



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members:

Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Jeffrey R. Vonk

Delia A. Meier

Douglas M. Beech

NOTICE OF PUBLIC MEETING

A public meeting of the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board has been scheduled for 10:00 a.m., Friday, April 29, 2005. **The meeting will be held at the Department of Insurance, 330 E Maple, Des Moines Iowa.**

The tentative agenda for the meeting is as follows:

10:00 a.m. Call to Order

1. Approval of Prior Board Minutes
2. Closed Session – Discussion of Pending and Imminent Litigation (To adjourn by 10:30 a.m., if needed)
3. Public Comment Period
4. Board Issues
 - A. Legislative Update
 - B. Notice of Intended Action – Implementation of SF 141
5. Approval of Program Billings
6. Monthly Activity Report and Financials Reviewed
7. Attorney General's Report
8. Claim Payment Approval
9. Contracts Entered Into Since April 1, 2005 Board Meeting
10. Other Issues as Presented
11. Correspondence and Attachments

Approval of Prior Board Minutes



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Della A. Meier ❖ Douglas M. Beech

MINUTES IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND PROGRAM

April 1, 2005

COMMISSIONER'S CONFERENCE ROOM IOWA INSURANCE DIVISION, 330 EAST MAPLE STREET DES MOINES, IOWA

Susan Voss called the Iowa UST Board meeting to order at 10:04 A.M. A quorum was present. Roll call was taken with the following Board members present:

Cathy Rottinghaus (via telephone)
Douglas Beech
Wayne Gieselman (for Jeffrey Vonk)
Jim Holcomb
Stephen Larson (for Michael Fitzgerald)
Jeff Robinson

Also present were:

David Steward, Attorney General's Office
Scott Scheidel, Administrator
Lacey Skalicky, Program Administrator's Office
James Gastineau, Program Administrator's Office

APPROVAL OF PRIOR BOARD MINUTES

The minutes from the February 25, 2005 meeting were reviewed. Mr. Larson moved to approve the minutes, Mr. Holcomb seconded the motion, and by a vote of 5-0, the minutes were approved.

CLOSED SESSION

Ms. Voss noted there were no matters dealing with litigation for discussion in closed session pursuant to Iowa Code Chapter 21. Therefore no closed session convened.

PUBLIC COMMENT

Jeff Hove from the Petroleum Marketers and Convenience Stores of Iowa (PMCI) thanked the Board for their support of Senate File 141 to extend the work-completed deadline for the above ground storage tank (AST) program to 12/31/05.

BOARD ISSUES

A. Legislative Update

Mr. Scheidel reviewed with the Board the recent activity of the Legislature and its effect on the Board. He stated that Senate File 141 passed both chambers and was signed into law by the Governor effective July 1, 2005. He explained that Senate File 141 was the extension of the deadline to December 31, 2005 for work to be completed at aboveground storage tank (AST) sites reimbursable from the AST Program. Mr. Scheidel said that he had discussed the July 1 effective date with the interested parties, and no one wanted to pursue a change of effective date. Therefore, future AST payments would not occur until July 1, 2005. He stated that no other bills regarding the AST Program had made it past the first funnel at the Capitol.

Next, Mr. Scheidel told the Board that he was able to draft language into a bill (House Study Bill 270) regarding the potential authority to require closure of private water wells affected by contamination. He said the bill did not make it past the first funnel, however he may be able to attach the language onto another bill. He stated that the Farm Bureau had concerns with the language, and Mr. Scheidel would be scheduling a meeting with their legal representatives to discuss their concerns. The Water Utility Alliance had some concerns and interest in the bill, and Mr. Scheidel planned to attend their next month's meeting to discuss their concerns. Lastly, the Department of Natural Resources (DNR) had concerns with their being given the authority to require the closure of private water wells, and Mr. Scheidel was working to schedule meetings with DNR staff to discuss their issues. Mr. Scheidel indicated that the wording would not likely be added this year, but getting the concerns out on the table should allow for some action next year.

Also, Mr. Scheidel explained that the DNR had approached the Legislature to request funding for the UST Compliance Section of the Department, however they were unsuccessful. They were directed to work with the Board to develop funding for the next fiscal year's activities. Mr. Scheidel stated that he would work with the DNR to present to the Board a plan to implement a third party inspection program over the next year, including the funding requirements for the transition and the post-transition periods. Mr. Scheidel expected that the Board would be asked to take action on a proposed plan at the May Board meeting.

Finally, Mr. Scheidel was made aware of the findings of the ethanol coalition regarding the E-85 blend of ethanol. They had concluded that filling existing UST's with E-85 could render those tanks uninsurable, echoing the sentiment of most tank insurers. Mr. Scheidel stated that some legislators were considering the possibility of funding from the Iowa UST Fund to upgrade existing tanks to hold E-85. He explained that there could likely be an attempt to amend an existing bill adding language to require the UST Fund to pay for such an upgrade. He asked for direction from the Board to take to the Legislature their position on any such language.

Jim Humeston of the DNR stated that their meetings regarding E-85 had resulted in the development of a guidance document and a checklist for licensed installers to complete at UST sites to determine if the components of the tank system were compatible with E-85 product. He explained that discussions at the DNR had considered potential funding from the Iowa UST

Fund to pay for those installers' services including assessment of the tank system and completion of retrofitting.

Mr. Scheidel stated he was requesting a position from the Board on the issue of using the Iowa UST Fund to upgrade tanks to hold E-85, so that he could directly answer questions from legislators regarding the Board's position.

After a brief discussion, Ms. Voss summarized to Mr. Scheidel that the Board had serious concerns about any language proposed in an amendment regarding the use of Iowa UST Funds in general, as additional proposals would move the Board away from its charge. Mr. Larson asked Mr. Scheidel if he could request that the committee notify him of the specific amendment language to be considered by the Board prior to releasing the amendment to the Capitol floor. Mr. Scheidel stated that he would make the request.

Mr. Holcomb stated that he would like Mr. Scheidel to communicate the Board's message that they had serious concerns about any expansion of the Board's current mission.

Mr. Beech asked Mr. Humeston if he knew what the proposal included. Mr. Humeston explained that he had not seen the language in the bill, but he understood that the proposal was for a cost share of the tank upgrade. Mr. Beech said that Casey's would not consider a cost share as enough incentive to convert tanks for E-85, unless the consumer demand changed.

Mr. Scheidel stated that he had enough direction from the Board to take to the legislature.

B. Contract Award – RFP 0411-01

Mr. Scheidel presented a memo to the Board regarding the request for proposal (RFP) issued in November 2004 for services of one or more engineering firms to complete engineering activities for the replacement of plastic water lines. The RFP was issued as a result of a request from the DNR, because plastic water lines were a receptor of concern under the RBCA approach, as they were susceptible to permeation from volatile hydrocarbons.

In the past, plastic water line replacement had been conducted by environmental firms. On several occasions, water line owners have insisted on the use of an engineering firm to complete the planning and bidding to ensure proper procedures were followed. The purpose of the RFP was to retain the services of a pool of such engineering firms to complete the required documents for obtaining permits, bids and for ensuring the proper and timely completion of future water line replacements.

Mr. Scheidel told the Board that the three highest scoring firms were MSA Engineering, Raymond Professional Group, and GeoTek Engineering & Testing. He recommended to the Board that they enter into contracts with the three highest scoring firms for the services proposed. Mr. Holcomb moved to approve Mr. Scheidel's recommendation, and Mr. Larson seconded the motion. Approved 5-0.

PROGRAM BILLINGS

Mr. Scheidel presented the current monthly billings to the Board for approval.

- 1. Aon Risk Services\$ 107,695.58
 Consulting Services – April 2005 (\$60,000.00)
 Claims Processing Services – April 2005 (\$47,695.58)
- 2. Attorney General's Office.....\$12,119.48
 Services provided for Underground Storage Tank Program
 February 2005 billing

Ms. Voss inquired if Mr. Steward’s work schedule was comparable to the Attorney General contract with the Board. The Board briefly discussed the re-negotiation of the Attorney General contract for fiscal year 2005.

No additional billings for outside cost recovery counsel were presented by the Attorney General’s office for this meeting. On a motion by Mr. Holcomb and a second by Mr. Geiselman, the billings were approved by a vote of 5-0.

MONTHLY ACTIVITY REPORT

Mr. Scheidel stated to the Board that the February activity report, financials and opt-in report were included in the Board packet for their review.

ATTORNEY GENERAL’S REPORT

Mr. Steward stated that he had nothing to report from the Attorney General’s Office.

CLAIM PAYMENTS

Mr. Gastineau presented the following claim payments:

- 1. Site Registration 8609894 – Long Lines Ltd, Arnold’s Park *9/10/94*

This site was high risk for the soil vapor pathway for one sanitary sewer receptor. The site was low risk for the soil vapor to enclosed space pathway for potential receptors and for the groundwater to protected groundwater source pathway. The soil source was submerged. Soil re-sampling may reclassify the site to low risk. Previous approval to \$75,000 granted, of which \$87,630.29 had been expended to date. Additional authority to \$110,000 requested for a Site Monitoring Report (SMR) and Free Product Recovery (FPR).

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Mr. Larson. Approved 5-0.

2. Site Registration 8600070– Steve Schultz, Sac City

This site was high risk for the groundwater vapor to enclosed space pathway for one residential basement and one residential sewer receptor. The site was also high risk for the soil leaching to protected groundwater source pathway and low risk for the groundwater to protected groundwater source pathway. An excavation was recommended for this site. Previous approval to \$75,000 granted, of which \$26,288.15 had been expended to date. Additional authority to \$125,000 was requested for a Site Monitoring Report (SMR) and implementation of a soil excavation.

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Mr. Beech. Approved 5-0.

3. Site Registration 8609543 – Madrid Body Shop, Madrid

This site was classified high risk for the groundwater ingestion and soil leaching to groundwater ingestion pathway for one non-drinking water well and for the groundwater vapor to enclosed space pathway for one residential pathway. Additional groundwater, soil and soil vapor sampling would be completed along with a Tier III approach to clear the non-drinking water well. Source removal did not appear to be necessary. A Tier III approach may also show that the soil is submerged. Previous approval to \$75,000 granted, of which \$68,471.30 had been expended to date. Additional authority to \$150,000 was requested for the site monitoring report (SMR).

Motion to approve the claim payment was submitted by Ms. Rottinghaus and seconded by Mr. Holcomb. Approved 5-0.

4. Site Registration 8916614– Daryl Walker, What Cheer

This site was classified high risk for the groundwater vapor for residential confined spaces and sewers, groundwater to plastic water lines, soil leaching to groundwater, soil vapor to enclosed spaces and soil to plastic water lines. The groundwater concentrations had declined significantly and were currently below site-specific target levels (SSTL's). DNR was requiring corrective action for soil contamination, which exceeded the lowest SSTL's by two orders of magnitude. Previous approval to \$75,000 granted, of which \$66,346.23 had been expended to date. Additional authority to \$180,000 was requested for a site monitoring report (SMR), and implementation of the corrective action design report (CADR).

Motion to approve the claim payment was submitted by Mr. Holcomb and seconded by Mr. Larson. Approved 5-0.

5. Site Registration 8607195 – Campbell Oil Co., Inc., Grinnell

This site was classified high risk for the groundwater vapor to enclosed space pathway for one residential basement, one residential sewer and four nonresidential sewers. The site was also high risk for the soil vapor pathway for one residential sewer. A dual phase extraction system was proposed for the site. Previous approval to \$75,000 granted, of which \$61,628.35 had been expended to date. Additional authority to \$320,000 was requested for a SMR and

9. Site Registration 8605542 – Paul Greif, Independence

This site was classified high risk for the groundwater ingestion pathway for several municipal water supply wells. The site was non-granular bedrock and contaminant concentrations needed to be cleaned up to the Tier 1 target levels for the ingestion pathway. The installation of a dual phase extraction (DPE) system was the preferred technology. Previous approval to \$75,000 granted, of which \$47,766.83 had been expended to date. Additional authority to \$285,000 was requested for a SMR and implementation of the CADR.

Motion to approve claim payment was submitted by Mr. Holcomb and seconded by Mr. Larson. Approved 5-0.

10. Site Registration 8606235 – Laree Randall (former Bill & Don's), Independence

This bedrock site had very high diesel contaminant levels. Free product (diesel) had been present but had not been observed for approximately one year. The site was high risk for groundwater ingestion for benzene, diesel and waste oil for several municipal water wells. A DPE system was proposed for the site with discharge of treated water into the storm sewer at no costs. The DPE system would treat both Bill & Don's and an adjacent Kum & Go site, 8608224/8LTW38 with costs split 50-50. Kum & Go had previous Board approval. Previous approval to \$75,000 granted, of which \$46,429.25 had been expended to date. Additional authority to \$215,000 was requested for a SMR, FPR, and implementation of the CADR.

Motion to approve claim payment was submitted by Mr. Holcomb and seconded by Mr. Larson. Approved 5-0.

Mr. Holcomb left the meeting at 10:50 A.M.

11. Site Registration 8606302 – United Parcel Service, Marshalltown

This was a second Board report for this site, which was the first high vacuum DPE system installed on an IUST site. The system had reduced contaminant levels significantly. The groundwater professional had shut the system down and submitted a no further action monitoring report to the DNR. The SMR was rejected. The reserves set on this site had not changed since 1996 and should still be adequate. Previous approval to \$275,126.34 granted, of which \$274,285.67 had been expended to date. Additional authority to \$425,000 was requested for a RBCA Tier II report, SMR, and implementation of the CADR.

Based on the silence from the Board, Ms. Voss asked Mr. Gastineau if he could find out why the SMR was rejected by the DNR and report back to the Board at the next Board meeting. The Board report was deferred for a month.

12. 0309-33 – Bentley

This community remediation project was originally contracted in 2003 to address contamination at and near one site in the unincorporated community of Bentley, Iowa in Pottawattamie County. The site was previously assessed under the State lead Closure Contract project and had been classified high risk due to nearby private water wells. The RFP required

implementation of the CADR.

Motion to approve the claim payment was submitted by Mr. Larson and seconded by Mr. Holcomb. Approved 5-0.

6. Site Registration 8606157 – Kemco Tires & Services, Bancroft

This site was classified high risk for groundwater and soil leaching to two municipal water wells. The site was also high risk for the groundwater vapor pathway for residential basements and sewers. A Tier III was proposed for the ingestion pathway and a soil excavation for the vapor pathways. The Tier III costs would be split 50-50 with an adjacent site which shares the high risk water well receptors, Menke Oil 8603368/9LTK87 (previously approved authority).

Previous approval to \$75,000 granted, of which \$58,781.35 had been expended to date. Additional authority to \$190,000 was requested for a risk based corrective action (RBCA) Tier III report, SMR, and implementation of the soil excavation.

Motion to approve claim payment was submitted by Mr. Holcomb and seconded by Ms. Rottinghaus. Approved 5-0.

7. Site Registration 8811643 – Scott's Shoppe, West Des Moines

This site was classified high risk for the groundwater to plastic water line pathway for two PVC mains and several service lines. A plastic water line replacement would be completed in late spring or early summer of 2005 and would reclassify the site to no further action. Previous approval to \$75,000 granted, of which \$43,277.73 had been expended to date. Additional authority to \$120,000 was requested for a SMR and implementation of the plastic water line replacement.

Motion to approve claim payment was submitted by Mr. Larson and seconded by Mr. Gieselman. Approved 5-0.

8. Site Registration 8913711 – Wood Standard, Donnellson

This site was classified high risk for groundwater ingestion to both drinking and non-drinking water wells, groundwater vapor and plastic water lines. Soil leaching was also high risk. A soil excavation limited by site structures and a high vacuum dual phase remediation system was proposed. Previous approval to \$75,000 granted, of which \$56,657.38 had been expended to date. Additional authority to \$500,000 was requested for a SMR, CADR, and implementation of the CADR, including plastic water line replacement. Mr. Gastineau stated that Donnellson did have a water supply system, however residents were not required to connect.

Motion to approve claim payment was submitted by Mr. Larson and seconded by Mr. Beech. Approved 5-0.

a revised RBCA Tier II report and to investigate whether an alternate water source could be made available. Recently, it was learned that a water connection to closest provider would be several years away. The DNR was requiring corrective action, as a result.

A proposal had been submitted for an extended pilot test using a new, patented technology. Implementation, if proven applicable, would be pursued at a later date. To complete the pilot test and additional monitoring tasks, Mr. Gastineau requested authority be granted to the Administrator for expenses up to \$100,000, representing a 174% increase to the existing contract.

Mr. Scheidel explained that this site was not a IUST Fund eligible site, however the Board allowed the Administrator to enter into a settlement agreement with the estate owner of the site to continue the clean up for a specified balance of the estate in lieu of any cost recovery efforts.

Motion to approve the change order was submitted by Mr. Gieselman and seconded by Mr. Larson. Approved 5-0, with Ms. Voss voting in Mr. Holcomb's absence.

CONTRACTS ENTERED INTO SINCE THE FEBRUARY 25, 2005 BOARD MEETING

The Board had not entered into any contracts since the February 25, 2005 Board meeting.

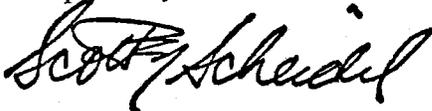
OTHER ISSUES

Mr. Scheidel informed the Board that the next Board meeting was scheduled for Friday, April 22, 2005, or the Board may choose to move it back to Friday, April 29, 2005. He stated that he would be meeting with the Water Utility Alliance on April 22nd. The Board decided on Friday, April 29, 2005 at 10 A.M.

CORRESPONDENCE AND ATTACHMENTS

Ms. Voss asked if there was any further business, and there being none, Mr. Larson moved for adjournment. Ms. Rottinghaus seconded the motion, and on a 5-0 vote, the Board adjourned at 11:05 A.M.

Respectfully Submitted,



Scott M. Scheidel
Administrator

Closed Session

Discussion of Pending and Imminent Litigation

Public Comment

Board Issues

A. Legislative Update

B. Notice of Intended Action – Implementation of SF 141

**PETROLEUM UNDERGROUND STORAGE TANK
FUND BOARD, IOWA COMPREHENSIVE [591]**

Notice of Intended Action

Twenty-five interested persons, a governmental subdivision, an agency, or association of 25 or more persons may demand an oral presentation hereon as provided in Iowa Code Section 17A.4(1)"b."

Notice is also given to the public that the Administrative Rules Review Committee may, on its own motion or on written request by any individual or group, review this proposed action under Section 17A.8(6) at a regular or special meeting where the public or interested persons may be heard.

Pursuant to the authority of Iowa Code sections 455G.4(3) and 455G.23, the Iowa Comprehensive Petroleum Underground Storage Tank Fund Board hereby gives Notice of Intended Action to amend Chapter 14 Iowa Administrative Code.

Chapter 14 as amended will provide an extended deadline for the reimbursement of claims for the removal or upgrade of Aboveground Storage Tank sites, pursuant to 455G.23

Public comments concerning the proposed amendment will be accepted until 4:00 p.m. June 14, 2005. Interested persons may submit written or oral comments by contacting the Administrator to the UST Fund at 2700 Westown Parkway, Suite 320, West Des Moines, IA 50266, e-mail: Scott_Scheidel@aon.com or phone: 515/225/9263 or facsimile 515/225-9361.

These rules do not mandate additional combined expenditures exceeding \$100,000 by all affected political subdivisions or agencies and entities which contract with political subdivisions to provide services.

These rules are intended to implement Senate File 141, 81st General Assembly.

The following amendments are proposed.

ITEM 1—Amend subrule 591--14.8 as follows:

591—14.8 (455G) Upgrade expenses. Only upgrade expenses incurred after January 1, 2004, and not later than ~~February 18, 2005~~ December 31, 2005, are eligible for reimbursement. Only expenses reasonable and necessary to the installation or improvement of aboveground petroleum storage tank equipment or systems required to comply with 40 C.F.R. section 112 are eligible for reimbursement. Reasonable and necessary expenses include, but are not limited to, installation or upgrade of the following:

- a. Secondary containment.
- b. Corrosion protection
- c. Loss prevention.
- d. Security.
- e. Drainage.
- f. Removal of noncompliant tanks.

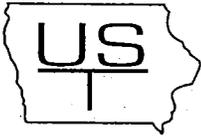
ITEM 2—Amend subrule 591--14.9 as follows:

591—14.9 (455G) Permanent Closure Expenses. Only expenses incurred for permanent closure activities occurring after January 1, 2004, and not later than ~~February 18~~December 31, 2005, are eligible for reimbursement. Only expenses for activities reasonable and necessary to permanently close the aboveground petroleum storage tank site are eligible for reimbursement. Post-closure costs associated with activities to improve the aboveground petroleum storage tank site are not eligible for reimbursement. Reasonable and necessary activities eligible for reimbursement include, but are not limited to, the following:

- a.* removal of the tank and tank piping system.
- b.* removal of tank support and confinement systems.
- c.* removal of security systems.
- d.* disposal of waste petroleum and other waste material including concrete.

Susan Voss, Chairperson

Approval of Program Billings



IOWA UNDERGROUND STORAGE TANK FUND

Susan E. Voss, Chairperson

Scott M. Scheidel, Administrator

Board Members:

Michael L. Fitzgerald ❖ Jeff W. Robinson ❖ Cathy A. Rottinghaus ❖ James M. Holcomb
Jeffrey R. Vonk ❖ Delia A. Meier ❖ Douglas M. Beech

MEMORANDUM

TO: UST Board Members
FROM: Scott Scheidel
DATE: April 22, 2005
SUBJECT: Summary of Bills for Payment

NOTICE

The following is a summary of UST bills requiring Board approval for payment:

1. Aon Risk Services.....\$107,695.58
Consulting Services May 2005 -- \$60,000.00
Claims Processing Services May 2005 -- \$47,695.58

2. Attorney General's Office.....\$18,800.91
Services provided for Underground Storage Tank Program
March 2005 billing

Invoice

AON AON Risk Services

Aon Risk Services, Inc. of Nebraska
 Insurance Services CA License No OE16975
 2700 Westown Parkway
 Suite 320
 West Des Moines IA 50266
 (515) 267-9101 FAX (515) 267-9045

Iowa Comprehensive Petroleum
 Underground Storage Tank Fund
 2700 Westown Pkwy, #320
 West Des Moines IA 50266

Account Executive : Scheidel, Scott M

Payment due on effective date of coverage

Invoice Number	Invoice Date	Client Account Number	Currency
9500000037389	Apr-01-2005	10756349	US DOLLAR

Transaction Effective Date	Policy Number Named Insured	Policy Term	Insurance Company	Description	Amount
May-01-2005	Jan-01-2005 - Jan-01-2006	Iowa Comprehensive Petroleum		Service Fee Renewal	
			Installment # 5		
				Service Fee	55,000.00
				Consulting Expense	5,000.00
				Total Invoice Amount	60,000.00

Invoice

AON AON Risk Services

Aon Risk Services, Inc. of Nebraska

Insurance Services CA License No OE16975
 2700 Westown Parkway
 Suite 320
 West Des Moines IA 50266
 (515) 267-9101 FAX (515) 267-9045

Iowa Comprehensive Petroleum
 Underground Storage Tank Fund
 2700 Westown Pkwy, #320
 West Des Moines IA 50266

Account Executive : Scheidel, Scott M

Payment due on effective date of coverage

Invoice Number	Invoice Date	Client Account Number	Currency
9500000037390	Apr-01-2005	10756349	US DOLLAR

Transaction Effective Date	Policy Number Named Insured	Policy Term	Insurance Company	Description	Amount
May-01-2005	Jan-01-2005 - Jan-01-2006 Iowa Comprehensive Petroleum			Service Fee Renewal	
			Installment # 5		
				Service Fee	0.00
				Consulting Expense	47,695.58
				Total Invoice Amount	47,695.58

IOWA ATTORNEY GENERAL'S OFFICE
Hoover State Office Bldg - 2nd Floor
Des Moines, Iowa 50319-0141

Invoice Date: 04/01/05

Buyer: Aon Risk Services
2700 Westown Parkway, Suite 320
West Des Moines, IA 50266
Attn: Scott Scheidel

Seller: Iowa Attorney General's Office
Hoover State Office Bldg - 2nd Floor
Des Moines, IA 50319-0141



Services For: Assistant Attorneys General
Period of Service: March

Please use the following accounting information for (II) transfer/payment:

Document Number	Account Coding				Rev Source	Description Amount
	Fund	Agency	Org	Sub Org		
112AG091027	0001	112	2301		0285	\$ 18,800.91

Please direct billing questions to Karen Redmond at (515)281-6362.

Iowa Attorney General's Office
Invoiced Services

Billing Period: **March 2005**
Billing Total: **\$18,800.91**

DSS @ 50%	\$2,364.89
TDB @ 25%	\$1,163.73
RCH @50%	\$1,587.92
CLJ @75%	\$1,610.30
<hr/>	
Payroll 2/24/05	\$6,726.84

DSS @ 50%	\$1,913.53
TDB @ 25%	\$947.77
RCH @50%	\$1,136.56
CLJ @75%	\$1,307.44
<hr/>	
Payroll 3/10/05	\$5,305.30

DSS @ 50%	\$2,364.89
TDB @ 25%	\$1,163.73
RCH @50%	\$1,587.92
CLJ @75%	\$1,610.30
<hr/>	
Payroll 3/24/05	\$6,726.84

Health Insurance paid 2/16/05	\$4.00
Health Insurance paid 3/16/05	\$4.00
Worker's Comp FY05	\$0.00
Telephone Charges 3/1/05	\$33.93

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 02/24/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-1000		VIVONE J ABDEL-RAZEQ	0269	10.0	0001 112	2500	02						236.10 DB
				10.0	0001 112	1000							236.10 CR
112-B01-1000		TAMMIE B ORMISTON	0270	25.0	0001 112	1000	01						1358.76 DB
				40.0	0001 112	2500	02						2174.05 DB
				15.0	0001 112	1000	03						815.22 DB
				80.0	0001 112	1000							4348.03 CR
112-B01-1000		ERIC J TABOR	0271	5.0	0001 112	2500	02						276.32 DB
				5.0	0001 112	1000							276.32 CR
112-B01-1000		JOHN HUGG	0272	10.0	0001 112	2500	02						396.50 DB
				10.0	0001 112	1000							396.50 CR
112-B01-1000		JOHN N BOCCELLA	0273	10.0	0001 112	2500	02						394.18 DB
				10.0	0001 112	1000							394.18 CR
112-B01-1000		PAMELA R O'BRIEN	0274	40.0	0001 112	1003							1125.31 DB
				40.0	0001 112	1000							1125.31 CR
112-B01-1000		BRIAN J MEYER	0275	12.0	0001 112	2500	02						359.52 DB
				12.0	0001 112	1000							359.52 CR
112-B01-1000		KAREN A REDMOND	0276	10.0	0001 112	2500	02						366.14 DB
				10.0	0001 112	1000							366.14 CR
112-B01-1000		ROBERT P BRAMMER	0277	25.0	0001 112	2500	02						1047.57 DB
				25.0	0001 112	1000							1047.57 CR
112-B01-1000		CATHLEEN M WHITE	0278	10.0	0001 112	2500	02						310.75 DB
				10.0	0001 112	1000							310.75 CR
112-B01-1001		WILLIAM C ROACH	0279	20.0	0001 112	6400	01						721.79 DB
				50.0	0001 112	1002							1804.55 DB
				25.0	0001 112	2500	02						902.25 DB
				95.0	0001 112	1001							3428.59 CR
112-B01-2001		JULIE F POTTORFF	0280	15.0	0001 112	2500	02						767.64 DB
				50.0	0001 112	6800							2558.94 DB
				65.0	0001 112	2001							3326.58 CR
112-B01-2300		DAVID S STEWARD	0281	50.0	0001 112	2301							2364.89 DB *
				50.0	0001 112	2300							2364.89 CR
112-B01-2300		TIMOTHY D BENTON	0282	25.0	0001 112	2301							1163.73 DB *

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 02/24/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB		FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
								ORG	ACTIV				
112-B01-2300		TIMOTHY D BENTON	0282	25.0	0001	112	2300						1163.73 CR
112-B01-2300		RICHARD C HEATHCOTE	0283	50.0 50.0	0001 0001	112 112	2301 2300						1587.92 DB 1587.92 CR
112-B01-2300		CYNTHIA L JACOBE	0284	75.0 75.0	0001 0001	112 112	2301 2300						1610.30 DB 1610.30 CR
112-B01-2302		STEPHEN E RENO	0285	60.0 60.0	0001 0001	112 112	2500 2302	02					2590.53 DB 2590.53 CR
112-B01-2302		STEPHEN H MOLINE	0286	60.0 60.0	0001 0001	112 112	2500 2302	02					2849.82 DB 2849.82 CR
112-B01-2302		MARC A WALLIN	0287	95.0 95.0	0001 0001	112 112	2500 2302	02					2595.71 DB 2595.71 CR
112-B01-2500		JESSICA J DVORAK	0288	100.0 100.0	0001 0001	112 112	2500 2500	01					2734.60 DB 2734.60 CR
112-B01-2500		STEVEN M STCLAIR	0289	23.0 2.0 75.0 100.0	0001 0001 0001 0001	112 112 112 112	2500 2500 2500 2500	02 01 03					1070.61 DB 93.04 DB 3491.40 DB 4655.05 CR
112-B01-2500		BENJAMIN E BELLUS	0290	50.0 30.0 20.0 100.0	0001 0001 0001 0001	112 112 112 112	2500 2500 2500 2500	03 01 02					2367.60 DB 1420.50 DB 947.12 DB 4735.22 CR
112-B01-2500		PATRICK T MADIGAN	0291	100.0 100.0	0001 0001	112 112	2500 2500	05					4057.63 DB 4057.63 CR
112-B01-2500		CHARLES R REYNOLDS	0292	100.0 100.0	0001 0001	112 112	2500 2500	05					4621.61 DB 4621.61 CR
112-B01-2500		LISE D LUDWIG	0293	80.0 20.0 100.0	0001 0001 0001	112 112 112	2500 2500 2500	01 03					2078.09 DB 519.55 DB 2597.64 CR
112-B01-2500		HOLLY G MERZ	0294	55.0 15.0 30.0 100.0	0001 0001 0001 0001	112 112 112 112	2500 2500 2500 2500	02 03 01					1567.33 DB 427.41 DB 855.02 DB 2849.76 CR
112-B01-2500		BARBARA A BLAKE	0295	25.0	0001	112	2500	03					705.64 DB

DEPT. OF ADMINISTRATIVE SERVICES
PAYROLL DISTRIBUTION REPORT
FOR THE PAY PERIOD ENDING 03/10/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY	FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-1000		VIVONE J ABDEL-RAZEQ	0275	10.0		0001	112	2500	02					141.65 DB
				10.0		0001	112	1000						141.65 CR
112-B01-1000		TAMMIE B ORMISTON	0276	25.0		0001	112	1000	01					1142.78 DB
				40.0		0001	112	2500	02					1828.47 DB
				15.0		0001	112	1000	03					685.64 DB
				80.0		0001	112	1000						3656.89 CR
112-B01-1000		ERIC J TABOR	0277	5.0		0001	112	2500	02					228.65 DB
				5.0		0001	112	1000						228.65 CR
112-B01-1000		JOHN HUGG	0278	10.0		0001	112	2500	02					314.54 DB
				10.0		0001	112	1000						314.54 CR
112-B01-1000		JOHN N BOCCELLA	0279	10.0		0001	112	2500	02					317.26 DB
				10.0		0001	112	1000						317.26 CR
112-B01-1000		PAMELA R O'BRIEN	0280	40.0		0001	112	1003						764.12 DB
				40.0		0001	112	1000						764.12 CR
112-B01-1000		BRIAN J MEYER	0281	12.0		0001	112	2500	02					295.73 DB
				12.0		0001	112	1000						295.73 CR
112-B01-1000		KAREN A REDMOND	0282	10.0		0001	112	2500	02					315.51 DB
				10.0		0001	112	1000						315.51 CR
112-B01-1000		ROBERT P BRAMMER	0283	25.0		0001	112	2500	02					906.71 DB
				25.0		0001	112	1000						906.71 CR
112-B01-1000		CATHLEEN M WHITE	0284	10.0		0001	112	2500	02					217.97 DB
				10.0		0001	112	1000						217.97 CR
112-B01-1001		WILLIAM C ROACH	0285	20.0		0001	112	6400	01					630.98 DB
				50.0		0001	112	1002						1577.55 DB
				25.0		0001	112	2500	02					788.74 DB
				95.0		0001	112	1001						2997.27 CR
112-B01-2001		JULIE F POTTORFF	0286	15.0		0001	112	2500	02					687.62 DB
				50.0		0001	112	6800						2292.20 DB
				65.0		0001	112	2001						2979.82 CR
112-B01-2300		DAVID S STEWARD	0287	50.0		0001	112	2301						1913.53 DB *
				50.0		0001	112	2300						1913.53 CR
112-B01-2300		TIMOTHY D BENTON	0288	25.0		0001	112	2301						947.77 DB *

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 03/10/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP. CAT	AMOUNT
112-B01-2300		TIMOTHY D BENTON	0288	25.0	0001	112	2300						947.77 CR
112-B01-2300		RICHARD C HEATHCOTE	0289	50.0	0001	112	2301						1136.56 DB
				50.0	0001	112	2300						1136.56 CR
112-B01-2300		CYNTHIA L JACOBE	0290	75.0	0001	112	2301						1307.44 DB
				75.0	0001	112	2300						1307.44 CR
112-B01-2302		STEPHEN E RENO	0291	60.0	0001	112	2500	02					2281.87 DB
				60.0	0001	112	2302						2281.87 CR
112-B01-2302		STEPHEN H MOLINE	0292	60.0	0001	112	2500	02					2278.19 DB
				60.0	0001	112	2302						2278.19 CR
112-B01-2302		MARC A WALLIN	0293	95.0	0001	112	2500	02					2114.77 DB
				95.0	0001	112	2302						2114.77 CR
112-B01-2500		JESSICA J DVORAK	0294	100.0	0001	112	2500	01					2251.12 DB
				100.0	0001	112	2500						2251.12 CR
112-B01-2500		STEVEN M STCLAIR	0295	23.0	0001	112	2500	02					871.93 DB
				2.0	0001	112	2500	01					75.77 DB
				75.0	0001	112	2500	03					2843.52 DB
				100.0	0001	112	2500						3791.22 CR
112-B01-2500		BENJAMIN E BELLUS	0296	50.0	0001	112	2500	03					1907.81 DB
				30.0	0001	112	2500	01					1144.65 DB
				20.0	0001	112	2500	02					763.23 DB
				100.0	0001	112	2500						3815.69 CR
112-B01-2500		PATRICK T MADIGAN	0297	100.0	0001	112	2500	05					3163.27 DB
				100.0	0001	112	2500						3163.27 CR
112-B01-2500		CHARLES R REYNOLDS	0298	100.0	0001	112	2500	05					3803.00 DB
				100.0	0001	112	2500						3803.00 CR
112-B01-2500		ISE D LUDWIG	0299	80.0	0001	112	2500	01					1492.96 DB
				20.0	0001	112	2500	03					373.29 DB
				100.0	0001	112	2500						1866.25 CR
112-B01-2500		JOLLY G MERZ	0300	55.0	0001	112	2500	02					1309.92 DB
				15.0	0001	112	2500	03					357.22 DB
				30.0	0001	112	2500	01					714.62 DB
				100.0	0001	112	2500						2381.76 CR
112-B01-2500		BARBARA A BLAKE	0301	25.0	0001	112	2500	03					598.51 DB

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 03/24/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY	FUND	AGCY	ORG	SUB		FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
									ORG	ACTIV				
112-B01-1000		VIVONE J ABDEL-RAZEQ	0274	10.0		0001	112	2500	02					236.10 DB
				10.0		0001	112	1000					236.10 CR	
112-B01-1000		TAMMIE B ORMISTON	0275	25.0		0001	112	1000	01					1358.76 DB
				40.0		0001	112	2500	02			2174.05 DB		
				15.0		0001	112	1000	03			815.22 DB		
				80.0		0001	112	1000				4348.03 CR		
112-B01-1000		ERIC J TABOR	0276	5.0		0001	112	2500	02					276.32 DB
				5.0		0001	112	1000				276.32 CR		
112-B01-1000		JOHN HUGG	0277	10.0		0001	112	2500	02				396.50 DB	
				10.0		0001	112	1000					396.50 CR	
112-B01-1000		JOHN N BOCCELLA	0278	10.0		0001	112	2500	02				394.18 DB	
				10.0		0001	112	1000					394.18 CR	
112-B01-1000		PAMELA R O'BRIEN	0279	40.0		0001	112	1003					1125.31 DB	
				40.0		0001	112	1000					1125.31 CR	
112-B01-1000		BRIAN J MEYER	0280	12.0		0001	112	2500	02				359.52 DB	
				12.0		0001	112	1000					359.52 CR	
112-B01-1000		KAREN A REDMOND	0281	10.0		0001	112	2500	02				366.14 DB	
				10.0		0001	112	1000					366.14 CR	
112-B01-1000		ROBERT P BRAMMER	0282	25.0		0001	112	2500	02				1047.57 DB	
				25.0		0001	112	1000					1047.57 CR	
112-B01-1000		CATHLEEN M WHITE	0283	10.0		0001	112	2500	02				310.75 DB	
				10.0		0001	112	1000					310.75 CR	
112-B01-1001		WILLIAM C ROACH	0284	20.0		0001	112	6400	01					721.79 DB
				50.0		0001	112	1002				1804.55 DB		
				25.0		0001	112	2500	02			902.25 DB		
				95.0		0001	112	1001				3428.59 CR		
112-B01-2001		JULIE F POTTORFF	0285	15.0		0001	112	2500	02					767.64 DB
				50.0		0001	112	6800				2558.94 DB		
				65.0		0001	112	2001				3326.58 CR		
112-B01-2300		DAVID S STEWARD	0286	50.0		0001	112	2301					2364.89 DB	
				50.0		0001	112	2300					2364.89 CR	
112-B01-2300		TIMOTHY D BENTON	0287	25.0		0001	112	2301					1163.73 DB	

DEPT. OF ADMINISTRATIVE SERVICES
 PAYROLL DISTRIBUTION REPORT
 FOR THE PAY PERIOD ENDING 03/24/05

Attorney General

PAYROLL NO.	SOC.SEC.NO.	EMPLOYEE NAME	DIST NO.	PCT.	FY FUND	AGCY	ORG	SUB ORG	ACTIV	FUNCTION	JOB NO.	AGY REP CAT	AMOUNT
112-B01-2300		TIMOTHY D BENTON	0287	25.0	0001	112	2300						1163.73 CR
112-B01-2300		RICHARD C HEATHCOTE	0288	50.0	0001	112	2301						1587.92 DB
				50.0	0001	112	2300						1587.92 CR
112-B01-2300		CYNTHIA L JACOBE	0289	75.0	0001	112	2301						1610.30 DB
				75.0	0001	112	2300						1610.30 CR
112-B01-2302		STEPHEN E RENO	0290	60.0	0001	112	2500	02					2590.53 DB
				60.0	0001	112	2302						2590.53 CR
112-B01-2302		STEPHEN H MOLINE	0291	60.0	0001	112	2500	02					2849.82 DB
				60.0	0001	112	2302						2849.82 CR
112-B01-2302		MARC A WALLIN	0292	95.0	0001	112	2500	02					2595.71 DB
				95.0	0001	112	2302						2595.71 CR
112-B01-2500		JESSICA J DVORAK	0293	100.0	0001	112	2500	01					2734.60 DB
				100.0	0001	112	2500						2734.60 CR
112-B01-2500		STEVEN M STCLAIR	0294	23.0	0001	112	2500	02					1070.61 DB
				2.0	0001	112	2500	01					93.04 DB
				75.0	0001	112	2500	03					3491.40 DB
				100.0	0001	112	2500						4655.05 CR
112-B01-2500		BENJAMIN E BELLUS	0295	50.0	0001	112	2500	03					2367.60 DB
				30.0	0001	112	2500	01					1420.50 DB
				20.0	0001	112	2500	02					947.12 DB
				100.0	0001	112	2500						4735.22 CR
112-B01-2500		PATRICK T MADIGAN	0296	100.0	0001	112	2500	05					4057.63 DB
				100.0	0001	112	2500						4057.63 CR
112-B01-2500		CHARLES R REYNOLDS	0297	100.0	0001	112	2500	05					4621.61 DB
				100.0	0001	112	2500						4621.61 CR
112-B01-2500		LISE D LUDWIG	0298	80.0	0001	112	2500	01					2078.09 DB
				20.0	0001	112	2500	03					519.55 DB
				100.0	0001	112	2500						2597.64 CR
112-B01-2500		HOLLY G MERZ	0299	55.0	0001	112	2500	02					1567.33 DB
				15.0	0001	112	2500	03					427.41 DB
				30.0	0001	112	2500	01					855.02 DB
				100.0	0001	112	2500						2849.76 CR
112-B01-2500		BARBARA A BLAKE	0300	25.0	0001	112	2500	03					705.64 DB

075N650-A

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING

RUN DATE: 02/08/2005
RUN TIME: 10.00.44
PAGE NO. 106

DEPT 112-B01-2300 ENVIRONMENTAL

FY	FUND	AGCY	ORGN	SUB ORG	ACTIV	FUNCTION	JOB NO	AGCY REP CAT	BILLING AMT
0001	112	2301							4.00
0001	112	2300							10.00

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING
RECAP OF ACCOUNTS CHARGEDRUN DATE: 02/08/2005
RUN TIME: 10.00.44
PAGE NO. 129

AGENCY: Attorney General

YEAR	FUND	AGCY	ORGN	TOTAL TRANSFERRED
0001	112	1000		21.30 CR
0001	112	1001		0.10 CR
0001	112	1002		1.00 CR
0001	112	1003		3.60 CR
0001	112	2001		0.70 CR
0001	112	2300		10.00 CR
0001	112	2301		4.00 CR *
0001	112	2302		1.70 CR
0001	112	2500		39.60 CR
0001	112	2700		34.60 CR
0001	112	4001		2.00 CR
0001	112	4400		35.00 CR
0001	112	4500		32.00 CR
0001	112	4501		2.00 CR
0001	112	4502		2.00 CR
0001	112	4503		4.00 CR
0001	112	4600		2.00 CR
0001	112	5810		4.00 CR
0001	112	6001		2.00 CR
0001	112	6200		16.00 CR
0001	112	6201		28.00 CR
0001	112	6300		26.00 CR
0001	112	6400		42.40 CR

Pd 2-16-05

075N650-A

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING

RUN DATE: 03/08/2005
RUN TIME: 09.59.32
PAGE NO. 106

DEPT 112-B01-2300 ENVIRONMENTAL

FY	FUND	AGCY	ORGN	SUB ORG	ACTIV	FUNCTION	JOB NO	AGCY REP CAT	BILLING AMT
0001	112	2301							4.00
0001	112	2300							10.00

075N650-A

HEALTH INSURANCE
ADMINISTRATIVE FEE BILLING
RECAP OF ACCOUNTS CHARGED

RUN DATE: 03/08/2005
RUN TIME: 09.59.32
PAGE NO. 129

AGENCY: Attorney General

Pd 3-16-05

YEAR	FUND	AGCY	ORGN	TOTAL TRANSFERRED
	0001	112	1000	21.30 CR
	0001	112	1001	0.10 CR
	0001	112	1002	1.00 CR
	0001	112	1003	1.60 CR
	0001	112	2001	0.70 CR
	0001	112	2300	10.00 CR
	0001	112	2301	4.00 CR
	0001	112	2302	1.70 CR
	0001	112	2500	39.60 CR
	0001	112	2700	34.60 CR
	0001	112	4001	2.00 CR
	0001	112	4400	35.00 CR
	0001	112	4500	32.00 CR
	0001	112	4501	2.00 CR
	0001	112	4502	2.00 CR
	0001	112	4503	4.00 CR
	0001	112	4600	2.00 CR
	0001	112	5B10	4.00 CR
	0001	112	6001	2.00 CR
	0001	112	6200	16.00 CR
	0001	112	6201	28.00 CR
	0001	112	6300	26.00 CR
	0001	112	6400	42.40 CR

Statement of Account

Statement Date : 03/01/2005

For Account: IAG000000001-005
Attorney General

For billing inquiries, call (877) 426-4692
0001-112-2301- - -B01

New Charges and Credits:

Telephone Services and Equipment	\$29.85	
Telephone Usage	\$4.08	
Telephone Non-Recurring Charges and Credits	\$0.00	
Subtotal - Telephones		\$33.93
Circuit Services and Equipment	\$0.00	
Circuit Non-Recurring Charges and Credits	\$0.00	
Subtotal - Circuits		\$0.00
General Svcs and Eqp Charges and Credits	\$0.00	
Subtotal - Adjustments		\$0.00
Universal Service Fund		\$0.00
Total New Charges and Credits		\$33.93



Summary of Telephone Related Services and Equipment

Statement Date: 03/01/2005

For Account: IAG00000001-005
Attorney General

Monthly Service and Equipment Summary

Type	Quantity	Amount
ROLM 120	1	\$26.85
VOICE MAIL (10 MIN. INCREMENTS	1	\$3.00
		\$29.85

Monthly Usage Summary

Type	Minutes	Amount
LONG DISTANCE INTER	2.0	\$0.08
LONG DISTANCE INTRA	84.6	\$4.00
	86.6	\$4.08

Summary of Telephone Related Charges by Phone Number

Statement Date: 03/01/2005

For Account: IAG000000001-005
Attorney General

Telephone	Subscriber Name	Recurring Svcs&Eqp	Usage Charges	Total
515-281-6637	TIMOTHY BENTON	\$29.85	\$4.08	\$33.93
Total Telephone Related Charges		\$29.85	\$4.08	\$33.93

Telephone Related Monthly Service and Equipment Detail

Statement Date: 03/01/2005

For Account: IAG000000001-005
Attorney General

Telephone: 515-281-6637	TIMOTHY BENTON	
1 ROLM 120		\$26.85
1 VOICE MAIL (10 MIN. INCREMENTS		\$3.00
Total for Telephone		\$29.85
Total for all Telephone-Related Service and Equipment		\$29.85

Telephone Usage Detail

Statement Date: 03/01/2005

For Account: IAG000000001-005
 Attorney General

Telephone: 515-281-6637 TIMOTHY BENTON

LONG DISTANCE INTRA for 515-281-6637

Date	Time	Called Number	Destination	Duration	Amount
02/04/05	11:00:00	319-653-2135	WASHINGTON, IA	20.5	\$0.97
02/04/05	14:38:00	319-653-2135	WASHINGTON, IA	0.0	\$0.00
02/04/05	14:39:00	319-653-2135	WASHINGTON, IA	2.8	\$0.13
02/09/05	13:16:00	641-757-2390	PANORA, IA	5.3	\$0.25
02/10/05	09:46:00	319-653-2135	WASHINGTON, IA	9.3	\$0.44
02/11/05	13:14:00	641-747-2555	GUTHRIECTR, IA	0.6	\$0.03
02/16/05	11:10:00	712-684-5285	COONRAPIDS, IA	0.9	\$0.04
02/16/05	12:06:00	563-927-2640	MANCHESTER, IA	1.5	\$0.07
02/18/05	11:42:00	563-927-2640	MANCHESTER, IA	0.8	\$0.04
02/21/05	10:18:00	563-927-2640	MANCHESTER, IA	0.5	\$0.02
02/22/05	11:11:00	319-653-2135	WASHINGTON, IA	2.4	\$0.11
02/22/05	14:22:00	563-920-1580	MANCHESTER, IA	0.0	\$0.00
02/22/05	14:23:00	563-920-1580	MANCHESTER, IA	0.9	\$0.04
02/23/05	11:04:00	319-653-2135	WASHINGTON, IA	19.9	\$0.95
02/25/05	12:02:00	641-757-2390	PANORA, IA	0.5	\$0.02
02/25/05	15:05:00	641-424-4073	MASON CITY, IA	3.8	\$0.18
02/28/05	09:58:00	641-357-4368	CLEAR LAKE, IA	12.0	\$0.57
02/28/05	12:48:00	641-732-4736	OSAGE, IA	1.6	\$0.08
02/28/05	15:50:00	319-653-2135	WASHINGTON, IA	1.3	\$0.06
Number of Calls			19	84.6	\$4.00

LONG DISTANCE INTER for 515-281-6637

Date	Time	Called Number	Destination	Duration	Amount
02/15/05	10:37:00	402-694-5551	AURORA, NE	0.5	\$0.02
02/28/05	11:18:00	407-836-4570	ORLANDO, FL	1.5	\$0.06
Number of Calls			2	2.0	\$0.08
Total Number of Calls			21	86.6	\$4.08

Grand Total - Telephone Usage:

Number of Calls 21 86.6 \$4.08

Monthly Activity Report and Financials Reviewed

A. March Activity Report

Iowa UST Fund
Monthly Activities Report

Claims	March 2005						Fiscal Year-To-Date					
	open	change	closed	reopened	new	ending	open	change	closed	reopened	new	ending
RETROACTIVE												
number	104		2	0	0	102	105		5	2	0	102
reserve	\$7,421,008	(\$42,760)	\$0	\$0	\$0	\$7,378,248	\$7,739,588	(\$386,180)	\$0	\$24,839	\$0	\$7,378,247
paid	\$8,219,920	\$166,227	\$4,546	\$0	\$0	\$8,381,601	\$7,555,642	\$837,111	\$11,152	\$0	\$0	\$8,381,601
total	\$15,640,927	\$123,467	\$4,546	\$0	\$0	\$15,759,848	\$15,295,230	\$450,931	\$11,152	\$24,839	\$0	\$15,759,848
REMEDIAL												
number	1,297		10	2	2	1,291	1349		81	13	10	1,291
reserve	\$86,539,903	\$68,239	\$0	\$0	\$40,000	\$86,648,142	\$84,504,546	\$1,597,321	\$0	\$274,266	\$272,010	\$86,648,143
paid	\$90,703,850	\$1,375,816	\$27,129	\$2,504	\$0	\$92,055,041	\$82,746,786	\$9,508,177	\$203,989	\$4,067	\$0	\$92,055,041
total	\$177,243,753	\$1,444,056	\$27,129	\$2,504	\$40,000	\$178,703,184	\$167,251,331	\$11,105,499	\$203,989	\$278,333	\$272,010	\$178,703,184
INNOCENT LANDOWNER												
number	307		0	0	3	310	309		18	3	16	310
reserve	\$15,252,198	\$7,500	\$0	\$0	\$105,000	\$15,364,698	\$15,847,601	(\$941,219)	\$0	\$60,003	\$398,310	\$15,364,695
paid	\$10,441,232	\$183,342	\$0	\$0	\$0	\$10,624,574	\$9,464,390	\$1,168,482	\$14,989	\$0	\$6,692	\$10,624,575
total	\$25,693,430	\$190,842	\$0	\$0	\$105,000	\$25,989,272	\$25,311,990	\$227,263	\$14,989	\$60,003	\$405,002	\$25,989,269
GLOBAL OPT-IN												
number	385		8	2	3	382	408		72	11	35	382
reserve	\$3,299,358	\$48,932	\$0	\$12,800	\$21,413	\$3,382,503	\$3,032,629	\$155,603	\$0	\$60,325	\$133,947	\$3,382,504
paid	\$3,257,893	\$77,358	\$17,978	\$12,132	\$20,587	\$3,349,992	\$2,864,049	\$543,993	\$205,119	\$37,315	\$109,754	\$3,349,992
total	\$6,557,253	\$126,290	\$17,978	\$24,932	\$42,000	\$6,732,496	\$5,896,679	\$699,596	\$205,119	\$97,640	\$243,701	\$6,732,496
AST CLAIMS												
number	298		33	0	5	270	0		145	6	409	270
reserve	\$24,312,722	(\$93,613)	\$0	\$0	\$25,001	\$24,244,110	\$0	\$11,917,326	\$0	(\$64,320)	\$12,391,104	\$24,244,110
paid	\$1,654,322	\$675,201	\$625,201	\$0	\$0	\$1,704,322	\$0	\$3,682,467	\$3,081,848	\$158,907	\$944,797	\$1,704,323
total	\$25,967,045	\$581,588	\$625,201	\$0	\$25,001	\$25,948,433	\$0	\$15,599,793	\$3,081,848	\$94,587	\$13,335,901	\$25,948,433

Monthly Invoices:	TYPE	RBCA	CADR	Corrective	Rem Imp/Cons	Over-Exc	Monitoring	Old Tank Pull	FPR	O & M	Expenses	Well Closure
	AMOUNT	\$76,891	\$85,343	\$94,684	\$1,106,286	\$103,684	\$288,535	\$16,083	\$107,607	\$125,592	\$0	\$20,616

Licensing:	# in force	Failed Exams	New/Renew	Exp/Not Renew	#of Exams	Appl. Fees	Exam fees
INSTALLER/INSPECTOR	211	2	2	0	3	\$120	\$350

Community Remediation:	RFPs Issued	Contracts	Completed	Budget Approvals:	#	\$
REMEDIAION	0	0	0	TOTAL APPROVED IN PAST 12 MOS	186	\$7,788,349
PRIOR	45	44	8	APPROVED MARCH 2005	17	753,616
CURRENT	0	0	0	APPROVED FEBRUARY 2005	16	732,692
				REPORTS RECEIVED for FEB 2005	8	\$350,399
				EXPIRED IN FEB AND MAR 2005	20	\$665,870
				EXPIRED IN MAR 2005	9	\$129,795
				EXPIRATION DATE NEXT 60 DAYS	20	\$1,093,702

New Tank Pull	\$32,813
AST Upgrade	\$464,565
AST Removal	\$210,636
Total	\$2,733,336

Corrective Action Meetings	
Scheduled:	128
Completed:	234

B. March Financial Report

IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND

**STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

0471 - UST REVENUE FUND (Bonding)

Balance of Fund, March 1, 2005		\$4,280,677.84
Receipts:		
Tank Management Fees	\$400,000.00	
Motor Vehicle Use Tax	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Interest Income	\$0.00	
Interest Income - Capital Reserve Fund	\$0.00	
	<hr/>	\$400,000.00
Disbursements:		
Bond Interest Payment	\$0.00	
Bond Principal Payment	\$0.00	
Transfer to Unassigned Revenue Fund	\$0.00	
	<hr/>	\$0.00
Balance of Fund, March 31, 2005		<hr/> \$4,680,677.84 <hr/>

0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)

Balance of Fund, March 1, 2005		\$34,504,948.48
Receipts:		
Installer's License Fees	\$205.00	
Request for Proposal Fees (Filing Fees)	\$0.00	
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$0.00	
Refund/Overpayment	\$0.00	
Transfer From UST Revenue Fund 471	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$11,764.43)	
Buys/ Sells	\$0.00	
Interest Income	\$159,808.34	
	<hr/>	\$148,248.91
Disbursements:		
UST Administrator's Fees	\$355,086.74	
Attorney General's Fees	\$11,970.59	
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense	\$0.00	
Custodial Fees	\$0.00	

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

Actuarial Fees	\$0.00	
Auditor of the State Fees	\$0.00	
Bank Service Charges	\$0.00	
Bond Trustee Fees	\$0.00	
Department of Revenue EPC Collection Fees	\$0.00	
Environmental Protection Charge Refunds	\$0.00	
Innovative Technology	\$0.00	
Inspection & Appeals Service Fees	\$0.00	
Installers/Inspectors/ Testers Licensing Refunds	\$0.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$0.00	
Licensing - Contractual Services	\$0.00	
Postage / Printing / Miscellaneous / Lien Filing Fees	\$0.00	
Professional Administrative Services (Investments)	\$0.00	
Rebate	\$0.00	
Tank Closure Claims	\$1,254.00	
Travel Expenses-UST Board Members	\$0.00	
Warrant Float Expense	\$27.95	
28E Agreement - RBCA (DNR Staff Training)	\$0.00	
28E Agreement - DNR Staff Assistance (PEI)	\$0.00	
28E Agreement - Univ. of Iowa Water Well Analysis	\$0.00	
Transfer to Remedial Non-Bonding Fund	\$0.00	
Intra State Fund Transfer to Dept. of Natural Resources	\$0.00	
Transfer to Innocent Landowner Fund	\$0.00	
		\$368,339.28
Balance of Fund, March 31, 2005		\$34,284,858.11

0208 - UST REMEDIAL NON-BONDING FUND

Balance of Fund, March 1, 2005		\$10,833,940.71
Receipts:		
Cost Recovery (Remedial Refund)	\$0.00	
Misc. Income (Eligibility Settlements or Lien Settlements)	\$17,200.68	
CRP Buy-In	\$0.00	
Interest Income	\$0.00	
Intra State Fund Transfers Received	\$0.00	
		\$17,200.68
Disbursements:		
Retroactive Claims	\$166,227.11	
Remedial Claims (Includes Rem Refund from IAW \$97K)	\$1,367,235.65	
Intra State Fund Transfers Paid	\$0.00	
Refund of CRP Buy-In	\$0.00	
Outdated Warrants	\$4,542.44	
		\$1,538,005.20
Balance of Fund, March 31, 2005		\$9,313,136.19

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

0478 - UST MARKETABILITY FUND

Balance of Fund, March 1, 2005		\$2,079,817.16
Receipts:		
Interest	\$57,964.07	
Use Tax	\$0.00	
		\$57,964.07
Disbursements:		
Transfer to Agrifutures Revolving Loan Fund	\$0.00	
Transfer to Aboveground Storage Tank Fund	\$0.00	
Transfer to Innocent Landowners Fund	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$2,137,781.23

0485 - UST INNOCENT LANDOWNERS FUND

Balance of Fund, March 1, 2005		\$27,411,408.94
Receipts:		
Cost Recovery (ILO Refunds)	\$0.00	
Intra State Fund Transfers Received	\$0.00	
Transfer from Marketability Fund	\$0.00	
Miscellaneous Income	\$0.00	
		\$0.00
Disbursements:		
Cost Recovery Reimbursement	\$0.00	
Cost Recovery Global Settlement	\$0.00	
Other Contractual Services	\$0.00	
Attorney's Fees - Global Cost Recovery Settlements	\$0.00	
AG - Cost Recovery Expenses	\$0.00	
Global Settlement Claims	\$77,358.24	
Innocent Landowner Claims	\$183,341.92	
Intra State Fund Transfers Paid (to AST Fund)	\$0.00	
Outdated Warrants	\$0.00	
		\$260,700.16
Balance of Fund, March 31, 2005		\$27,150,708.78

0455 - ABOVEGROUND STORAGE TANK FUND

Balance of Fund March 1, 2005		\$5,001,438.93
Receipts:		
Interest Income	\$2,413.26	
Corrected Warrant issued	\$0.00	
Transfer from Fund 478 (Marketability Fund)	\$0.00	
Transfer from Fund 485 (ILO Fund)	\$0.00	
		\$2,413.26
Disbursements:		
AST Claims	\$675,201.09	
		\$675,201.09
Balance of Fund on March 31, 2005		\$4,328,651.10

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

0238 - UST LOAN GUARANTEE FUND (Non-Bonding)

Balance of Fund, March 1, 2005		\$1,124,755.27
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$1,805.25	
		\$1,805.25
Disbursements:		
Processing of Loan Applications	\$0.00	
Payments on Loan Losses	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$1,126,560.52

UST BOND FUND (Bonding)

Series 1990 A

Balance of Fund, March 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$0.00

Series 1991 A

Balance of Fund, March 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

Series 1994 A		
Balance of Fund, March 1, 2005		\$4.66
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Accrued Interest From Sale of Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$4.66
Series 1997 A Revenue Refunding Bonds		
Balance of Fund, March 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$0.00
Series 2004 A Revenue Refunding Bonds		
Balance of Fund, March 1, 2005		\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
		\$0.00
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
		\$0.00
Balance of Fund, March 31, 2005		\$0.00
Combined UST Bond Fund Balances, March 31, 2005		\$4.66

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FOR THE MONTH ENDING MARCH 31, 2005**

0614 - UST CAPITAL RESERVE FUNDS (Bonding)

Series 1990 A

Balance of Fund, March 1, 2005	\$3,990,710.18
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer Interest to Revenue Fund	\$0.00
Balance of Fund, March 31, 2005	\$3,990,710.18

Series 1991 A

Balance of Fund, March 1, 2005	\$2,641,220.03
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Transfer to Cost of Issuance Fund	\$0.00
Balance of Fund, March 31, 2005	\$2,641,220.03

Series 1994 A

Balance of Fund, March 1, 2005	(\$394,430.21)
Receipts:	
Proceeds From Issuance of Bonds	\$0.00
Disbursements:	
Debt Service for Issuance of Bonds	\$0.00
Balance of Fund, March 31, 2005	(\$394,430.21)

Combined UST Capital Reserve Fund Balances, March 31, 2005	\$6,237,500.00
--	----------------

TOTAL FUND BALANCES, March 31, 2005	\$89,259,878.43
--	------------------------

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from these funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

**C. Year-To-Date Financial Report
as of March 31, 2005**

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
0471 - UST REVENUE FUND (Bonding)		
Balance of Fund, July 1, 2004		\$0.00
Receipts:		
Tank Management Fees	\$400,000.00	\$374,000.00
Motor Vehicle Use Tax	\$12,750,000.00	\$17,000,000.00
Intra State Fund Transfers Received	\$41,144.00	
Interest Income	\$30,677.84	
Interest Income - Capital Reserve Fund	\$0.00	
	\$13,221,821.84	\$17,374,000.00
Disbursements:		
Bond Interest Payment	\$2,853,305.67	\$2,921,467.50
Bond Principal Payment	\$6,695,000.00	\$6,695,000.00
Transfer to Unassigned Revenue Fund	\$7,882,861.44	\$7,757,532.50
	\$17,431,167.11	\$17,374,000.00
Balance of Fund, March 31, 2005		\$0.00
0450 - UST UNASSIGNED REVENUE FUND (Non-Bonding)		
Balance of Fund, July 1, 2004		\$25,284,017.58
Receipts:		
Installer's License Fees	\$7,390.00	\$9,000.00
Request for Proposal Fees (Filing Fees)	\$75.00	\$900.00
Copying/Filing Fees	\$0.00	
Fines & Penalties	\$28,563.75	\$20,000.00
Refund/Overpayment	\$1,699,070.18	
Transfer From UST Revenue Fund 471	\$7,882,861.44	\$7,757,532.50
Intra State Fund Transfers Received	\$0.00	
Compensation for Pooled Money Investments	\$0.00	
Amort / Accretion	(\$165,160.68)	(\$350,000.00)
Buys/ Sells	(\$8,988.89)	
Interest Income	\$1,565,395.86	\$2,000,000.00
	\$11,009,206.66	\$9,437,432.50
Disbursements:		
UST Administrator's Fees	\$1,038,005.40	\$1,300,000.00
Attorney General's Fees	\$115,607.99	\$185,250.00
Attorney's Fees: Cost-Recovery Administration	\$0.00	
Cost Recovery Expense	\$0.00	
Custodial Fees	\$0.00	\$1,000.00
Actuarial Fees	\$0.00	
Auditor of the State Fees	\$4,200.00	\$4,200.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
Bank Service Charges	\$2,708.38	
Bond Trustee's Fees	\$5,565.51	
Department of Revenue EPC Collection Fees	\$2,519.18	\$5,000.00
Environmental Protection Charge Refunds	\$29,876.00	\$5,000.00
Innovative Technology	\$0.00	
Inspection & Appeals Service Fees	\$4,900.50	
Installers/Inspectors/Testers Licensing Refunds	\$35.00	
Iowa Finance Authority Expenses	\$0.00	
Legal and Professional Fees	\$3,500.00	
Licensing - Contractual Services	\$0.00	
Postage / Printing / Miscellaneous / Lien Filing Fees	\$106.45	
Professional Admin Services (Investments)	\$23,623.64	\$650.00
Rebate	\$0.00	\$100,000.00
Tank Closure Claims	(\$80,848.25)	
Travel Expenses-UST Board Members	\$70.74	\$300,000.00
Warrant Float Expense	(\$15,634.91)	
28E Agreement - RBCA (DNR Staff)	\$0.00	\$25,000.00
28E Agreement - DNR Staff Assistance (PEI)	\$365,225.50	\$15,000.00
28E Agreement - Univ. of Iowa Water Well Analysis	\$0.00	\$500,000.00
Transfer to Remedial Non-Bonding Fund	\$123,562.00	\$65,000.00
Intra State Fund Transfer to Dept. of Natural Resources	\$200,000.00	
Transfer to Innocent Landowner Fund	\$185,343.00	\$374,000.00
	\$2,008,366.13	\$2,880,100.00
Balance of Fund, March 31, 2005	\$34,284,858.11	\$31,841,350.08
0208 - UST REMEDIAL NON-BONDING FUND		
Balance of Fund, July 1, 2004	\$19,561,165.63	\$19,561,165.63
Receipts:		
Cost Recovery (Remedial Refund)	\$0.00	
Misc. Income (Eligibility Settlement or Lien Settlement)	\$17,200.68	\$20,000.00
CRP Buy-In	\$0.00	\$1,000,000.00
Interest Income	\$0.00	
Intra State Fund Transfers Received	\$0.00	
		\$17,200.68
Disbursements:		
Retroactive Claims	\$837,111.90	
Remedial Claims	\$9,424,202.46	\$1,000,000.00
Intra State Fund Transfers Paid	\$0.00	\$16,000,000.00
Refund of CRP Buy-In	\$0.00	
Outdated Warrants	\$3,915.76	
	\$10,265,230.12	\$17,000,000.00
Balance of Fund, March 31, 2005	\$9,313,136.19	\$3,581,165.63

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
0478 - UST MARKETABILITY FUND		
Balance of Fund, July 1, 2004		\$9,570,864.99
Receipts:		
Interest	\$566,916.24	\$900,000.00
Use Tax	\$0.00	
	<u>\$566,916.24</u>	\$900,000.00
Disbursements:		
Transfer to AST Fund	\$6,000,000.00	\$2,000,000.00
Transfer to Innocent Landowners Fund	\$2,000,000.00	
	<u>\$8,000,000.00</u>	\$2,000,000.00
Balance of Fund, March 31, 2005		<u>\$2,137,781.23</u>
		\$8,470,864.99
0485 - UST INNOCENT LANDOWNERS FUND		
Balance of Fund, July 1, 2004		\$28,531,162.93
Receipts:		
Cost Recovery (ILO Refunds)	\$400.00	\$20,000.00
Intra State Fund Transfers Received (from Unassigned Rev)	\$12.00	
Transfer from Marketability Fund	\$2,000,000.00	
Miscellaneous Income	\$0.00	
	<u>\$2,000,412.00</u>	\$20,000.00
Disbursements:		
Cost Recovery Reimbursement	\$0.00	
Cost Recovery Global Settlement	\$0.00	
Other Contractual Services	\$12.00	
Attorney's Fees - Global Cost Recovery Settlements	\$0.00	
AG - Cost Recovery Expenses	\$0.00	
Global Settlement Claims	\$543,992.83	\$800,000.00
Innocent Landowner Claims	\$837,692.92	\$2,500,000.00
Intra State Fund Transfers Paid (to AST Fund)	\$2,000,000.00	
Outdated Warrants	(\$831.60)	
	<u>\$3,380,866.15</u>	\$3,300,000.00
Balance of Fund, March 31, 2005		<u>\$27,150,708.78</u>
		\$25,251,162.93
0455 - ABOVEGROUND STORAGE TANK FUND		
Balance of Fund July 1, 2004		\$0.00
Receipts:		
Interest Income	\$11,117.33	
Canceled warrants/Corrected warrants	\$0.00	
Transfer from Fund 485 (ILO Fund)	\$8,000,000.00	\$2,000,000.00
	<u>\$8,011,117.33</u>	
Disbursements:		
AST Claims	\$3,682,466.23	\$2,000,000.00
	<u>\$3,682,466.23</u>	
Balance of Fund on March 31, 2005		<u>\$4,328,651.10</u>
		\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
0238 - UST LOAN GUARANTEE FUND (Non-Bonding)		
Balance of Fund, July 1, 2004	\$1,109,683.13	\$1,109,683.13
Receipts:		
Loan Application Fees	\$0.00	
Interest Income	\$16,877.39	\$25,000.00
	\$16,877.39	\$25,000.00
Disbursements:		
Processing of Loan Applications	\$0.00	
Interest Rate Buydown	\$0.00	
Payments on Loan Losses	\$0.00	
	\$0.00	\$0.00
Balance of Fund, March 31, 2005	\$1,126,560.52	\$1,134,683.13
UST BOND FUND (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, March 31, 2005	\$0.00	\$0.00
Series 1991 A		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From Revenue Refunding Bonds 1997 Series A Escrow	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, March 31, 2005	\$0.00	\$0.00

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
Series 1994 A		
Balance of Fund, July 1, 2004	\$4.66	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Accrued Interest From Sale of Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, March 31, 2005	\$4.66	\$4.66
Series 1997 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, March 31, 2005	\$0.00	\$0.00
Series 2004 A Revenue Refunding Bonds		
Balance of Fund, July 1, 2004	\$0.00	\$0.00
Receipts:		
Transfer From/(To) UST Revenue Fund	\$0.00	
Transfer From/(To) UST Cost of Issuance Fund	\$0.00	
Accrued Interest From Bonds	\$0.00	
Interest Income	\$0.00	
	\$0.00	
Disbursements:		
Principal Payments to Bondholders	\$0.00	
Interest Payments to Bondholders	\$0.00	
Trustee Fee	\$0.00	
	\$0.00	
Balance of Fund, March 31, 2005	\$0.00	\$0.00
Combined UST Bond Fund Balances, March 31, 2005		\$4.66
		\$4.66

**IOWA COMPREHENSIVE PETROLEUM UNDERGROUND STORAGE TANK FUND
STATEMENT OF FUND BALANCES
FISCAL YEAR TO DATE ENDING MARCH 31, 2005**

		FISCAL 2005 BUDGET
0614 - UST CAPITAL RESERVE FUNDS (Bonding)		
Series 1990 A		
Balance of Fund, July 1, 2004	\$3,990,710.18	\$3,990,710.18
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer Interest to Revenue Fund	\$0.00	
Balance of Fund, March 31, 2005	\$3,990,710.18	\$3,990,710.18
Series 1991 A		
Balance of Fund, July 1, 2004	\$2,641,220.03	\$2,641,220.03
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Transfer to Cost of Issuance Fund	\$0.00	
Balance of Fund, March 31, 2005	\$2,641,220.03	\$2,641,220.03
Series 1994 A		
Balance of Fund, July 1, 2004	\$3,005,120.00	\$3,005,120.00
Receipts:		
Proceeds From Issuance of Bonds	\$0.00	
Disbursements:		
Debt Service for Issuance of Bonds	\$3,399,550.21	
Balance of Fund, March 31, 2005	(\$394,430.21)	\$3,005,120.00
Combined UST Capital Reserve Fund Balances, March 31, 2005	\$6,237,500.00	\$9,637,050.21
TOTAL FUND BALANCES, March 31, 2005	\$89,259,878.43	\$79,916,281.63

FOOTNOTES:

Note 1: Funds labeled "Bonding" were created as a result of the issuance of UST Revenue Bonds. Disbursements from funds are restricted by the Revenue Bond indenture.
Funds labeled "Non-Bonding" are funds not restricted as to use by the Revenue Bond indenture.

D. March Opt-In Report

OPT-IN PROGRAM SUMMARY REPORT
April 29, 2005
For the Period March 1 - March 31, 2005

GENERAL PROGRAM SUMMARY:

Notices to potential claimants:	5
Eligible claims referred to GAB this period:	1
Number of 90-Day Notices sent this period:	2
Settlement Agreements outstanding at major oil company for execution:	4
Settlement Agreements forwarded to GAB for processing warrants or co-payment credit:	2
Number of claimants receiving warrants or co-payment credit this period:	26
Number of 1st Party Affidavits received in lieu of supporting docs (# this month/# Total to date):	0/64

WARRANTS MAILED THIS PERIOD SUMMARY:

	Number	Total
First Warrant	0	\$ -
Additional Warrants	26	\$ 45,788.63
Co-Payment Credit	0	\$ -
TOTALS:	26	\$ 45,788.63

PROGRAM PAYMENT DISBURSEMENT TO DATE:

Oil Company	Total Claims to	New Claims this	Payments Made this	
	Date	Period	Payments Made to Date	Period
ARCO	51	0	\$ 343,090.91	\$ 7,809.33
PHILLIPS	242	0	\$ 1,412,647.14	\$ 2,898.10
AMOCO	288	0	\$ 1,798,537.42	\$ 11,824.19
CONOCO	104	0	\$ 568,107.33	-
SOUTHLAND	17	0	\$ 86,429.28	-
FINA	12	0	\$ 81,304.73	-
SUN/SUNOCO	166	0	\$ 975,828.43	\$ 22,681.01
TEXACO	143	0	\$ 870,406.06	\$ 432.00
CHAMPLIN	19	0	\$ 83,454.50	-
KERR-McGEE	75	0	\$ 438,489.48	-
CHEVRON	20	0	\$ 125,960.63	-
OXY	0	0	-	-
T.P.I. INC.	14	0	\$ 112,475.22	\$ 144.00
TOTAL:	1151	0	\$ 6,896,731.13	\$ 45,788.63

ADDITIONAL WARRANT SUMMARY:

Arco	\$ 7,809.33	Sunoco	\$ 22,681.01
Phillips	\$ 2,898.10	Texaco	\$ 432.00
Amoco	\$ 11,824.19	Champlin	-
Conoco	-	Chevron	-
Southland	-	Kerr-McGee	-
Fina	-	TPI, Inc.	\$ 144.00

Attorney General's Report

Claim Payment Approval

IOWA UNDERGROUND STORAGE TANK PROGRAM
 SECOND BOARD REPORT
 MARCH 30, 2005
 UNITED PARCEL SERVICE
 1004 S. 12TH AVENUE
 MARSHALLTOWN
 SITE REGISTRATION NUMBER: 8606302
 LUST NUMBER: 8LTK95

RISK CLASSIFICATION:

HIGH LOW UNDETERMINED

PRESENT CLAIM RESERVE: \$ 350,000.00

PREVIOUS BOARD APPROVAL: \$ 275,126.34
 Number and Date of each previous Board Report: 1st: June 27, 1996

PREVIOUS COSTS INCURRED: \$ 25,126.34

COSTS INCURRED SINCE LAST BOARD APPROVAL:

- | | |
|---|-------------------|
| 1. CRP site clean-up and RBCA Tier II reports | 13,861.13 |
| 2. CADR | 14,250.00 |
| 3. Site monitoring reports | 1,465.00 |
| 4. Remedial implementation and construction | 91,795.15 |
| 5. Operation and maintenance | <u>127,788.05</u> |

TOTAL COSTS INCURRED TO DATE: \$ 274,285.67

PROJECTED COSTS:

- | | |
|---|---|
| <input checked="" type="checkbox"/> Risked Based Corrective Action Tier II Report | <input type="checkbox"/> Tank Pull/Up-Grade. |
| <input checked="" type="checkbox"/> Site Monitoring Report (SMR) | <input type="checkbox"/> Free Product Recovery (FPR) |
| <input type="checkbox"/> Corrective Action Design Report (CADR) | <input checked="" type="checkbox"/> Implementation of Corrective Action |

TOTAL PROJECTED COSTS: \$ 40,000.00 to 150,000.00

ADDITIONAL AUTHORITY RECOMMENDED:* \$ 150,000.00

TOTAL AUTHORITY:** \$ 425,000.00

COMMENTS: This was the first high vacuum DPE system installed on an IUST site. The system has reduced contaminant levels significantly. The groundwater professional has shut the system down and submitted a no further action monitoring report to the IDNR. This has been rejected. The reserve on this site has not changed since 1996 and we hope it is still adequate.

*Total costs incurred + projected costs - previous approval
 **Previous approval + additional recommended



STATE OF IOWA

THOMAS J. VILSACK, GOVERNOR
SALLY J. PEDERSON, LT. GOVERNOR

DEPARTMENT OF NATURAL RESOURCES
JEFFREY R. VONK, DIRECTOR

December 27, 2004

Linda Lyons
United Parcel Service
55 Glenlake Parkway NE
Atlanta, Georgia 30328

GAB Form 1699 (8/91)		NO. OF PAGES: <u>5</u>
TO: <u>J.M. + S</u>	FROM: <u>N.J.</u>	
DEPT:	PHONE:	
FAX #:	FAX #:	

RECEIVED
JAN 8 2005
DES MOINES

SUBJECT: Site Monitoring Report – United Parcel Service at 1004 South 12th Avenue in
Marshalltown, Iowa
Registration No. 8606302

LUST No. 8LTK95

Dear Ms. Lyons:

The Department of Natural Resources received Site Monitoring Reports (SMRs) for the site on July 30, 1999, January 31, 2000, August 2, 2000, April 2, 2001, July 31, 2001, January 31, 2002, August 14, 2002, February 19, 2003, and April 15, 2004. Thank you for the submittals. We apologize for the delayed response. Completeness reviews were performed the SMRs received on January 31, 2000, August 14, 2002, and April 15, 2004. The above referenced site was previously accepted as high risk as described in the department's July 9, 1998 IDNR letter.

A Corrective Action Design Report (CADR) was due 11/15/1998, with an extension provided to 2/13/1999 in DNR letter dated 12/8/1998. A CADR has not been received to date subsequent to the Interim Corrective Action response CADR accepted in the department's 3/31/1998 letter. The April 15, 2004 SMR recommends the site be reclassified from high risk to no action required. A SMR is considered to be complete if it contains all the information and data required by the DNR's administrative rules and guidance.

Upon review of the reports and file information, the site **remains classified high risk** and continued annual high risk interim monitoring is required until Corrective Action is implemented. The Soil Vapor to Enclosed Space and Groundwater Vapor to Enclosed Space pathways remain high risk. Soil gas was not collected at the soil or groundwater source locations. Also, the groundwater concentrations have not met steady and declining criteria after the Vacuum Enhanced Recovery (VER) shut down during December 2002. (Note: The exact date of the VER system shut down is not provided.) Moreover, additional receptors not previously identified may require evaluation (e.g. Plastic Water Lines).

The subsequent listed deficiencies should not be misconstrued or assumed to be comprehensive. Numerous other deficiencies exist, but due to the wholly incomplete nature of the SMRs, progression of deficiencies related directly to the reevaluation, poor or incomplete receptor

8LTK95

December 27, 2004

Page 2 of 5

surveys/identification, and the revised source locations/concentrations, all deficiencies are not listed herein. It is your Certified Groundwater Professional's responsibility to certify and provide all required Revised Tier 2 elements. **Ensure the revised SMR/revised Tier 2 is completed using software version 2.51.** The department strongly urges your Certified Groundwater Professional review the Tier 2/SMR Version 2.30 User's Manual for software version 2.51 during the preparation of the next SMR/revised Tier 2 submittal.

The following deficiencies were noted during the review of the SMRs and must be addressed in association with the revised SMR/revised Tier 2 report. Be aware the comments and problems noted below may affect pathways, receptors, risk classification, site specific target levels (SSTLs), and proposed monitoring plan:

Concerning the SMR received on January 31, 2000:

1. The soil vapor samples collected at SG-1 are inadequate to clear Soil Vapor to Enclosed Space and Groundwater Vapor to Enclosed Space pathways. The soil vapor samples were collected while the VER system was operating or within 6 months of system shut down; hence, the soil vapor samples collected at SG-1 on 9/16/1999, 12/16/1999, and 6/19/2002 cannot be used to clear any pathways. Additionally, Soil Gas Monitoring Well, SG-1, is not within 5 feet of the soil source (MW-206) or the groundwater source (MW-213 for benzene and MW-233 for toluene). Moreover, the sampling depth is inadequate. According to Tier 2 guidance, soil gas sampling is required within 6 inches of the bottom of the monitoring well.
2. The Iowa Geological Survey Bureau (GSB) was not contacted for the "New drinking water wells?" and "New non-drinking water wells?" receptor questions in the Potential Receptor Summary. Please address and revise.
3. The Soil Gas Sampling Methods and Location Justification sections are inadequate. Not all required information is provided. Refer to tank memo dated May 17, 1999 for required information. Please address and revise.
4. Issues from the July 9, 1998 DNR letter have not been addressed. Please address and revise.
5. The Soil Contamination Plume Maps were not provided. Please provide.
6. The Soil Gas Monitoring Plan and the Groundwater/Soil Leaching Monitoring Plan were not provided. Please provide.
7. The Groundwater/Soil Leaching Monitoring Plan was not provided. Please provide.
8. Soil gas monitoring at the soil source is not proposed. The Soil Vapor to Enclosed Space pathway is low risk and annual soil gas monitoring at the soil source is required. Please provide the soil gas monitoring plan and table.
9. The Potential Receptor Summary Table has "Yes" for "New sanitary sewers?". The Receptors: Status Change section does not discuss/provide information on the new sanitary sewer. Please clarify, address, and revise all affected Tier 2 sections.
10. The Soil Gas Monitoring Well Construction Diagram for SG-1 is not provided. Please provide.

8LTK95

December 27, 2004

Page 3 of 5

11. The Chain of Custody Record for the groundwater samples collected on 12/20/2000 was not provided. Please provide.

Concerning the SMR received on August 14, 2002:

1. Refer to aforementioned listed deficiencies #1 through #8 pertaining to the SMR received on 1/31/2000.

Concerning the SMR received on April 15, 2004:

1. Refer to aforementioned listed deficiencies #1 through #6 pertaining to the SMR received on 1/31/2000.
2. The Soil Gas at the soil source and groundwater source sections of the SMR module in the Tier 2 software were incorrectly answered. The groundwater and soil sources were not sampled for soil vapor. Refer to deficiency #1 of the January 31, 2000 deficiency list. Please address and revise.
3. The Groundwater Source, Soil Leaching, and Soil Vapor, Receptor Summary Tables are inadequate in the Vapor Receptors section of the Tier 2 software file provided. All receptors are listed in all categories. Ensure the vapor receptor pathways are listed in the corresponding vapor receptor pathway classification (example: Actual sanitary sewer – residential receptor listed only in the ASSR: Actual Sanitary Sewer – Residential Receptor Table). Note: Vapor receptor pathways can only be listed as residential or nonresidential, not both. Refer to Tier 2/SMR Version 2.30 User's Manual for further information. Please address and revise.
4. According to the accepted Tier 2 received on May 7, 1998, plastic water lines (PWLs) are not within 200 feet of the source. According to the Tier 2 software file provided, two PWLs are listed in the PWL Receptor Table and appear to be within 200 feet of the source. The two plastic water lines were not evaluated. Please clarify, address, and revise.
5. According to the Groundwater Receptor Summary table in the software, the two plastic water lines have a corrective action of 6, Utility Company Notification. A Utility Company Notification does not clear actual PWLs. Please address and revise. Refer to deficiency #4, above.
6. The Groundwater Analytical Data Table is inadequate. The benzene concentrations for MW-213, MW-218, MW-230, and MW-231 were ignored from 6/26/1999 to 6/11/2003, except groundwater samples collected on 12/10/2002. Justification/explanation is not provided. The groundwater samples prior to 6 months after the VER system shutdown should be ignored as the samples may not be representative of the surrounding groundwater. Also, not all the groundwater analytical data is provided. Monitoring wells, MW-207, MW-215, and MW-217, is not included. Additionally, groundwater samples, MW-231 (9/30/2002), MW-233 (4/3/2001), and MW-800 (6/28/2000, 12/20/2000, 4/3/2001, 6/27/2001, 12/11/2001, 6/19/2002, 12/2/2002, 6/9/2003, and 1/12/2004) were not included in the Tier 2 software file. (Note: According to the SMR received on 8/2/2001, It appears MW-800 is a duplicate of MW-231.) Please address and revise all affected sections.

8LTK95

December 27, 2004

Page 4 of 5

7. The Soil Analytical Data Table is incomplete and inadequate. The default BTEX concentration values for the soil samples is not provided. Use the default BTEX percentages for data conversion for TPH. Please address and revise all affected sections.
8. The Site Plan Map is inadequate. The soil gas monitoring well, SG-1 is not included. Also, all the receptors are not included. Please address and revise.
9. The Site Vicinity Map is inadequate. The scale should be 200 to 500 feet per inch and include the property boundary lines. Please address and revise.

Concerning the SMR received on February 19, 2003 (noted during cursory review of the SMR):

1. The Receptors: Status Change section discusses planned development for the parcel immediately to the west of the UPS site. Further information/plans is not provided in the subsequent SMR. If new receptors have been encountered, provide all affected sections. Please address and revise.
2. The Chain of Custody Record for the groundwater samples collected on 12/10/2002 (it appears the groundwater samples were actually collected on 12/2/2002) was not provided. Please provide.

The following additional problems do **NOT** require correction in this report, but are identified below for the attention and benefit of your consultant.

1. The SMRs prior to the April 15, 2004 SMR were submitted as version 1.0. The most current version should have been used in the submittals.

The department can not accept the SMR at this time based on the above deficiencies. You are required to complete the following:

Within 60 calendar days submit a revised SMR/revised Tier 2. Be aware that the outlined deficiencies in the SMR/revised Tier 2 report with respect to accuracy and completeness must be fully addressed in conjunction with a SMR/revised Tier 2 re-submittal. Incomplete SMR Reports not submitted in the format required by the department will be rejected.

Attach a cover letter to the revised SMR/revised Tier 2 report. In the cover letter provide a brief description of how each of the above listed deficiencies has been addressed in the revised report. With each response provide a reference identifying where revisions are located in the revised report. List and number your responses in the same order as the deficiencies. If a deficiency can be completely addressed solely with a brief, concise statement in the cover letter, rather than by inclusion of a revised page or section in the report, you may do so.

If a letter is submitted instead of a SMR/revised Tier 2 revision, a new SMR cover page, signed by yourself and your Certified Groundwater Professional, must be included with the letter.

8LTK95

December 27, 2004

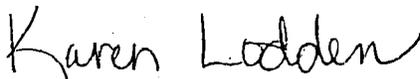
Page 5 of 5

If you are unable to meet the above schedule, notify the department in writing as soon as possible. Provide a detailed reason for the delay and a firm date by which the report will be submitted.

Semi-annual monitoring intended to measure changes in contaminant levels and contaminant migration was required until the corrective action for the site is implemented as outlined in the department's 3/31/1998 letter (Interim Corrective Action response approval). DNR rules require you to retain a certified groundwater professional to conduct all site monitoring activities. A SMR must be submitted to the DNR within 30 days after each sampling event.

In all correspondence regarding this project, please include the LUST number, which appears in the subject heading of this letter. Should you have any questions, feel free to contact me at (515) 242-6489.

Sincerely,



Karen Lodden
Environmental Specialist
Underground Storage Tank Section

cc: Field Office 5

~~GAB Robins~~

Gordon Hess, ARCADIS G&M Inc., 420 North 5th Street Suite 1035 Minneapolis,
Minnesota 55401

IOWA UNDERGROUND STORAGE TANK PROGRAM
FIRST BOARD REPORT
APRIL 13, 2005
NEW HORIZON FS, INC.
HWY 61
LA MOTTE
SITE REGISTRATION NUMBER: 8606089
LUST NUMBER: 7LTS77

RISK CLASSIFICATION:

HIGH

LOW

UNDETERMINED

PRESENT CLAIM RESERVE:

\$ 190,000.00

ELIGIBILITY: The contamination was discovered during a site investigation conducted on August 28, 1990, and reported to the IDNR on August 30, 1990. A timely extension was filed with the insurance application and claim was filed July 12, 1991. This is an eligible remedial claim.

COST INCURRED TO DATE:

1. Site check and site clean-up report	\$ 32,735.18
2. Site monitoring reports	4,628.35
3. Tank pull and upgrade	5,355.98
4. RBCA Tier II report	8,818.22
5. RBCA Tier III report	<u>9,842.10</u>
TOTAL COSTS INCURRED TO DATE:	\$ 61,379.83

PROJECTED COSTS:

<input type="checkbox"/>	Risk Based Corrective Action Tier I & II Report	<input type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/>	Corrective Action Design Report (CADR)	<input checked="" type="checkbox"/>	Implementation of over-excavation

TOTAL PROJECTED COSTS:

\$ 130,000. to 250,000.00

TOTAL AUTHORITY RECOMMENDED:

COMMENTS: The site is high risk for an on-site drinking water well. A public water supply system is not available. The current option being considered is an over-excavation. If additional soil definition indicates that the over-excavation may become very large, reinstallation of the drinking water well into a secure aquifer will be considered.

**IOWA UNDERGROUND STORAGE TANK PROGRAM
 FIRST BOARD REPORT
 APRIL 20, 2005
 KRAUSE GENTLE CORP.
 1202 - 4TH STREET NE
 HAMPTON
 SITE REGISTRATION NUMBER: 8608182
 LUST NUMBER: 9LTA32**

RISK CLASSIFICATION:

HIGH ? LOW ? UNDETERMINED

PRESENT CLAIM RESERVE: \$ 67,000.00

ELIGIBILITY: The contamination was discovered with a tank pull in August 1994 on an IUST insured site. It was determined it was a pre-October 26, 1990, release and became IUST Fund eligible.

COST INCURRED TO DATE:

1. Site clean-up report	\$ 1,385.45
2. Site monitoring reports	1,429.55
3. RBCA Tier II report	22,360.70
4. Over-excavation	<u>46,113.27</u>
TOTAL COSTS INCURRED TO DATE:	\$ 71,288.97

PROJECTED COSTS:

<input type="checkbox"/>	Risk Based Corrective Action Tier I & II Report	<input checked="" type="checkbox"/>	Tank Pull/Up-Grade.
<input checked="" type="checkbox"/>	Site Monitoring Report (SMR)	<input type="checkbox"/>	Free Product Recovery (FPR)
<input type="checkbox"/> ?	Corrective Action Design Report (CADR)	<input type="checkbox"/>	Implementation of over-excavation

TOTAL PROJECTED COSTS: \$ 20,000. to 95,000.00

TOTAL AUTHORITY RECOMMENDED:

\$ 165,000.00

COMMENTS: The site is high risk per DNR records but the last site monitoring report was for low risk and close to the exit criteria for no further action. A budget has been submitted for closure of two tanks in place. The tanks were installed in 1958 and upgraded in 1994. It is possible contaminated soil in the tank pit will be encountered.

**Contracts Entered Into
Since April 1, 2005 Board Meeting**



IOWA UNDERGROUND STORAGE TANK

Financial Responsibility Program

Susan E. Voss, *Chairperson*

Scott M. Scheidel, *Administrator*

Board Members: Michael L. Fitzgerald

Jeff W. Robinson

Cathy A. Rottinghaus

James M. Holcomb

Jeffrey R. Vonk

Delia A. Meier

Douglas M. Beech

Φ Φ Φ *MEMO* Φ Φ Φ

TO: UST Board

FROM: Scott Scheidel

DATE: April 22, 2005

RE: Contracts Entered Into Since April 1, 2005

The Board has not entered into any contracts since the April 1, 2005 Board Meeting.

Other Issues as Presented

Correspondence and Attachments

19th 120P
**Ground water plan
put on temporary hold**

BY LAURA BACON
NT Staff Writer

Officials from the Cass County Board of Health said Wednesday that they will wait until after they receive further information from the Iowa Department of Natural Resources before enforcing a groundwater protection plan near Interstate 80 and Highway 71.

Meeting with residents from the area during a Cass County Board of Supervisors meeting Wednesday, Cass County Attorney Dan Feistner said that while the Supervisors had originally considered an ordinance which would have required some county residents to

Storage Fund Board (IUSTF) to complete work and reports on one of the four contaminated sites in the I-80/Hwy. 71 area.

Four area residents—Pug Bower, Dallas Westphalen, Gene Leslie and Darrell Begley—were on hand at the meeting and stated that they did not want to connect to Rural Water as required by the groundwater protec-

tion plan. According to the plan, residents in the area would have to connect, and would also be required to change current drinking water wells to non-drinking wells, or cap them.

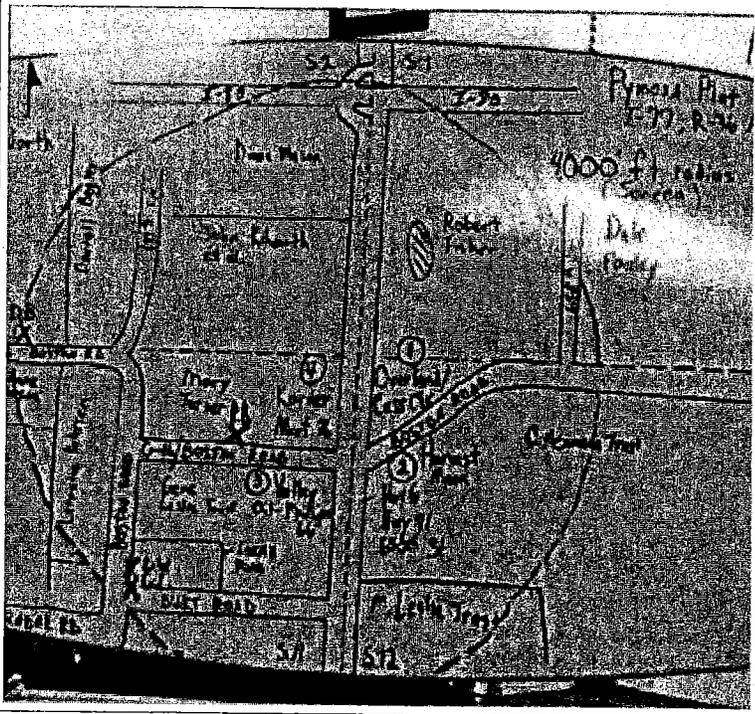
Residents living within a 4,000 foot radius of four contaminated sites near the intersection of Interstate 80 and Hwy. 71 would be affected by the new rule.

Representatives from Seneca, participating in the meeting via a conference call, said that "those owners listed are in our high risk plume," and would be "required to hook up as far as Seneca's concerned," depending upon

hook up to rural water, it was decided that the issue was actually a board of health issue and a committee was formed to put together rules and a site plan to deal with the issue. That groundwater protection plan was based on information provided by Seneca Environmental Services, Inc., a firm retained by the Iowa Comprehensive Petroleum Underground

Water See page 2

Atlantic News-
Telegraph
Atlantic, IA
Circ. 3395
From Page:
1
3/24/2005
45455





Atlantic News-
 Telegraph
 Atlantic, IA
 Circ. 3395
 From Page:
 2
 3/24/2005
 45455



Water *Continued from page one*

what the county decided to do.

Twelve other locations had already voluntarily complied and were in process of being hooked up to rural water according to Seneca officials.

According to reports by Cass County Sanitarian Stephen Patterson, and Feistner, the board of health used the information provided by Seneca to make the groundwater protection plan, but discussed during Wednesday's meeting that Seneca's reports were based primarily on only one of the four contaminated sites, as Seneca did not have complete information on the other three sites.

Seneca officials referred to the current 4,000 foot radius area as "a conservative estimate," based on "the best evaluation of data available at the time."

Since additional information is expected on the other sites, the board of health would hold off on enforcing the mandatory hook up to rural water for those four residents. It was unclear if residents would be forced to connect to rural water after the additional

information had been supplied although board of health officials indicated that they had no intention of changing the plan. State law does not require the county to require residents to connect to rural water although DNR officials said the county could include the requirement if it chose to.

Coder explained that Iowa Code gives the board of health the authority to make rules to protect the public, and that those rules would be enforced through the court system by the county attorney.

Feistner also noted that the four affected residents may have to pay for the hook up if it was to be required at a later date, because they didn't participate in the original program. Jade Wilcoxon of Regional Water said he would contact IUSTF officials to determine if there was a deadline for funding to hook those homes up at a later date.

It was not known when the additional information would be available.



Gowrie News
Gowrie, IA
Circ. 1251
From Page:
1
3/16/2005
44771



33-120P-3V-36

IRFA Eager About Renewable Fuel Bills

The Iowa Renewable Fuels Association (IRFA) expressed excitement about the passage of a bill by the House Agriculture Committee that would boost the availability and use of 85% ethanol (E85) and soy biodiesel in Iowa. The bill aims to increase the number of stations that sell E85 and the number of storage and distribution facilities for biodiesel.

"We appreciate the strong support of the members of the House Agriculture Committee for developing an infrastructure to promote renewable fuel use in Iowa," said Bernie Punt, president of the IRFA. "We especially thank representatives Jack Drake, Steve Olson, Dolores Mertz, and Betty De Boef for helping make this bill a reality."

House File 623 would create a cost-share program to assist gas retailers who want to convert or install E85 pumps for their customers who drive flexible fuel vehicles. The cost-share program also would help establish off-site terminal facilities that store biodiesel. The bill aims to establish at least 30 E85 stations and four biodiesel off-site terminals in Iowa during a three-year period.

Other supporters of the bill in-

clude the Iowa Corn Growers Association, the Iowa Farm Bureau Federation, and the Petroleum Marketers and Convenience Stores of Iowa.

E85, a blend of 85% ethanol and 15% gasoline, can be used in autos designated as flexible fuel vehicles. E85 reduces harmful emissions and has a higher octane rating than gasoline. Currently about 45,000 Iowans drive FFVs. Biodiesel, an energy-efficient fuel that increases fuel lubrication and extends equipment life, can be used in existing diesel engines.

The IRFA anticipates that House File 623 will be debated by the full House this week. To read the full text of the bill, visit the Iowa Legislature's website: <http://coolice.legis.state.ia.us/legislation/Bills/HouseFiles/Introduced/HF623.html>.

The Iowa Renewable Fuels Association was formed in 2002 to represent the state's liquid renewable fuels industry. The trade group fosters the development and growth of the renewable fuels industry in Iowa through education, promotion, and infrastructure development. More information about the IRFA is available at www.iowarfa.org.



Stuart Herald
Stuart, IA
Circ. 1054
From Page:
12
3/17/2005
45288



33-3V-36-120P

Renewable fuels bill passes ag committee

Officials from the Iowa Renewable Fuels Association are expressing excitement about the passage of a bill by the House Agriculture Committee last week that would boost the availability and use of 85 percent ethanol, known as E85, and soy biodiesel in Iowa. The bill aims to increase the number of stations that sell E85 and the number of storage and distribution facilities for biodiesel.

"We appreciate the strong support of the members of the House Agriculture Committee for developing an infrastructure to promote renewable fuel use in Iowa," said Bernie Punt, president of the IRFA.

House File 623 would create a cost-share program to assist gas retailers who want to convert or install E85 pumps for their

customers who drive flexible fuel vehicles.

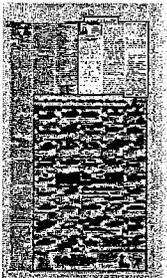
The cost-share program also would help establish off-site terminal facilities that store biodiesel. The bill aims to establish at least 30 E85 stations and four biodiesel off-site terminals in Iowa during a three-year period.

Other supporters of the bill include the Iowa Corn Growers Association, the Iowa Farm Bureau Federation and the Petroleum Marketers and Convenience Stores of Iowa.

E85, a blend of 85 percent ethanol and 15 percent gasoline, can be used in autos designated as flexible fuel vehicles.

Research shows that E85 reduces harmful emissions and has a higher octane rating than gasoline.

Onawa Sentinel
Onawa, IA
Circ. 1062
From Page:
9
3/17/2005
45102



Points of Interest
from the
Iowa House
36th District
Representative
Paul Wilderdyke

Appropriations
The Debate Continues: Re-
pay or Restructure Debt?

Contrary to what you may have read recently, House general fund budget targets for FY 06 do address a concern by the Auditor about repayments of funds shifted during the lean revenue years.

The plan does several things:

- Moves repayments to the Senior Living Trust Fund (SLTF) to the front of the line beginning at the end of FY 05
- Makes a \$55 million appropriation into the SLTF in FY 06
- Refills the cash reserves to 10% of the budget over the next three fiscal years
- Acknowledges that the Tobacco Endowment and other funds shifted to the general fund would not be repaid

3-120P - K - 46

This plan addresses the Auditor's concerns because even though the Code does not require most of the funds to be repaid, he has asked the Legislature to acknowledge whether or not they will be repaid.

The plan also acknowledges that due to the funds taken from the Tobacco Endowment as well as not making the \$29 million payments into the Endowment from the general fund over the past three years, the Endowment would never reach its goal of \$1 billion after 25 years. The Endowment has just become a slush fund and evidence of this is contained in the Governor's FY 06 budget. In it, the Governor transfers \$35 million from the Endowment to the general fund so he can increase spending.

This plan is taxpayer-friendly because it prioritizes taxpayers' dollars. The funds are needed for the priorities of education, health care and public safety as well as improving the state's business climate

through tax reduction. Keeping more of the taxpayers' money in order to repay accounts that will just be raided again the next time revenue doesn't meet expectations is not fiscally responsible.

According to the Auditor, approximately \$532 million of the \$1.49 billion in funds shifted is required by the Code to be repaid. This is the:

- Cash Reserve Fund (\$123 million if current spending holds for supplemental appropriations)
- Economic Emergency Fund (\$119 million)
- Senior Living Trust Fund (\$118 million)
- Tobacco Endowment (\$172 million)

Last week the Appropriations Committee received HF 519, sponsored by Representatives Dandekar, Carroll, Huser, Hogg, Kurtenbach, Wise, Petersen and Struyk. The bill goes the opposite way of the budget targets. Instead of prioritizing the repayments, the bill restores funding to

Cont on pg 4

every single fund that was used to balance the budget, whether or not the money is currently needed for that fund.

The bill states that beginning in FY 07, if the revenue estimate for the following fiscal year is between 2% and 4% growth, an appropriation equal to one-half of 1% of the estimate will be used to repay the funds. If the revenue estimate is between 4% and 6% growth, an appropriation of 1% will be made, if the estimate is between 6% and 8% growth, appropriation of 1½% will be made, and if the growth estimate is over 8%, the appropriation will be increased to 2%.

The appropriation would be made to the state treasurer in order to repay the following funds:

- State government innovations fund -- \$400,000
- Aviation hangars fund -- \$360,000
- Airport improvement fund -- \$347,000
- All-terrain vehicle fund -- \$800,000
- Victim compensation fund -- \$1,000,000
- Snowmobile fund -- \$1,000,000
- Jury and witness fees fund -- \$1,000,000
- Brucellosis eradication fund -- \$1,000,000
- Ag drainage well assistance fund -- \$1,100,000
- Mental health risk pool fund -- \$1,500,000
- Title guaranty fund -- \$2,700,000
- Waste tire management fund -- \$4,600,000
- Groundwater protection fund -- \$5,200,000
- Recreation trail fund -- \$5,500,000
- Strategic investment fund -- \$3,000,000
- Physical infrastructure assistance fund -- \$2,500,000
- School infrastructure fund -- \$22,000,000
- Environment First

Fund -- \$44,500,000

- Rebuild Iowa Infrastructure Fund -- \$43,800,000
- Underground Storage Tank fund -- \$48,000,000

The total of repayments to the 20 funds listed above is \$190.2 million. In addition, the bill would increase the repayment to the SLTF from \$118 million to \$446 million (meaning an additional \$328 million would be repaid) and increase the repayment to the Tobacco Endowment from \$172 million to \$429 million (meaning an additional \$257 million would be repaid).

The total appropriation for repayments in HF 519 is \$775 million. Using average growth rates, the average annual appropriation would be one-half of 1%, or roughly \$25 million per year. If that is the case, it would take over 30 years to repay all of the funds. And that is assuming a future Legislature does not dip into the funds to balance the budget or use notwithstanding language to prevent the appropriation from taking place, which has happened repeatedly with the Tobacco Endowment.

In most cases, these funds have taken steps to become self-sustaining or prevent further raids. For example, the Underground Storage Tank (UST) fund administrators took steps to educate legislators regarding the statutory liabilities of the fund and the impact additional diversions would have on the program. While the administrators would like to have the money repaid, they are much more concerned about protecting the fund from further diversions in the future.

The school infrastructure funds were replaced by federal funding and the Regents' demutualization funds were a one-time

windfall to the taxpayers due to The Principal Financial Group going public. The Environment First Fund continues to receive \$35 million a year and the Rebuild Iowa Infrastructure Fund will soon see a windfall due to new casinos coming on-line and the end of the restricted capital fund.

Both sides in this debate have a good argument. Those supporting HF 519 say that the state should repay those funds and that those funds would help if state suffers through another revenue downturn. Those supporting the restructuring plan do not think it is right to ask the taxpayers to put up another \$1 billion after spending \$5 billion a year to keep state government in business. They also say restoring the cash reserves to 10% will give the state a source of revenue for the next economic downturn.

Education

Renewing Class Size/Early Intervention Leads the Day

The House Education Committee has voted out the bill that renews the \$30 million Class Size/Early Intervention program for a seventh year. The money is used to improve reading and math skills. Districts can also use the money to lower class size in grades 1 through 3 to a goal of 17 students for every one teacher.

As amended and voted out of committee, HSB 228 keeps the distribution the same as this fiscal year. Two-thirds of the funds go to districts based upon enrollment and one-third of the funds are distributed based on the number of students on free/reduced lunch in grades 1 through 3.

The committee approved stepping up the accountability requirements. The annual report will show

Onawa Sentinel
Onawa, IA
Circ. 1062
From Page:
10
3/17/2005
45102



Onawa Sentinel
Onawa, IA
Circ. 1062
From Page:
10
3/17/2005
45102

how much of the money is actually spent on reading as opposed to lowering class size. Also, the report will show the actual number of students who are NOT proficient for the most recent three-year period. This will give the Legislature a full picture of whether the program is truly improving reading achievement.

Other noteworthy bills include:

House Study Bill 20: This bill allows home school parents to teach their children to drive. Governor Vilsack vetoed this parent driver's education bill last year.

House File 454: This brings back the school start date conversation but in a new way. The bill does NOT eliminate the start date. The bill does require the Department of Education to evaluate the school start date applications based upon state board-approved criteria. Currently, even though the *Code* requires a waiver, the department automatically approves nearly 270 applications each year. The department, school boards and many legislators contend that this should be a local control issue. Tourism interests and many other legislators feel that a meaningful process, or getting rid of the waiver entirely, is the way to go.

House Study Bill 243, as amended: This comprehensive regulatory reform bill makes several important changes to current law:

- Moves the open enrollment deadline from January 1 to April 1. With many fall semesters ending after January 1, this important change gives parents a longer time to determine whether they want to open enroll.
- Requires reporting of statewide and district efforts towards closing

the student achievement gap.

- Limits the certificate of need for spending money from the SILO SAVE fund to districts with enrollment under 250. Current law says that ANY size district must get Department of Education approval before spending any of the SAVE funds. This fund is a combination of a state appropriation and proceeds from districts that generate sales tax of more than \$575 per student. The money in the fund goes to districts that are below the statewide average.

- Requires school foundations created by a school district to report their revenue and expenditures in an annual audit. The annual Condition of Education report will show the statewide total revenues. Iowa has 150 school foundations, up from only 60 in 1997. These foundations are formed, in some instances, to provide professional development or hire teachers, according to a national source listed on the Iowa Association of School Board's web site.

- Gives the records of children in competent private instruction the same confidentiality privilege as public school student records.
- Shrinks the *Code* by eliminating two outdated *Code* chapters, as well as several outdated sections.

House File 409: Iowa Learning Technology Commission. This bill moves the 2004 K-12 Technology interim study recommendations forward. The bill creates a 19-member Iowa Learning Technology Commission. The commis-

sion is charged with developing a pilot program to encourage innovations and increase technology. Prospective school district participants can start one-on-one technology such as laptop computers programs or other technology projects.

The goal of the pilot program is to provide solid achievement results and additional information necessary for the Legislature to decide whether to commit state funds towards a statewide initiative. Federal and local dollars play an important role in a district moving into the pilot program.

The bill also creates a research triangle among the three Regents universities. These institutions will act as a clearinghouse of current and future K-12 technology projects. This makes the sharing of ideas among schools much easier.

Human Resources

GAO Report Says Lack of Oversight on Drug Rebates May Cost States Funds

The federal General Accountability Office (GAO) has issued a report, calling into question the federal oversight over the ways pharmaceutical companies calculate the rebates they are required to pay to state Medicaid programs. The lack of federal oversight may be costing states sizable amounts of money for a program bursting at the seams.

The Medicaid rebates were enacted in the early 1990's as part of a deal Congress made with the pharmaceutical industry to allow direct-to-consumer marketing. If a state enters into the rebate plan, it must provide any drug that is being offered by a manufacturer paying the rebate. The amount of the rebates is calculated based upon a best price for the drug and

Onawa Sentinel
Onawa, IA
Circ. 1062
From Page:
10
3/17/2005
45102

an average manufacturer price. How this calculation is developed is the problem.

GAO found considerable variation in the way pharmaceutical companies calculate the discounts. The Center for Medicare and Medicaid Services (CMS) allows companies to make their own interpretations as to how they calculate the rebates. And the current level of oversight by CMS does not ensure that there is uniformity in how prices are determined and how the rebate is calculated. Congress's watchdog group also found the potential for states to be shorted on rebates due to the way the calculations are made.

Even though the CMS Inspector General has identified problems in verifying the pricing and rebate information on numerous occasions, CMS still rarely checks the drug companies' arithmetic.

Another issue that GAO identified, as a potential problem is the role pharmacy benefits managers play in the system and the discounts they negotiate for clients. CMS has not issued guidance to drug companies on how they handle these

discounts in determining the Medicaid rebates. Including these discounts in the price and rebate calculation could further reduce the rebates states are entitled.

GAO has recommended that CMS implement more stringent requirements on drug companies in the way that they calculate costs, and increase their review of the calculations. While CMS agrees more clarification would be helpful, they do not see the need for additional enforcement. The lack of action could potentially cost states like Iowa millions in rebates. In a time when Medicaid funding is tight, it seems reasonable to ask CMS to make sure states get what they deserve.

Natural Resources
House Natural Resources
Committee Passes Comprehensive Deer Hunting Legislation

This week, the House Natural Resources Committee took up and passed HF 304, a bill designed to increase the number of deer taken, as well as more accurately count how many deer have been taken. The bill passed out of committee by a vote of 21-0. Representative Rayhons, the bill manager, stated that "the Iowa DNR has to step up to the plate, along with our legislators and hunting groups, and start making sense out of our wildlife game policy."

Stricken from the bill by an amendment offered by the bill's sponsor, Representative Rayhons, was a proposal by the DNR to reclassify whitetail deer on hunting preserves so as to take them out of the Department of Agriculture and Land Stewardship's jurisdiction and place them under the DNR's jurisdiction. Also stricken from the bill was an attempt by the

DNR to redefine the term "farm unit" so as to make it easier to determine who may receive free landowner-hunting tags. This measure was met with a great deal of opposition from the committee as an unnecessary Code change.

Also, an amendment that made it mandatory for an out of state hunter who purchases an antlered deer hunting tag to also purchase a reduced price antler-less deer tag was adopted by the committee. This provision was seen as a key step towards reducing the deer herd.

Below are the highlights of the bill:

- This bill would add a new classification and fee structure for non-residents. Currently, nonresidents pay \$150 for a deer hunting license. Under this bill, when a nonresident purchases an antler-less only deer license, that nonresident must also purchase an antlered or any sex deer hunting license for a reduced fee of \$100.
- Under current law, a nonresident or a resident hunting deer must have a hunting license, a deer license and pay the wildlife habitat fee. This bill requires that a resident or a nonresident who purchases a deer hunting license must also pay a \$1 fee that will be used for the Help us Stop Hunger (HUSH) program administered by the NRC (Natural Resource Commission)
- License issuance:
 1. The commission is limited to issuing 6,000 nonresident antlered or any sex deer hunting licenses per year, after those have been issued, any additional licenses shall be for antler-less

Onawa Sentinel
Onawa, IA
Circ. 1062
From Page:
10
3/17/2005
45102

deer only.

2. The commission will have authority to issue an additional 2,500 antlerless deer licenses.

3. All nonresident deer hunting licenses issued will be allocated by the commission among the zones based on the population of deer

4. The commission will continue to provide by rule for the issuance of nonresident deer licenses for use from December 24 of each year and ending on January 2 of the following year.

5. A person who obtains such a license will be assessed \$1 for HUSH.

- The commission is required to establish a deer harvest reporting system to collect information from deer hunters concerning the deer population in the state.
- The commission will have authority to issue annually without fee one antlered or any sex deer hunting license and one antlerless deer only hunting license to the owner of a farm unit or a member of the owner's family, but only two licenses for both; and to the tenant of a farm unit or a member of the tenant's family, but only two licenses for both.
- The commission may establish special season deer hunts for antlerless deer in those counties where deer population management is necessary.

Ways and Means

Where is the Governor's Income Tax Reform Bill?

In early December, Governor Vilsack publicly an-

nounced a very broad income tax reform plan. At the time, Vilsack gave very few details, other than his plan would:

- Eliminate federal deductibility on income taxes
- Eliminate the tax on pension income
- Eliminate the tax on Social Security income
- Collapsing the current nine-bracket personal income tax to a four-bracket system, due to the elimination of federal deductibility
- Eliminate several sales tax exemptions
- Lower the state sales tax from 5% to 4.5% or 4%

Shortly thereafter, representatives from the Governor's Office were asked for more details and when a bill on the Governor's plan for tax reform would be available to the Legislature and the people of Iowa. Interestingly, the Governor's Office said that there would be no bill, and legislators would probably have to "negotiate and work out the details." This is because the Governor "likes to throw out big ideas".

Since then the Governor's Office has shown little, if any, interest in negotiating the details of the plan.

The only clue legislators and the people of Iowa have as to the Governor's intentions were contained in an "issue brief" released at the end of January in his budget for Fiscal Year 2006.

The "issue brief" on income tax reform stated: "Over the past two years, Governor Vilsack and Lt. Governor Pederson have made transforming Iowa's economy and providing

greater economic opportunity to every Iowan a priority." Furthermore, the issue brief boldly stated, "an impediment to further growth and business expansion is the complex and cumbersome nature of our state income tax."

As the ninth week of the Legislative session comes to a close, a bill from the Governor on the "cumbersome state income tax" has yet to be sent to the Legislature.

Governor's Task Force on Governance

Governor's Subcommittee on Education Finance

This subcommittee continues to consider options for school district sharing. Last week the group met with:

- Ann Morgan, Superintendent of the Davis County CSD;
- Chris Harris, Superintendent, and Keith Barber, Board President, from Fremont Mills CSD; and Mike Haluska, Superintendent of the Jefferson-Scranton CSD on school reorganization and sharing issues.
- Troy Dannen, Rick Wilco, and Bernie Saggau of the athletic associations on athletic programs' role in school sharing; and with Harold Prior, Superintendent at Algona CSD and Bob Olson, Superintendent at Clarion-Goldfield CSD, on self-insuring for health.

Governor's Subcommittee on Local Governance

Subcommittee members continue to review proposals for legislation creating community-wide pilots that develop proto-types for future city/county sharing.



Several key bills have passed the House

191-81-189-AL-120P. 33
From the House

by Representative Chuck Soderberg

Sioux County
Capital-Democrat
Orange City, IA
Circ. 1594
From Page: 3
3/24/2005
45105



This week was filled with some lengthy floor debates, passage of some key legislation and continued committee meetings to consider the Senate files that survived the funnel deadline.

It was great to have a number of groups stop to visit and share ideas again this week.

Congratulations to the MOV-Floyd Valley and Unity Christian boys' basketball teams on their great accomplishment of making it to the state basketball tournament.

This week, I will review with you several key bills that have recently passed either by the Iowa House or committee.

Private College Savings Program

The Iowa House passed HF 400 that allows parents an income tax deduction for private college tuition.

The bill is modeled after the Independent 529 program, the first national tuition plan of its kind that allows private colleges and universities the same tax benefits as those currently used by parents sending their children to Iowa's three Regents institutions.

The amount that could be deducted from the net income is the same amount allowed in Iowa's current state program, the Iowa Educational Savings Plan.

Currently, a number of private colleges participate in this program including Northwestern, Dordt and Buena Vista.

Marriage resolution

The House passed HJR 1, a joint resolution, that proposes an amendment to the Constitution of the State of Iowa regarding the validity and recognition of certain marriages in Iowa.

The resolution would amend the Iowa Constitution to clarify

that only a marriage between a man and a woman will be recognized in Iowa.

If adopted by the Senate, it will then be referred to the next general assembly for adoption a second time before being submitted to the general electorate for ratification.

Pseudoephedrine bill

To restrict access to pseudoephedrine, the key ingredient of making the illegal drug, meth, SF 169 was passed unanimously by both the House and Senate and is waiting the governor's signature.

The bill places restrictions on the purchase and sale of all products containing pseudo-ephedrine, a popular and widely available decongestant.

Small dosage products (up to 360 milligrams) that are in liquid or liquid filled capsule form will still be available to be sold in other retail outlets such as grocery and convenience stores.

In addition, the bill prohibits a person from purchasing more than 7,500 milligrams of pseudoephedrine in a 30-day period, unless they have a valid prescription.

Fuel theft

To address the growing problem of fuel theft, driving away without paying for the fuel, a bill passed the House to sanction a driver of their driving privileges upon their second or subsequent conviction for motor fuel theft from a retail dealer.

This bill provides that a court may order suspension of a person's driver's license or non-resident operating privilege in lieu of, or in addition to, any other penalty which may be imposed, upon a second or subsequent conviction for theft of motor fuel not exceeding \$200 in value from a retail dealer.

Bottle and can deposit bill

The House Environmental Protection Committee passed legislation that would make changes, if adopted, to the state's current bottle deposit law.

It would change the bottle deposit amount at redemption centers or the dealer/retailer who sell beverages.

Of the five-cent deposit paid by the consumer when purchasing a beverage, the consumer would receive four cents per bottle upon redemption. The dealer or redemption center would be allowed to retain the additional penny for handling the bottle and requires all retailers to accept and redeem any type of bottle or can they sell.

The bill, as it emerged from committee, will not expand the existing deposit law and will not add noncarbonated or other non-alcoholic beverages containers to the deposit law.

Because of the financial impact, the bill will now be assigned to another committee for further review.

E-85/BioDiesel promotion

The House Agriculture Committee passed a bill that would create a renewable fuel infrastructure cost-share program and establish a minimum of 30 service stations in Iowa that sell E-85 blended gasoline.

It will now go to the House floor for debate.

The program would provide some financial assistance in installing or converting to special corrosion resistant equipment or devices used to sell a fuel mixture that is usually comprised of 85% ethanol blended with gasoline (decreasing to 70% for winter conditions).

The bill also provides similar cost-share incentives and assistance for biodiesel programs.

I would love to hear your thoughts and ideas on these and other issues.





Thanks again to all who have attended the Saturday morning legislative forums. There will be no legislative forums on Saturday, March 26, to observe Easter and to spend time with family.

The next legislative forums hosted by Senator Mulder and

I will be held on April 2 at 8 a.m. at the Maurice Community Center, the Alton Public Library at 9 a.m. and the Orange City Town Hall at 10:30 a.m.

We hope to see you there to share and discuss issues that are of concern of yours.

Have a blessed Easter.

As always, if you have any questions or comments, please feel free to reach me during the week at 515-281-3221, on weekends at 712-546-6136 or email Chuck.Soderberg@legis.state.ia.us.

Sioux County
Capital-
Democrat
Orange City, IA
Circ. 1594
From Page:
3
3/24/2005
45105

Messenger
Fort Dodge, IA
Circ. 18292
From Page:
4A
3/18/2005
44743



E85, biodiesel bill may increase pumps in Iowa

120P

BY RANDY MUDGETT
MANAGING EDITOR

DES MOINES — Iowa House Rep. Dolores Mertz thinks it is time Iowa begins to back biodiesel and ethanol production — namely in the form of establishing sites in order to make the product available to Iowa's drivers.

Today, there are only 16 fueling stations in Iowa that offer E85 while there are thousands of vehicles in the state that are equipped to burn the alternative renewable fuel. In most cases, E85 is just not offered for people who drive flexible-fuel vehicles.

"We have no E85 pumps in northern Iowa," Mertz said. "And, the closest to finding one around Des Moines is in Ames."

Actually, more E85 pumps are located in northwestern Iowa, rather than in the most populated sections of the state. In an effort to promote the use of E85, and other renewable fuels like biodiesel, Mertz was a part of a group of House representatives who offered a bill that will assist gas service stations add an E85 pump by delivering a 50 percent cost-share incentive to station owners.

The bill also will help establish or provide financial incentives for the installation or conversion of infrastructure required to establish off-site terminal facilities which supply biodiesel.

Because the cost of switching existing storage to biodiesel or building new storage is relatively expensive, the major portion of House File 623 is designed to pay for biodiesel storage.

"It is just time for Iowa to pay attention to the



Dolores
Mertz

agricultural community and this is one way we can beat the high cost of oil by adding value to the crops we raise right here in Iowa," Mertz said.

Ethanol is a biodegradable fuel additive produced from corn. E85 is an alternative fuel produced by blending 85 percent ethanol and 15 percent gasoline. Auto companies who have built and sold flexible fuel vehicles

include Chrysler, General Motors, Ford, Isuzu, Mazda, Mercury and Mercedes.

House File 623, if passed, will provide up to \$325,000 a year for the next three years in assisting service stations (on a cost share basis) equip an additional 30 service stations with E85 pumps.

Mertz said the bill passed the House Agriculture Committee and must pass the Ways and Means Committee before it can be brought to the House floor. If passed, the Iowa Department of Economic Development would work with the Iowa Legislature to establish rules for the program, and the department would be charged with handling the program.

Iowa is the nation's leading ethanol producer, now producing more than 1 billion gallons of ethanol annually. It is estimated that 65 percent of all gasoline sold in Iowa contains at least 10 percent ethanol.



Sanborn
Pioneer
Sanborn, IA
Circ. 798
From Page:
4
3/24/2005
45201



Free environmental assessments offered by Iowa Farm Bureau

3V-51-120P

The Iowa Farm Bureau Federation (IFBF) is offering free Iowa Farm*A*Syst environmental assessments to the first 50 Iowa Farm Bureau members who sign up for the program.

Iowa Farm*A*Syst is a farmstead assessment system developed to assist all Iowan rural residents in protecting their water resources, particularly their drinking water. The tool includes 12 aspects of farmstead management and encourages Iowans to take cost-effective voluntary actions to fix and prevent problems affecting drinking water, such as pesticide spills, leaking fuel storage tanks, poor well maintenance or inad-

equate septic systems.

The option for a confidential, trained third-party evaluator will come to the on farm site to complete a farmstead assessment. This environment will improve the learning experience and better assist participants in developing effective plans to address identified concerns. It will also help farmers docu-

ment the positive efforts taken to protect water quality.

"Nearly 80 percent of Iowans get their drinking water from groundwater," says Rick Robinson, IFBF environmental advisor. "Because of this, farmers take their commitment to maintaining and

improving our safe and healthy water supply seriously."

Nearly 600 Iowans have been trained or have used the Farm*A*Syst materials. Initial evaluations indicate that more than 90 percent of users were satisfied or very satisfied with the materials. And, 24 percent planned to make a change on their farm.

Farm Bureau members interested in the free, confidential assessments on their farm by a third party consultant can call 515-225-5490. An additional Farm*A*Syst self-assessment tool is also available online free of charge at www.iowafarmbureau.com.



Reinbeck
Courier
Reinbeck, IA
Circ. 1284
From Page:
2C
4/7/2005
43165



≡ 33-3V-120p-36 ≡

IRFA eager about Renewable Fuels Bill

JOHNSTON- The Iowa Renewable Fuels Association (IRFA) expressed excitement about the passage of a bill by the House Agriculture Committee that would boost the availability and use of 85% ethanol (E85) and soy biodiesel in Iowa. The bill aims to increase the number of stations that sell E85 and the number of storage and distribution facilities for biodiesel.

"We appreciate the strong support of the members of the House Agriculture Committee for developing an infrastructure to promote renewable fuel use in Iowa," said Bernie Punt, president of the IRFA.

"We especially thank representatives Jack Drake, Steve Olson, Dolores Mertz, and Betty De Boef for helping make this bill a reality."

House File 623 would create a cost-share program to assist gas retailers who want to convert or install E85 pumps for their customers who drive flexible fuel vehicles. The cost-share program also would help establish off-site terminal facilities that store biodiesel. The bill aims to establish at least 30 E85 stations and four biodiesel off-site terminals in Iowa during a three-year period.

Other supporters of the bill include the Iowa Corn Growers Association, the Iowa Farm Bureau Federation, and the Petroleum Marketers and Conve-

nience Stores of Iowa.

E85, a blend of 85% ethanol and 15% gasoline, can be used in autos designated as flexible fuel vehicles. E85 reduces harmful emissions and has a higher octane rating than gasoline. Currently about 45,000 Iowans drive FFVs. Biodiesel, an energy-efficient fuel that increases fuel lubrication and extends equipment life, can be used in existing diesel engines.

To read the full text of the bill, visit the Iowa Legislature's website: <http://coolice.legis.state.ia.us/legislation/Bills/HouseFiles/Introduced/HF623.html>.

The Iowa Renewable Fuels Association was formed in 2002 to represent the state's liquid renewable fuels industry. The trade group fosters the development and growth of the renewable fuels industry in Iowa through education, promotion, and infrastructure development. More information about the IRFA is available at www.iowarfa.org.