\$0.00	
Miscellaneous Income	\$0.00	
		\$0.00
Disbursements:		
Cost Recovery Reimbursement	\$0.00	
Cost Recovery Global Settlement	\$0.00	
Other Contractual Services	\$0.00	
Attorney's Fees - Global Cost Recovery Settlements	\$0.00	
AG - Cost Recovery Expenses	\$0.00	
Global Settlement Claims	\$66,517.79	
Innocent Landowner Claims	\$145,486.92	
Intra State Fund Transfers Paid (to AST Fund)	\$0.00	
Balance of Outdated Warrants	\$1,155.00	
		\$213,159.71
Balance of Fund, April 30, 2005		\$26,937,549.07

0455 - ABOVEGROUND STORAGE TANK FUND

Balance of Fund April 1, 2005		\$4,328,651.10
Receipts:		
Interest Income	\$2,166.39	
Corrected Warrant issued	\$0.00	
Transfer from Fund 478 (Marketability Fund)	\$0.00	
Transfer from Fund 485 (ILO Fund)	\$0.00	
		\$2,166.39
Disbursements:		
AST Claims	\$3,871,357.29	
		\$3,871,357.29
Balance of Fund on April 30, 2005		\$459,460.20

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

0238 - UST LOAN GUARANTEE FUND (Non-Bonding)

Balance of Fund, April 1, 2005		\$1,126,560.52
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$2,071.37	
		\$2,071.37
Disbursements:		
Processing of Loan Applications	\$0.00	
Payments on Loan Losses	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$1,128,631.89

UST BOND FUND (Bonding)

Series 1990 A

Balance of Fund, April 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$0.00

Series 1991 A

Balance of Fund, April 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

Series 1994 A

Balance of Fund, April 1, 2005		\$4.66
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Accrued Interest From Sale of Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$4.66

Series 1997 A Revenue Refunding Bonds

Balance of Fund, April 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$0.00

Series 2004 A Revenue Refunding Bonds

Balance of Fund, April 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, April 30, 2005		\$0.00

Combined UST Bond Fund Balances, April 30, 2005

	\$4.66
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**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING APRIL 30, 2005**

0614 - UST CAPITAL RESERVE FUNDS (Bonding)

Series 1990 A

Balance of Fund, April 1, 2005	\$3,990,710.18
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer Interest to Revenue Fund	\$0.00
Balance of Fund, April 30, 2005	\$3,990,710.18

Series 1991 A

Balance of Fund, April 1, 2005	\$2,641,220.03
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer to Cost of Issuance Fund	\$0.00
Balance of Fund, April 30, 2005	\$2,641,220.03

Series 1994 A

Balance of Fund, April 1, 2005	(\$394,430.21)
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Debt Service for Issuance of Bonds	\$0.00
Balance of Fund, April 30, 2005	(\$394,430.21)

Combined UST Capital Reserve Fund Balances, April 30, 2005	\$6,237,500.00
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TOTAL FUND BALANCES, April 30, 2005	\$89,062,925.11
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FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

**C. Year-To-Date Financial Report
as of April 30, 2005**

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
0471 - UST REVENUE FUND (Bonding)		
Balance of Fund, July 1, 2004		\$8,890,023.11
Receipts:		
Tank Management Fees	\$400,000.00	\$374,000.00
Motor Vehicle Use Tax	\$17,000,000.00	\$17,000,000.00
Intra State Fund Transfers Received	\$41,144.00	
Interest Income	\$30,677.84	
Interest Income - Capital Reserve Fund	\$0.00	
	<u>\$17,471,821.84</u>	\$17,374,000.00
Disbursements:		
Bond Interest Payment	\$2,853,305.67	\$2,921,467.50
Bond Principal Payment	\$6,695,000.00	\$6,695,000.00
Transfer to Unassigned Revenue Fund	\$7,882,861.44	\$7,757,532.50
	<u>\$17,431,167.11</u>	\$17,374,000.00
Balance of Fund, April 30, 2005		<u>\$8,930,677.84</u>
0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)		
Balance of Fund, July 1, 2004		\$25,284,017.58
Receipts:		
Installer's License Fees	\$8,260.00	\$9,000.00
Request for Proposal Fees (Filing Fees)	\$75.00	\$900.00
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$32,801.25	\$20,000.00
Refund/Overpayment	\$1,699,070.18	
Transfer From UST Revenue Fund 471	\$7,882,861.44	\$7,757,532.50
Intra State Fund Transfers Received	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$175,226.29)	(\$350,000.00)
Buys/ Sells	(\$28,851.11)	
Interest Income	\$1,672,969.35	\$2,000,000.00
	<u>\$11,091,959.82</u>	\$9,437,432.50
Disbursements:		
UST Administrator's Fees	\$1,145,700.98	\$1,300,000.00
Attorney General's Fees	\$127,727.47	\$185,250.00
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense	\$0.00	
Custodial Fees	\$0.00	\$1,000.00
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$4,200.00	\$4,200.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
Bank Service Charges	\$2,708.38	
Bond Trustee's Fees	\$5,565.51	\$5,000.00
Department of Revenue EPC Collection Fees	\$5,349.77	\$5,000.00
Environmental Protection Charge Refunds	\$29,876.00	
Innovative Technology	\$0.00	
Inspection & Appeals Service Fees	\$4,900.50	
Installers/Inspectors/Testers Licensing Refunds	\$35.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$3,500.00	
Licensing - Contractual Services	\$0.00	
Postage / Printing / Miscellaneous / Lien Filing Fees	\$106.45	\$650.00
Professional Admin Services (Investments)	\$23,623.64	\$100,000.00
Rebate	\$0.00	
Tank Closure Claims	(\$74,019.25)	\$300,000.00
Travel Expenses-UST Board Members	\$70.74	
Warrant Float Expense	(\$15,900.57)	\$25,000.00
28E Agreement - RBCA (DNR Staff)	\$0.00	\$15,000.00
28E Agreement - DNR Staff Assistance (PEI)	\$404,297.50	\$500,000.00
28E Agreement - Univ. of Iowa Water Well Analysis	\$0.00	\$65,000.00
Transfer to Remedial Non-Bonding Fund	\$123,562.00	
Intra State Fund Transfer to Dept. of Natural Resources	\$200,000.00	\$374,000.00
Transfer to Innocent Landowner Fund	\$185,343.00	
	\$2,176,647.12	\$2,880,100.00
Balance of Fund, April 30, 2005	\$34,199,330.28	\$31,841,350.08
0208 - UST REMEDIAL NON-BONDING FUND		
Balance of Fund, July 1, 2004	\$19,561,165.63	\$19,561,165.63
Receipts:		
Cost Recovery (Remedial Refund)	\$0.00	\$20,000.00
Misc. Income (Eligibility Settlement or Lien Settlement)	\$17,200.68	\$1,000,000.00
CRP Buy-In	\$0.00	
Interest Income	\$0.00	
Intra State Fund Transfers Received	\$0.00	
	\$17,200.68	\$1,020,000.00
Disbursements:		
Retroactive Claims	\$939,121.46	\$1,000,000.00
Remedial Claims	\$9,670,364.52	\$16,000,000.00
Intra State Fund Transfers Paid	\$0.00	
Refund of CRP Buy-In	\$0.00	
Balance of Outdated Warrants	\$3,272.37	
	\$10,612,758.35	\$17,000,000.00
Balance of Fund, April 30, 2005	\$8,965,607.96	\$3,581,165.63

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
0478 - UST MARKETABILITY FUND		
Balance of Fund, July 1, 2004		\$9,570,864.99
Receipts:		
Interest	\$633,298.22	\$900,000.00
Use Tax	\$0.00	
	<u>\$633,298.22</u>	\$900,000.00
Disbursements:		
Transfer to AST Fund	\$6,000,000.00	\$2,000,000.00
Transfer to Innocent Landowners Fund	\$2,000,000.00	
	<u>\$8,000,000.00</u>	\$2,000,000.00
Balance of Fund, April 30, 2005		<u>\$2,204,163.21</u>
0485 - UST INNOCENT LANDOWNERS FUND		
Balance of Fund, July 1, 2004		\$28,531,162.93
Receipts:		
Cost Recovery (ILO Refunds)	\$400.00	\$20,000.00
Intra State Fund Transfers Received (from Unassigned Rev)	\$12.00	
Transfer from Marketability Fund	\$2,000,000.00	
Miscellaneous Income	\$0.00	
	<u>\$2,000,412.00</u>	\$20,000.00
Disbursements:		
Cost Recovery Reimbursement	\$0.00	
Cost Recovery Global Settlement	\$0.00	
Other Contractual Services	\$12.00	
Attorney's Fees - Global Cost Recovery Settlements	\$0.00	
AG - Cost Recovery Expenses	\$0.00	
Global Settlement Claims	\$610,510.62	\$800,000.00
Innocent Landowner Claims	\$983,179.84	\$2,500,000.00
Intra State Fund Transfers Paid (to AST Fund)	\$2,000,000.00	
Balance of Outdated Warrants	\$323.40	
	<u>\$3,594,025.86</u>	\$3,300,000.00
Balance of Fund, April 30, 2005		<u>\$26,937,549.07</u>
0455 - ABOVEGROUND STORAGE TANK FUND		
Balance of Fund July 1, 2004		\$0.00
Receipts:		
Interest Income	\$13,283.72	
Canceled warrants/Corrected warrants	\$0.00	
Transfer from Fund 485 (ILO Fund)	\$8,000,000.00	\$2,000,000.00
	<u>\$8,013,283.72</u>	
Disbursements:		
AST Claims	\$7,553,823.52	\$2,000,000.00
	<u>\$7,553,823.52</u>	
Balance of Fund on April 30, 2005		<u>\$459,460.20</u>

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
0238 - UST LOAN GUARANTEE FUND (Non-Bonding)		
Balance of Fund, July 1, 2004	\$1,109,683.13	\$1,109,683.13
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$18,948.76	\$25,000.00
	\$18,948.76	\$25,000.00
Disbursements:		
Processing of Loan Applications	\$0.00	
Interest Rate Buydown	\$0.00	
Payments on Loan Losses	\$0.00	
	\$0.00	\$0.00
Balance of Fund, April 30, 2005	\$1,128,631.89	\$1,134,683.13
UST BOND FUND (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2005	\$0.00	\$0.00
Series 1991 A		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2005	\$0.00	\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
Series 1994 A		
Balance of Fund, July 1, 2004	\$4.66	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Accrued Interest From Sale of Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2005	\$4.66	\$4.66
Series 1997 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2005	\$0.00	\$0.00
Series 2004 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, April 30, 2005	\$0.00	\$0.00
Combined UST Bond Fund Balances, April 30, 2005	\$4.66	\$4.66

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING APRIL 30, 2005**

		FISCAL 2005 BUDGET
0614 - UST CAPITAL RESERVE FUNDS (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2004	\$3,990,710.18	\$3,990,710.18
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer Interest to Revenue Fund	\$0.00	
Balance of Fund, April 30, 2005	\$3,990,710.18	\$3,990,710.18
Series 1991 A		
Balance of Fund, July 1, 2004	\$2,641,220.03	\$2,641,220.03
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer to Cost of Issuance Fund	\$0.00	
Balance of Fund, April 30, 2005	\$2,641,220.03	\$2,641,220.03
Series 1994 A		
Balance of Fund, July 1, 2004	\$3,005,120.00	\$3,005,120.00
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Debt Service for Issuance of Bonds	\$3,399,550.21	
Balance of Fund, April 30, 2005	(\$394,430.21)	\$3,005,120.00
Combined UST Capital Reserve Fund Balances, April 30, 2005	\$6,237,500.00	\$9,637,050.21
TOTAL FUND BALANCES, April 30, 2005	\$89,062,925.11	\$79,916,281.63

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

D. April Opt-In Report

OPT-IN PROGRAM SUMMARY REPORT
June 2, 2005
For the Period April 1 - April 30, 2005

GENERAL PROGRAM SUMMARY:

Notices to potential claimants:	10
Eligible claims referred to GAB this period:	2
Number of 90-Day Notices sent this period:	3
Settlement Agreements outstanding at major oil company for execution:	2
Settlement Agreements forwarded to GAB for processing warrants or co-payment credit:	7
Number of claimants receiving warrants or co-payment credit this period:	40
Number of 1st Party Affidavits received in lieu of supporting docs (# this month/# Total to date):	0/64

WARRANTS MAILED THIS PERIOD SUMMARY:

	Number	Total
First Warrant	10	\$ 56,343.00
Additional Warrants	30	\$ 21,664.05
Co-Payment Credit	0	\$ -
TOTALS:	40	\$ 78,007.05

PROGRAM PAYMENT DISBURSEMENT TO DATE:

Oil Company	Total Claims to Date	New Claims this Period	Payments Made to Date	Payments Made this Period
ARCO	51	0	\$ 343,090.91	\$ -
PHILLIPS	244	2	\$ 1,422,925.95	\$ 10,278.81
AMOCO	292	4	\$ 1,833,454.46	\$ 34,917.04
CONOCO	104	0	\$ 568,985.73	\$ 878.40
SOUTHLAND	17	0	\$ 86,429.28	\$ -
FINA	12	0	\$ 81,304.73	\$ -
SUN/SUNOCO	169	3	\$ 1,004,745.48	\$ 28,917.05
TEXACO	143	0	\$ 872,768.81	\$ 2,362.75
CHAMPLIN	19	0	\$ 83,454.50	\$ -
KERR-McGEE	76	1	\$ 439,142.48	\$ 653.00
CHEVRON	20	0	\$ 125,960.63	\$ -
OXY	0	0	\$ -	\$ -
T.P.I. INC.	14	0	\$ 112,475.22	\$ -
TOTAL:	1161	10	\$ 6,974,738.18	\$ 78,007.05

ADDITIONAL WARRANT SUMMARY:

Arco	\$ -	Sunoco	\$ 4,735.75
Phillips	\$ 4,204.30	Texaco	\$ 2,362.75
Amoco	\$ 9,329.85	Champlin	\$ -
Conoco	\$ 878.40	Chevron	\$ -
Southland	\$ -	Kerr-McGee	\$ 153.00
Fina	\$ -	TPI, Inc.	\$ -

Attorney General's Report

Claim Payment Approval

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
1	8602540	Gladys Ferguson	07/13/04				\$55,940	\$195,000	\$195,000	
2	8604460	City of Coralville	03/21/00	07/13/04			\$119,776	\$375,000	\$375,000	
3	8607099	Fausser Oil Co	07/13/04				\$63,680	\$140,000	\$140,000	
4	8605034	JW Service Center	07/13/04				\$54,764	\$300,000	\$300,000	
5	8607034	Bro Oil Company	07/13/04				\$67,701	\$175,000	\$175,000	
6	8604943	Mike's 66	07/13/04				\$64,653	\$165,000	\$165,000	
7	8603704	Archer Coop Svc Stn	07/13/04				\$41,557	\$315,000	\$315,000	dww+ndww receptors
8	8604711	Dyno Oil Co Inc	07/13/04				\$43,151	\$200,000	\$200,000	
9	8606320	Home Oil Stations Inc	07/13/04				\$81,497	\$225,000	\$225,000	
10	8600048	MultiCounty Oil Co	08/09/93	07/13/04			\$135,630	\$250,000	\$250,000	Wmsburg installing PVC lines-pay to upgrade
11	8603663	City of Des Moines	07/13/04				\$61,488	\$450,000	\$450,000	
12	8607961	Larson Oil	08/26/04				\$42,219	\$200,000	\$200,000	Stm Lk installed PVC lines-must replace
13	8607934	Quint Cities Petrol Co	08/26/04				\$84,280	\$160,000	\$160,000	
14	8602467	Casey's Mktg Co	06/15/98	08/26/04			\$107,097	\$350,000	\$350,000	
15	8603885	Central Iowa FS	08/26/04				\$85,970	\$135,000	\$135,000	
16	8606660	Oak Street Station LLC	08/26/04				\$55,555	\$135,000	\$135,000	
17	8604506	Sinclair Retail	05/30/01	08/26/04			\$169,289	\$270,000	\$270,000	
18	8602118	Grootveld Oil Co	08/26/04				\$35,098	\$175,000	\$175,000	
19	8604971	Odenbrett Motor Co	08/26/04				\$85,366	\$110,000	\$110,000	
20	8606535	Casey's Mktg Co	08/26/04				\$64,696	\$280,000	\$280,000	
21	8607191	Jones Oil Company	08/26/04				\$84,598	\$110,000	\$110,000	
22	7910156	Hattie Elston Access	09/23/04				\$12,523	\$300,000	\$300,000	
23	8610010	Valley West Oil	09/23/04				\$71,657	\$250,000	\$250,000	
24	8606604	Raven Corp	09/23/04				\$50,543	\$400,000	\$400,000	
25	8606139	Stapelkamp Oil	09/23/04				\$63,777	\$390,000	\$138,777	private ndww receptors; appd add'l \$75K only
26	8916239	City of Council Bluffs	09/23/04				\$79,130	\$300,000	\$300,000	
27	8601150	Ports Petroleum Co	09/23/04				\$55,563	\$175,000	\$175,000	private dww receptors;no public H2O avail.
28	8601650	Dan's Sunoco	09/23/04				\$73,481	\$150,000	\$150,000	
29	8609704	Malnick LLC	09/23/04				\$85,806	\$435,000	\$435,000	
30	8603864	Casey's Mktg Co	09/23/04				\$60,911	\$210,000	\$210,000	dww receptors
31	8602682	Pronto Market	10/28/04				\$52,151	\$150,000	\$150,000	dww receptors
32	8912468	Dave's Standard Svc	10/28/04				\$27,181	\$125,000	\$125,000	dww receptors
33	8603950	Okoboji Standard	10/28/04				\$36,064	\$300,000	\$300,000	East Okoboji Lake receptor (State owned Lake)
34	8608217	Krause Gentle Corp.	10/28/04				\$77,392	\$392,000	\$392,000	10 dww receptors - closing to extend city H2O svc
35	9016787	Kilpatrick & Sons	10/28/04				\$84,510	\$210,000	\$210,000	2 dww receptors & 2 sanitary sewer receptors
36	8605881	Hawkeye Oil	10/28/04				\$33,068	\$150,000	\$150,000	
37	8602189	Cerro Gordo Cty	10/28/04				\$61,065	\$110,000	\$110,000	JRG to look into ordinance (City - Rockwell)
38	8603450	Chieftain Corp	10/28/04				\$45,789	\$275,000	\$275,000	
39	8608502	Wow Service Inc.	10/28/04				\$72,599	\$250,000	\$250,000	
40	8811746	Vernon's Conoco	10/28/04				\$36,952	\$150,000	\$150,000	JRG to look into ordinance (City - Anamosa)
41	8608817	Giel's Oil Co - GoMart	10/28/04				\$54,393	\$350,000	\$350,000	dww receptor
42	8606688	Taylor County	10/28/04				\$44,939	\$250,000	\$250,000	2 ndww receptors, etc.
43	8912825	Country Mart conoco	10/28/04				\$17,150	\$130,000	\$130,000	on-site dww and protected gw source

dww=drinking water well
ndww=non drinking water well
PGS=protected groundwater source
SOL=State owned lake

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
44	8601478	Voss Petroleum	10/28/04				\$84,021	\$225,000	\$225,000	dww & ndww receptors
45	8610061	1010 Partnership	10/16/98	10/28/04			\$200,000	\$400,000	\$400,000	possible agrmt w/Scott Cty. FPR still needed.
46	8600317	Lower Beaver Conoco	12/09/04				\$30,536	\$180,000	\$180,000	
47	8603404	Farm Service Company	12/09/04				\$73,946	\$400,000	\$400,000	4 ndww & 2 dww receptors
48	8604024	Rosco Inc	12/09/04				\$43,379	\$240,000	\$240,000	5 dww & 1 ndww (bedrock)
49	8606516	Casey's Mktg Co	12/09/04				\$72,066	\$300,000	\$300,000	
50	8607047	Mason's Mini Mart	10/08/01	12/09/04			\$143,803	\$850,000	\$850,000	1 municipal dww & 1 ndww (relocating the well)
51	8609090	Griffith Oil Corp	10/29/01	12/09/04			\$419,498	\$850,000	\$850,000	15 dww + confined space & sanitary sewers
52	8710742	Ubben Oil	12/09/04				\$58,871	\$260,000	\$260,000	1 public water supply well (protected gw source)
53	9117275	Appanoose County	12/09/04				\$38,006	\$145,000	\$145,000	1 public dww (not used for years; will plug)
54	8604171	Hardy Oil Company	12/09/04				\$75,649	\$125,000	\$125,000	
55	8605217	Dean's Enterprises Inc	12/09/04				\$77,277	\$275,000	\$275,000	
56	8810903	Arcadia Oil Co	12/09/04				\$29,385	\$140,000	\$140,000	
57	8610051	Morgan's Service	12/09/04				\$52,338	\$200,000	\$200,000	
58	8601824	Iowa Oil Company	03/03/98	12/09/04			\$152,496	\$600,000	\$600,000	
59	0100008	Keokuk County	12/09/04				\$18,200	\$270,000	\$270,000	3 dww + 3 ndww receptors
60	8608323	Casey's Mktg Co	01/28/05				\$41,817	\$335,000	\$335,000	4 high risk groundwater wells
61	9016741	Lyle Jones	01/28/05				\$5,600	\$250,000	\$250,000	Multiple dww
62	8603472	Lorentzen's Service	01/28/05				\$27,999	\$200,000	\$200,000	
63	8604004	Johnson Oil Co	01/28/05				\$61,734	\$350,000	\$350,000	Protected Groundwater Source (PGS)
64	8608757	Onawa Country Store	01/28/05				\$41,094	\$240,000	\$240,000	2 dww and PGS
65	8601104	City of Traer	09/22/98	01/28/05			\$114,821	\$600,000	\$600,000	2 municipal dww
66	8607323	Cordes Oil	01/28/05				\$62,924	\$210,000	\$210,000	1 ndww & PGS
67	8608029	Bob's Standard	01/28/05				\$61,363	\$210,000	\$210,000	commingled w/8607323. Same ndww and PGS
68	8710298	Murty's	01/28/05				\$70,061	\$210,000	\$210,000	
69	8606651	Ludwig Property	01/28/05				\$52,214	\$165,000	\$165,000	PGS
70	9217539	Roger Haley	01/28/05				\$41,825	\$290,000	\$290,000	3 dww
71	8600056	United Cooperative Assn	02/25/05				\$78,900	\$100,000	\$100,000	LR site
72	8606771	Cleber's Service	02/25/05				\$80,910	\$100,000	\$100,000	LR site w/PGS.
73	8603849	James Enterprises	02/25/05				\$86,617	\$135,000	\$135,000	LR site w/ free product recovery (FPR).
74	8912964	City of Swisher	11/13/96	02/25/05			\$100,964	\$350,000	\$350,000	55 dww's. Poss to connect to Cedar Rapids H2O
75	8601754	Iowa Feed & Grain Co	02/25/05				\$33,031	\$260,000	\$260,000	on-site dww. No alternate H2O supply available.
76	8602138	Roads Dept Shop	02/25/05				\$64,725	\$120,000	\$120,000	1 dww
77	8604915	Colfax 66 Service Inc	02/25/05				\$73,232	\$160,000	\$160,000	1dww, 1ndww. Poss annex of site by city for H2O.
78	8605639	Farmers Coop Elevator	02/25/05				\$91,222	\$140,000	\$140,000	4 dww
79	8606604	Raven Corp	09/23/04	02/25/05			\$429,114	\$515,000	\$515,000	
80	7900024	Midwest Heritage Bank	02/25/05				\$79,387	\$175,000	\$175,000	
81	8609894	Long Lines LTD	04/01/05				\$87,630	\$110,000	\$110,000	PGS
82	8600070	Steve Schultz	04/01/05				\$26,288	\$125,000	\$125,000	PGS
83	8609543	Madrid Body Shop	04/01/05				\$68,471	\$150,000	\$150,000	1 dww & 1 ndww
84	8916614	Daryl Walker	04/01/05				\$66,346	\$180,000	\$180,000	
85	8607195	Campbell Oil Co Inc	04/01/05				\$61,628	\$320,000	\$320,000	
86	8606157	Kemco Tires & Service	04/01/05				\$58,781	\$190,000	\$190,000	2 municipal wells

dww=drinking water well
ndww=non drinking water well
PGS=protected groundwater source
SOL=State owned lake

Claim Payment Authority Reports

	Site #	Site Name	1st Bd Rpt	2nd Bd Rpt	3rd Bd Rpt	4th Bd Rpt	Paid to Date	Recommended Authority	Approved Authority	Comments
87	8811643	Scott's Shoppe	04/01/05				\$43,278	\$120,000	\$120,000	
88	8913711	Wood Standard	04/01/05				\$56,657	\$500,000	\$500,000	multiple dww & ndww
89	8605542	Paul Greif	04/01/05				\$47,767	\$285,000	\$285,000	several municipal water supply wells
90	8606235	Laree Randall	04/01/05				\$46,429	\$215,000	\$215,000	
91	8606302	United Parcel Service	06/27/96	04/29/05			\$274,286	\$425,000	\$425,000	Deferred from 4/1/05 meeting.
92	8604084	Wold's 76 Service	05/05/04	04/29/05			\$71,156	\$360,000	\$360,000	
93	8606089	New Horizon FS Inc	04/29/05				\$61,380	\$250,000	\$250,000	dww on-site. No public H2O.
94	8608182	Krause Gentle Corp.	04/29/05				\$71,289	\$165,000	\$165,000	
95	8605021	Country Stores of Carroll	09/22/03	04/29/05			\$413,406	\$750,000	\$750,000	
96	8605463	H&M Service	04/29/05				\$34,850	\$210,000	\$210,000	6 dww + 2 ndww. Excavation is lmtd. DPE also.
97	8606084	H&H Town & Country Sv	04/29/05				\$64,809	\$450,000	\$450,000	Municipal dww + 5 ndww
98	8607706	Doolittle Oil Co.	06/02/05				\$70,191	\$310,000		1 municipal well receptor
99	8603352	Kwik Trip	10/26/93	05/17/94	06/02/2005		\$124,063	\$300,000		3 dww; city water is available
100	8606234	Hutchinson Inc.	06/02/05				\$42,452	\$185,000		1 dww receptor
101	8606704	Michael P Nelson	06/02/05				\$24,617	\$300,000		
102	8607269	Wayne's Kwik N' EZ	05/06/02	06/02/05			\$136,109	\$674,000		2 ndww receptors
103	8607330	Dillavou Oil	10/31/02	06/02/05			\$131,826	\$305,000		
104	8607873	City of Elliott (S&M Oil)	05/21/04	06/02/05			\$165,707	\$300,000		1 municipal well receptor
105	8600148	Charlie's Repair	06/02/05				\$85,281	\$185,000		
106	8606287	Troy Store	06/02/05				\$25,839	\$175,000		11 dww receptors

dww=drinking water well
ndww=non drinking water well
PGS=protected groundwater source
SOL=State owned lake

IOWA UNDERGROUND STORAGE TANK PROGRAM
FIRST BOARD REPORT

MAY 13, 2005

DOOLITTLE OIL CO.

539 LINCOLNWAY

AMES

SITE REGISTRATION NUMBER: 8607706

LUST NUMBER: 7LTI69

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 275,000.00

ELIGIBILITY: The contamination was discovered with an insurance site check and reported to the IDNR prior to October 26, 1990. This is a timely filed, eligible remedial claim.

COST INCURRED TO DATE:

1. Insurance site check, tank pull and site clean-up report	\$ 25,594.35
2. Free product recovery	18,567.50
3. RBCA Tier II report and Tier III work plan	6,050.00
4. PVC replacement	16,729.51
5. Site monitoring reports	3,250.00
TOTAL COSTS INCURRED TO DATE:	\$ 70,191.36

PROJECTED COSTS:

<input type="checkbox"/>	Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input checked="" type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 150,000. to 250,000.00 +

TOTAL AUTHORITY RECOMMENDED:

\$ 310,000.00

COMMENTS: The site is high risk for soil leaching to groundwater ingestion, soil leaching to groundwater vapor, and groundwater ingestion to municipal well. An over-excavation is proposed, but is limited by IDOT highway. Some remediation in the right-of-way may be needed.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 2, 2005
 HUTCHINSON, INC.
 1009 E. BUTLER
 MANCHESTER
 SITE REGISTRATION NUMBER: 8606234
 LUST NUMBER: 8LTL44**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 185,000.00

ELIGIBILITY: The contamination was discovered during the site check February 19, 1991, and reported to the IDNR at time. The claim was filed on February 25, 1991. This is an eligible remedial claim with proper extension filed prior to October 26, 1990.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 8,335.56
2. Free product recovery and well repair	20,706.25
3. RBCA Tier II report and Tier III work plan	6,117.50
4. Site monitoring reports	<u>7,293.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 42,452.31

PROJECTED COSTS:

<input type="checkbox"/>	Risk Based Corrective Action Tier I & II Report	<input checked="" type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input checked="" type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 40,000. to 250,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 185,000.00

COMMENTS: The site is high risk for groundwater ingestion for one drinking water well. The chemical of concern is diesel. There is free product in several monitoring wells. The SSTL's have been achieved but steady and declining criteria have not been met. Free product at the site is the driving factor for remediation. The diesel UST is to be removed, with soils excavated to remove the product trapped in the soil. If an excavation cannot be completed due to groundwater infiltration, other options to remove free product may include SVE and groundwater treatment.

IOWA UNDERGROUND STORAGE TANK PROGRAM
FIRST BOARD REPORT

MAY 13, 2005

MICHAEL P. NELSON

527 FRONT STREET

NEOLA

SITE REGISTRATION NUMBER: 8606704

LUST NUMBER: 9LTG78

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 225,000.00

ELIGIBILITY: The contamination was discovered in September 1998 with tank pull of temporarily closed tanks, closed since 1989. Claim was filed October 1998 and reported to the IDNR. This is an eligible innocent landowner claim.

COST INCURRED TO DATE:

1. Tank pull	\$ 1,206.22
2. RBCA Tier II report	12,826.98
3. Free product recovery	8,399.65
4. Site monitoring reports	<u>2,184.16</u>
TOTAL COSTS INCURRED TO DATE:	\$ 24,617.01

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input checked="" type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 150,000. to 400,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 300,000.00

COMMENTS: The site is high risk for groundwater vapor to enclosed space, soil leaching to groundwater and soil vapor to enclosed space for one residential basement and four residential sewers. The site has free product and very high soil and groundwater contaminant levels. Vapor sampling has failed. Contamination is deep and an over-excavation will be expensive, but due to soil type it is considered the best option.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 SECOND BOARD REPORT
 MAY 13, 2005
 WAYNE'S KWIK N' EZ
 DAVIS STREET
 BATAVIA
 SITE REGISTRATION NUMBER: 8607269
 LUST NUMBER: 7LTL36**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE: \$ 750,000.00

PREVIOUS BOARD APPROVAL: \$ 374,000.00
 Number and Date of each previous Board Report: 1st: May 6, 2002

PREVIOUS COSTS INCURRED: \$ 73,824.46

COSTS INCURRED SINCE LAST BOARD APPROVAL:

- | | |
|----------------------------|------------------|
| 1. Site monitoring report | 36,103.49 |
| 2. Pre-CADR conference | 1,000.00 |
| 3. Pre-OE soil delineation | <u>25,181.36</u> |

TOTAL COSTS INCURRED TO DATE: \$ 136,109.31

PROJECTED COSTS:

- | | |
|---|--|
| <input type="checkbox"/> Risked Based Corrective
Action Tier II Report | <input type="checkbox"/> Tank Pull/Up-Grade. |
| <input checked="" type="checkbox"/> Site Monitoring Report
(SMR) | <input type="checkbox"/> Free Product Recovery
(FPR) |
| <input type="checkbox"/> ? Corrective Action Design Report
(CADR) | <input checked="" type="checkbox"/> Implementation of
over-excavation |

TOTAL PROJECTED COSTS: \$ 350,000.00 to 700,000.00 ++

ADDITIONAL AUTHORITY RECOMMENDED:* \$ 300,000.00

TOTAL AUTHORITY:** \$ 674,000.00

COMMENTS: Site is high risk for 2 non-drinking water wells and a sanitary sewer line. Remediation at this site will be difficult due to a shallow water table and tight soil. In pre-CADR conference, it was agreed to excavate 4,000 to 5,000 yards of the possible 12,000+ yards of contaminated soils. This will still leave soil and groundwater above SSTL. Contamination has migrated off site. A follow-up system is probable.

*Total costs incurred + projected costs - previous approval
 **Previous approval + additional recommended

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 23, 2005
 TROY STORE
 5913 MAIN STREET
 TROY MILLS
 SITE REGISTRATION NUMBER: 8606287
 LUST NUMBER: 9LTH46**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 150,000.00

ELIGIBILITY: The contamination was discovered on March 5, 1999 during an insurance site check for a new UST system. The contamination was determined to be the result of a release from the old tank system, which was removed in December 1990. The current property owner was unaware of the release when the site was purchased in 1997. This is an eligible innocent landowner claim.

COST INCURRED TO DATE:

1. Site check	\$ 3,530.86
2. RBCA Tier II report	9,147.80
3. Site monitoring reports	4,952.00
4. CADR	7,208.00
5. Corrective action evaluation	<u>1,000.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 25,838.66

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input checked="" type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of CADR

TOTAL PROJECTED COSTS:

\$ 75,000. to 225,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 175,000.00

COMMENTS: The site is high risk for the groundwater ingestion pathway for eleven drinking water wells and four plastic waterline receptors. An SVE/AS system has been recommended for the site and may need to run for a couple of years to meet the SSTL's.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 23, 2005
 CHARLIE'S REPAIR
 2 NOTHEM
 REMSEN
 SITE REGISTRATION NUMBER: 8600148
 LUST NUMBER: 8LTJ04**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 150,000.00

ELIGIBILITY: The contamination was discovered during site check December 27, 1990, and reported to the IDNR on the same day. An extension was filed for the site prior to October 26, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 26,672.20
2. Site monitoring reports	5,339.40
3. RBCA Tier II report	18,491.70
4. Free product recovery	2,055.40
5. CADR	745.00
6. SVE system installation	31,713.89
4. Operation & maintenance	<u>263.36</u>
TOTAL COSTS INCURRED TO DATE:	\$ 85,280.95

PROJECTED COSTS:

<input type="checkbox"/>	Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of CADR

TOTAL PROJECTED COSTS:

\$ 50,000. to 150,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 185,000.00

COMMENTS: The site is high risk for the soil vapor to enclosed space pathway. Soil vapor sampling has exceeded target levels at two sampling locations. An air sparge/SVE system is being installed at the site to address the high-risk pathways.

**Contracts Entered Into
Since April 29, 2005 Board Meeting**



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Jeffrey R. Vonk

Delia A. Meier

Douglas M. Beech

Φ Φ Φ *MEMO* Φ Φ Φ

TO: UST Board

FROM: Scott Scheidel

DATE: May 26, 2005

RE: Contracts Entered Into Since April 29, 2005

Since the April 29, 2005 Board meeting, the Board has entered into three contracts with previously approved firms to perform engineering services related to plastic water line replacement at various sites in Iowa under RBCA 0411-01.

- 1) GeoTek Engineering & Testing Services, Inc. of Sioux Falls, SD
- 2) Raymond Professional Group, Inc. of Davenport, IA
- 3) MSA Professional Services, Inc. of Pleasant Hill, IA

Other Issues as Presented



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

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James M. Holcomb

Jeffrey R. Vonk

Delia A. Meier

Douglas M. Beech

Φ Φ Φ *MEMO* Φ Φ Φ

TO: UST Board

FROM: Lacey Skalicky

DATE: May 26, 2005

RE: Annual Strategic Planning Session

The Annual Strategic Planning Session meeting of the Iowa UST Fund Board has been scheduled for Tuesday, July 12, 2005 at 9:30 A.M. The meeting will be held at Hotel Pattee in Perry, Iowa. Directions and a map will be provided in the July Board packet.

The meeting will be held in the Spring Valley Ballroom, and a continental breakfast for the public will be provided by 9 A.M.

Lunch will be held for Board members, Attorneys General, the DNR representative, and Administrator's Office staff in the Nicollett Room. Hotel Pattee has allowed us to select two lunch items from their menu for all to choose between.

The lunch selections will be as follows:

- 1) Chef's Club Sandwich – hickory smoked ham and slow roasted turkey, thinly sliced, on sourdough bread; topped with bacon, jarlsberg and colby-jack cheeses, lettuce and tomatoes, served with tri-color rotini salad
- 2) Chicken Salad Croissant – chicken salad with grapes and toasted almonds, served with a fresh fruit salad.

All lunch selections will come with Dutch Apple Pie with Caramel Sauce for dessert.

Please let me know which lunch selection you prefer, so that I may pre-order these items before the meeting. You may contact me by phone 440-7011 or email lacey_skalicky@ars.aon.com.

Correspondence and Attachments



Avoca Journal-
Herald
Avoca, IA
Circ. 1424
From Page:
2
5/5/2005
45464



1208
WALNUT: Workers took
down the Lafrentz Standard
sign in front of the business,
officially stamping the mark
of finality on the closing of
the station that has been a
staple in Walnut for well
over 50 years. The station
closed the end of last month.

#8608899
LUST #8LTF30



Laurens Sun
Laurens, IA
Circ. 958
From Page:
1
5/5/2005
44934

8603036
LUST # 7LTO64



120P-51 7
**Laurens Oil
Station re-opens
under PRO Coop
ownership**

The Laurens Oil station at 320 West Main St. Laurens which has been closed the last couple weeks re-opened under the new ownership of PRO Coop of Pocahontas.

The station is open for service, but no fuel can be sold until the DNR does a Tank Tightness Test on the underground fuel tanks. Laurens Oil is expected to be in full operation by Monday, May 9. John and Lu Ann Reese will continue to manage the station at this time.

6/2/05 UST Board Meeting

Minutes - Approved

Closed Session - No

Legislature Update

AST Deadline completed

Extend work completion deadline until the end of
the year

5 mil sweep for water quality initiative

Proposals for next year

E85 - Funding on water

Closing private wells - DNR authority

XFER Funds

\$7.9 mil paid to state

Total
Projected 30 mil

Transfer rest of marketability Fund 2.2 mil to
pay incoming claims.

UST Fund

28E Agreement

17R Funding milestones 1200 inspections

Do 3rd party inspections - Rules & Guidance

28E Agreement NEXT 17R FOR Transfer of installer
Licensing

Problem 3

Length of 28E

No IT

Petro Marketers PwotA is key element

IT may be possible. Investigate other Funding sources
more definitive scope of the program IT uses

Beech → Mission is leaking tanks. Funded DNR previously
when under budgeted. Have had time to make the transition.
Tank Tag Fees should be sufficient.

Funding in subsequent years is an option

Approved

Kaizen → Event was not a foster child event

Report Review

Struggle to find areas where improvement could
be made

Billing OK

Activity Rpt

4.4 mil paid out

most was AST 3 mil

AC Rpt - None

Claim Payment Approval

Doolittle Oil Ames HR DWV \$310K

Approved

Quick Trip 1240K Bedrock DWVs
\$300K Approved

Hutchinson Inc Manchester HR DWV FP
OE Tank closure \$195K Approved

Michel Nelson Neola ILO Vapor HR \$300K Approved

Warnes Quick & East Bataavia HR NDWVs
Sever \$300K \$674K Approved

Dillwood Oil Waverly HR Active Rem in progress
SUE @E proposed \$305K

Elliott Oil Waverly HR Citwell CA meeting scheduled
\$300K

Troz 5 Tove Troz Mills HR
\$175k Approved

Charles Repair Rensen Vapor HR \$180k Approved

CS Oil Co Kaland HR Vapor & Leaching
Multi Phase extraction \$350k Approved

Delora Mipletan HR Vapor SS FP Replaces
Poor Pilot Test Results \$230k Approved

Urban Oil Misses HR Vapor SS OE \$150k Approved

Mills Co Tiber FP RFA site DMR wants Aggressive
FP Recover 7 Approved

Lower Falls 8LTB65 HR PEWS CITT
enhance & additional sampling \$140k

~~HR~~ Contracts DWL RFP
Raymond out - Company dissolved

5 Planning Mtg - Peew & Hotel Peew

IOWA UNDERGROUND STORAGE TANK PROGRAM
FIRST BOARD REPORT

MAY 31, 2005

CJ'S OIL CO.

513 E. AVENUE

KALONA

SITE REGISTRATION NUMBER: 8608692

LUST NUMBER: 7LTB65

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 300,000.00

ELIGIBILITY: The contamination was discovered during tank pull activities in November of 1988 and was reported to the IDNR the same month. A claim was filed on October 24, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Tank pull, up-grade, and over-excavation	\$ 18,730.23
2. Site clean-up report	14,619.00
3. RBCA Tier II report	10,450.00
4. Free product recovery	27,918.75
5. Site monitoring reports	<u>6,756.25</u>
TOTAL COSTS INCURRED TO DATE:	\$ 78,474.23

PROJECTED COSTS:

<input type="checkbox"/>	Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input checked="" type="checkbox"/>	Free Product Recovery (FPR)
<input checked="" type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of CADR

TOTAL PROJECTED COSTS:

\$ 200,000. to 350,000.00

TOTAL AUTHORITY RECOMMENDED:

COMMENTS: The site is high risk for the soil leaching to protected groundwater source and the soil vapor to enclosed space pathway. The soil source is often submerged and as a result soil vapor sampling has not completed to address the soil vapor receptors. A multi-phase extraction system is being recommended for this site.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 31, 2005
 DELCAR, INC.
 HWY 175 & 141
 MAPLETON
 SITE REGISTRATION NUMBER: 8605608
 LUST NUMBER: 8LTC10**

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 175,000.00

ELIGIBILITY: The contamination was discovered on October 15, 1990, during a site check and reported to the IDNR the same day. A claim was filed on October 21, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 12,302.40
2. Tank pull and tank up-grade	11,695.67
3. RBCA Tier II report	18,503.15
4. Free product recovery	11,658.36
5. Site monitoring reports	3,708.20
6. Corrective action design report	8,766.45
7. Corrective action evaluation	<u>790.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 67,424.23

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input checked="" type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of CADR

TOTAL PROJECTED COSTS: \$ 75,000. to 250,000.00

TOTAL AUTHORITY RECOMMENDED:

COMMENTS: The site is high risk for the soil vapor to sanitary sewer pathway for the on-site sewer service. Vapor sampling has failed. Free product is present at the site. Sanitary sewer relocation combined with vacuum extraction using a vac-truck on the free product well is recommended.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 MAY 31, 2005
 UBBEN OIL
 511 - 1ST STREET
 MESERVEY
 SITE REGISTRATION NUMBER: 8915618
 LUST NUMBER: 8LTI68**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 125,000.00

ELIGIBILITY: The contamination was discovered during a site check on September 25, 1990, and was reported to the IDNR on October 12, 1990. A claim was filed on October 21, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 20,048.53
2. RBCA Tier II report	10,135.56
3. Site monitoring reports	<u>1,967.50</u>
TOTAL COSTS INCURRED TO DATE:	\$ 32,151.59

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 75,000. to 150,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 150,000.00

COMMENTS: The site is high risk for the soil vapor to enclosed space pathway for the on-site sanitary sewer. Soil vapor sampling at the receptor has failed. An over-excavation is proposed to remove soil contamination.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 JUNE 1, 2005
 MILLS COUNTY
 1000 MAIN ST.
 TABOR
 SITE REGISTRATION NUMBER: 8601203
 LUST NUMBER: 7LTD24**

RISK CLASSIFICATION:

HIGH

LOW

NFA W/FREE PRODUCT

PRESENT CLAIM RESERVE:

\$ 110,000.00

ELIGIBILITY: Contamination discovered with testing and reported to the IDNR April 21, 1989, and a claim filed, however, owner failed to maintain financial responsibility. County obtained the site through a tax deed. This is a 100% County site.

COST INCURRED TO DATE:

1. Tank pull	\$ 10,345.00
2. Free product recovery	34,827.50
3. RBCA Tier II report	19,867.94
4. Well closure	<u>1,800.00</u>
TOTAL COSTS INCURRED TO DATE:	\$ 66,840.44

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input type="checkbox"/> Site Monitoring Report (SMR)	<input type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 25,000. to 75,000.00

TOTAL AUTHORITY RECOMMENDED:

COMMENTS: The site is classified no further action with significant free product. The IDNR is requiring the aggressive removal of the free product. An active product removal pump is in place but monitoring well replacement and system repairs are necessary at this time with additional future costs anticipated.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 JUNE 1, 2005
 CITY OF IOWA FALLS
 905 WASHINGTON AVE.
 IOWA FALLS
 SITE REGISTRATION NUMBER: 8607897
 LUST NUMBER: 8LTB65**

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 140,000.00

ELIGIBILITY: The contamination was discovered during a site check and reported to the IDNR on October 11, 1990 with claim filed October 16, 1990. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check, tank pull, and soil removal	\$ 27,166.60
2. Site assessment and CRP/SCR	22,498.60
3. Site monitoring reports and well closure	17,924.90
4. Free product recovery	16,000.00
4. RBCA Tier II report	<u>6,718.50</u>
TOTAL COSTS INCURRED TO DATE:	\$ 90,308.60

PROJECTED COSTS:

<input type="checkbox"/> Risked Based Corrective Action Tier I & II Report	<input type="checkbox"/> Tank Pull/Up-Grade.
<input checked="" type="checkbox"/> Site Monitoring Report (SMR)	<input checked="" type="checkbox"/> Free Product Recovery (FPR)
<input type="checkbox"/> Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/> Implementation of institutional control

TOTAL PROJECTED COSTS:

\$ 25,000. to 75,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 140,000.00

COMMENTS: The site is high risk for soil leaching to protected groundwater source and low risk for groundwater ingestion to protected groundwater source. The site is also low risk for groundwater vapor to enclosed space. It is recommended that monitoring continue and work be completed in establishing a city ordinance preventing the installation of drinking and non-drinking water wells.