

**Iowa Department of Natural Resources  
Title V Operating Permit**

**Name of Permitted Facility: CNH Industrial America LLC**  
**Facility Location: 1930 Des Moines Ave, Burlington, IA 52601**  
**Air Quality Operating Permit Number: 02-TV-008R2**  
**Expiration Date: July 27, 2020**  
**Permit Renewal Application Deadline: January 27, 2020**

**EIQ Number: 92-2802**  
**Facility File Number: 29-01-006**

---

**Responsible Official**

**Name: Steve Van Zant**  
**Title: Plant Manager**  
**Mailing Address: 1930 Des Moines Ave, Burlington, IA 52601**  
**Phone #: (319) 754-3221**

**Permit Contact Person for the Facility**

**Name: Kjrsten Bobb**  
**Title: Environmental Health & Safety Coordinator**  
**Mailing Address: 1930 Des Moines Ave, Burlington, IA 52601**  
**Phone #: (319) 754-3273**

---

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

**For the Director of the Department of Natural Resources**

---

Lori Hanson, Supervisor of Air Operating Permits Section

Date

# Table of Contents

<b>I. Facility Description and Equipment List .....</b>	<b>4</b>
<b>II. Plant - Wide Conditions.....</b>	<b>6</b>
<b>III. Emission Point Specific Conditions .....</b>	<b>9</b>
<b>IV. General Conditions.....</b>	<b>69</b>
G1. Duty to Comply	
G2. Permit Expiration	
G3. Certification Requirement for Title V Related Documents	
G4. Annual Compliance Certification	
G5. Semi-Annual Monitoring Report	
G6. Annual Fee	
G7. Inspection of Premises, Records, Equipment, Methods and Discharges	
G8. Duty to Provide Information	
G9. General Maintenance and Repair Duties	
G10. Recordkeeping Requirements for Compliance Monitoring	
G11. Evidence used in establishing that a violation has or is occurring.	
G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification	
G13. Hazardous Release	
G14. Excess Emissions and Excess Emissions Reporting Requirements	
G15. Permit Deviation Reporting Requirements	
G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations	
G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification	
G18. Duty to Modify a Title V Permit	
G19. Duty to Obtain Construction Permits	
G20. Asbestos	
G21. Open Burning	
G22. Acid Rain (Title IV) Emissions Allowances	
G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements	
G24. Permit Reopenings	
G25. Permit Shield	
G26. Severability	
G27. Property Rights	
G28. Transferability	
G29. Disclaimer	
G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification	
G31. Prevention of Air Pollution Emergency Episodes	
G32. Contacts List	
<b>V. Appendix: Appendix A. Web Links to NSPS and NESHAP Standards.....</b>	<b>83</b>

## Abbreviations

acfm.....	actual cubic feet per minute
CFR.....	Code of Federal Regulations
CE .....	control equipment
CEM.....	continuous emission monitor
°F .....	degrees Fahrenheit
EIQ.....	emissions inventory questionnaire
EP .....	emission point
EU .....	emission unit
gal.....	gallons
gal/hr. ....	gallons per hour
gr/dscf .....	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
IDNR.....	Iowa Department of Natural Resources
MVAC.....	motor vehicle air conditioner
NAICS.....	North American Industry Classification System
NSPS .....	new source performance standard
ppmv .....	parts per million by volume
lb/hr .....	pounds per hour
lb/MMBtu .....	pounds per million British thermal units
SCC.....	Source Classification Codes
scfm.....	standard cubic feet per minute
SIC .....	Standard Industrial Classification
TPY.....	tons per year
USEPA.....	United States Environmental Protection Agency

### Pollutants

PM.....	particulate matter
PM <sub>10</sub> .....	particulate matter ten microns or less in diameter
SO <sub>2</sub> .....	sulfur dioxide
NO <sub>x</sub> .....	nitrogen oxides
VOC .....	volatile organic compound
CO.....	carbon monoxide
HAP.....	hazardous air pollutant

# I. Facility Description and Equipment List

Facility Name: CNH Industrial America LLC

Permit Number: 02-TV-008R2

Facility Description: Construction Machinery Manufacturing (SIC 3531)

## Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP4	EU4	Boiler #4	07-A-1361
EP10A	EU10A	ROPS Paint Booth	85-A-144-S1
EP10B			01-A-1313
EP10C			01-A-1314
EP10D	EU10B	ROPS Bake Oven	01-A-1315
EP14-1	EU14	Welding Operations	14-A-004
EP14-2			14-A-005
EP14-3			14-A-006
EP14-4			14-A-007
EP14-5			14-A-008
EP14-6			14-A-009
EP14-7			14-A-010
EP14-8			14-A-011
EP14-9			14-A-012
EP14-10			14-A-013
EP14-11			14-A-014
EP14-12			14-A-015
EP14-13			14-A-016
EP14-14			14-A-017
EP14-15			14-A-018
EP14-16			14-A-019
EP14-17			14-A-020
EP19	EU19	E-Coat Tank	01-A-1310
EP20A	EU20	E-Coat Bake Oven	01-A-1311
EP20B			01-A-1312
EP23A	EU23	Family Line Basecoat Booth	94-A-366-P2
EP23B			00-A-1050-P
EP24	EU24	Family Line Infrared Oven	94-A-367-P2
EP26A	EU26	Family Line Bake Oven	94-A-369-P2
EP26B			00-A-1052-P
EP26C			00-A-1053-P
EP27	EU27	Family Line Touch-Up Booth	94-A-370-P2
EP28	EU28	Burn-Off Oven #1	94-A-371-P1
EP29	EU29	Burn-Off Oven #2	94-A-372-P1
EP15	EU15	Diesel Fuel Oil Tank #1	01-A-1297
EP16	EU16	Diesel Fuel Oil Tank #2	01-A-1298

<b>Emission Point Number</b>	<b>Emission Unit Number</b>	<b>Emission Unit Description</b>	<b>IDNR Construction Permit Number</b>
EP102	EU102	Assembly Line Hydraulic Oil Tank #1	01-A-1299
EP103	EU103	Assembly Line Hydraulic Oil Tank #2	01-A-1300
EP104	EU104	Assembly Line Transmission Fluid Tank #1	01-A-1301
EP105	EU105	Assembly Line Transmission Fluid Tank #2	01-A-1302
EP106	EU106	Assembly Line Antifreeze Tank	01-A-1303
EP107	EU107	Assembly Line Engine Oil Tank	01-A-1304
EP109	EU109	Crawler Line Hydraulic Oil Tank	01-A-1305
EP124	EU124	Used Coolant Wastewater Holding Tank	01-A-1309
EP118	EU118	E-Coat Resin Tank (6,000 gallon)	Exempt
EP119	EU119	E-Coat Holding Tank	Exempt
EP120	EU120	E-Coat Holding Tank	Exempt
EP121	EU121	Oily Rinse Water Holding Tank	01-A-1306
EP122	EU122	Reject Wastewater Batch Holding Tank	01-A-1307
EP123	EU123	Alkaline Cleaner Wastewater Holding Tank	01-A-1308
EP125	EU125	Wastewater Treatment System	Exempt
EP133	EU133	E-Coat Washer	Exempt
EP137	EU137	Paint Mix Room	Exempt
EP137B	EU137B	Family Line Paint Kitchen	03-A-166
EP146	EU146	Prep Area	03-A-167
EP150	EU150	Powder Coat Wash System (Boiler)	11-A-353
EP151	EU151	Powder Coat Pretreatment Wash System	11-A-354
EP152	EU152	Pretreatment Dryoff Oven	11-A-355
EP153	EU153	Powder Coat Spray Booths	11-A-356
EP154	EU154	Powder Coat Cure Oven	11-A-357

---

### **Insignificant Activities Equipment List**

---

<b>Insignificant Emission Unit Number</b>	<b>Insignificant Emission Unit Description</b>
EU35	Natural Gas Combustion Units (117 units between 0.05 and 8.35 MMBtu/hr)
EU110	Diesel Fuel Tank – Crawler Tank Farm (6,000 gallon)
EU111	Engine Oil Tank – Crawler Tank Farm (2,000 gallon)
EU112	Antifreeze Tank – Crawler Tank Farm (2,000 gallon)
EU113	Used Oil Tank – Test Lab (1,000 gallon)
EU114	Hydraulic Oil Tank – Test Lab (2,000 gallon)
EU115	Diesel Tank- Test Lab (2,000 gallon)
EU116	2 Used Coolant Tanks – Chip House (1,000 gallon each)
EU117	3 Used Oil Tanks – Chip House (2 @ 500 gallon, 1 @ 250 gallon)
EU126	Panghorn Shot Blast – Building 31
EU143	Dilute Coolant Cutting Fluid Tank #1 (7,000 gal., Open Top)
EU144	Dilute Coolant Cutting Fluid Tank #2 (7,000 gal., Open Top)
EU145	Dilute Coolant Cutting Fluid Tank (5,000 gal.)

## II. Plant-Wide Conditions

Facility Name: CNH Industrial America LLC  
Permit Number: 02-TV-008R2

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

---

### Permit Duration

The term of this permit is: Five (5) years from permit issuance  
Commencing on: July 28, 2015  
Ending on: July 27, 2020

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

---

### Emission Limits

*Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:*

Opacity (visible emissions): 40% opacity  
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO<sub>2</sub>): 500 parts per million by volume  
Authority for Requirement: 567 IAC 23.3(3)"e"

#### Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or

dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

---

## **NSPS and NESHAP Requirements**

### **40 CFR 60 Subpart A**

This facility is an affected source and these *General Provisions* apply to the facility. The affected unit is EU04.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart A  
567 IAC 23.1(2)

### **40 CFR 60 Subpart Dc**

This facility is subject to Standards of Performance for *Small Industrial Commercial Institutional Steam Generating Units*. The affected unit is EU 04.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 60 Subpart Dc  
567 IAC 23.1(2) "III"

#### **40 CFR 63 Subpart A**

This facility is an affected source and these *General Provisions* apply to the facility. The affected units are EU4, EU 10A, EU10B, E19, EU20, EU23, EU24, EU26, EU27, EU28, EU29, EU118, EU119, EU120, EU125, EU133, EU137, EU137A, EU137B, EU146, EU150, EU151, EU152, EU153, and EU154.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart A  
567 IAC 23.1(4)

#### **40 CFR 63 Subpart MMMM**

This facility is subject to National Emission Standards for Hazardous Air Pollutants for *Surface Coating of Miscellaneous Metal Parts and Products*. The affected units are EU 10A, EU10B, E19, EU20, EU23, EU24, EU26, EU27, EU28, EU29, EU118, EU119, EU120, EU125, EU133, EU137, EU137A, EU137B, EU146, EU150, EU151, EU152, EU153, and EU154.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart MMMM  
567 IAC 23.1(4)"cm"

#### **40 CFR 63 Subpart DDDDD**

This facility is subject to National Emission Standards for Hazardous Air Pollutants for *Industrial, Commercial, And Institutional Boilers and Process Heaters*. The affected units are EU4 and EU 150.

See Appendix for a link to the Standard.

Authority for Requirements: 40 CFR 63 Subpart DDDDD

### III. Emission Point-Specific Conditions

Facility Name: CNH Industrial America LLC  
Permit Number: 02-TV-008R2

---

#### **Emission Point ID Number: EP4**

##### Associated Equipment

Associated Emission Unit ID Number: EU04

---

Emission Unit vented through this Emission Point: EU04  
Emission Unit Description: Boiler #4  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 10.5 MMBtu/hr

#### **Applicable Requirements**

##### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limit(s): No Visible Emissions  
Authority for Requirement: DNR Construction Permit 07-A-1361  
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM<sub>10</sub>)  
Emission Limit(s): 0.16 lb/hr  
Authority for Requirement: DNR Construction Permit 07-A-1361

Pollutant: Particulate Matter (PM)  
Emission Limit(s): 0.16 lb/hr, 0.6 lb/MMBtu  
Authority for Requirement: DNR Construction Permit 07-A-1361  
567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)  
Emission Limit(s): 500 ppmv  
Authority for Requirement: DNR Construction Permit 07-A-1361  
567 IAC 23.3(3)"e"

## **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

### **Operating Limits**

Process throughput:

1. Boiler, EU04, is limited to using natural gas only.

### **Reporting & Record keeping:**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. Record the amount of fuel used on a monthly basis. This may be documented with meter readings or fuel bills.

Authority for Requirement: DNR Construction Permit 07-A-1361

### **NSPS and NESHAP Applicability**

This emission unit is subject to 40 CFR Part 60 Subpart A (*General Provisions*) and Subpart Dc (Standards of Performance for *Small Industrial- Commercial-Institutional Steam Generating Units*) of the New Source Performance Standards (NSPS). Failure to specifically include all of the requirements of the NSPS in this permit does not relieve the owner or operator of those requirements.

Authority for Requirement: DNR Construction Permit 07-A-1361  
40 CFR 60 Subpart Dc  
567 IAC 23.1(2)"III"

This emissions unit is subject to regulation by the National Emission Standard for Hazardous Air Pollutants (NESHAP) Subpart DDDDD for *Industrial, Commercial, and Institutional Boilers and Process Heaters* and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Part 63 Subpart DDDDD

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

- Stack Height, (ft, from the ground): 35
- Stack Opening, (inches, dia.): 20
- Exhaust Flow Rate (scfm): 2,100
- Exhaust Temperature (°F): 400
- Discharge Style: Vertical Obstructed
- Authority for Requirement: DNR Construction Permit 07-A-1361

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?**      Yes  No
- Facility Maintained Operation & Maintenance Plan Required?**      Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Numbers: EP10A, EP10B, EP10C**

### Associated Equipment

Associated Emission Unit ID Number: EU10A  
Emissions Control Equipment ID Number: CE10A  
Emissions Control Equipment Description: Downdraft Waterwall

---

Emission Unit vented through this Emission Point: EU10A  
Emission Unit Description: ROPS Paint Booth (2guns @ 5.6 gal/hr each)  
Raw Material/Fuel: Paint/Solvent  
Rated Capacity: 11.2 gal/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from each emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limit(s): 40 %  
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)  
Emission Limit(s): 0.01 gr/scf  
Authority for Requirement: DNR Construction Permits 85-A-144-S1, 01-A-1313,  
01-A-1314  
567 IAC 23.4(13)

Pollutant: Volatile Organic Compounds (VOC's)  
Emission Limit(s): 39.0 ton/yr<sup>(1)</sup>  
Authority for Requirement: DNR Construction Permits 85-A-144-S1, 01-A-1313,  
01-A-1314

<sup>(1)</sup> Limit is the combined total allowed for emission units 10A (permits 85-A-144-S1, 01-A-1313, and 01-A-1314) and EU 19 (permit 01-A-1310).

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

A. The date, the material(s) used in EU 10A and EU 19, the VOC content (in lb/gal) of the material(s) used in EU 10A and EU 19, and the total amount of the material(s) used in EU 10A and EU19 for that day (in gallons/day).

- B. The combined total VOCs for EU 10A and EU 19 for each day of operation.
- C. For the first twelve months of operation, determine the combined total emissions for VOCs for EU 10A and EU 19 for each month of operation.
- D. After the first twelve months of operation, determine the combined total emissions for VOCs for EU 10A and EU 19 on a rolling twelve-month basis for each month of operation.

Authority for Requirement: DNR Construction Permits 85-A-144-S1, 01-A-1313,  
01-A-1314

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*These emission points shall conform to the specifications listed below.*

EP	Stack Height, (ft, from the ground)	Stack Opening (inches)	Exhaust Flow Rate (scfm)	Stack Temperature (°F)	Discharge Type	Authority For Requirement
EP10A	55	30 x 45	17,600	70	Vertical Unobstructed	85-A-144S1
EP10B	55	30 x 45	17,600	70	Vertical Unobstructed	01-A-1313
EP10C	55	30 x 45	17,600	70	Vertical Unobstructed	01-A-1314

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

*Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.*

*Facility operation and maintenance plans are to be developed by the facility within six(6) months of the issuance date of this permit and the data pertaining to the plan maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.*

*Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.*

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP10B**

### Associated Equipment

Associated Emission Unit ID Number: EU10B

---

Emission Unit vented through this Emission Point: EU10B  
Emission Unit Description: ROPS Line Bake Oven Stack  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 2 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 01-A-1315  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/scf

Authority for Requirement: DNR Construction Permit 01-A-1315  
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permit 01-A-1315  
567 IAC 23.3(3)"e"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. This emission unit shall combust natural gas only.

Authority for Requirement: DNR Construction Permit 01-A-1315

## **NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 48  
Stack Opening, (inches): 24 x 14  
Exhaust Flow Rate (scfm): 10,500  
Exhaust Temperature (°F): 170  
Discharge Style: Vertical Unobstructed  
Authority for Requirement: DNR Construction Permit 01-A-1315

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

### **Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Numbers: EP14-1, EP14-2, EP14-3, EP14-4, EP14-5, EP14-6, EP14-7, EP14-8, EP14-9, EP14-10, EP14-11, EP14-12, EP14-13, EP14-14, EP14-15, EP14-16, and EP14-17**

Associated Equipment

Associated Emission Unit ID Number: EU14

---

Emission Unit vented through this Emission Point: EU14

Emission Unit Description: Welding Operations

Raw Material/Fuel: Wire Weld

Rated Capacity: 0.146 ton/hr

**Applicable Requirements**

**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from these emission points shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: 567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/scf; 6.64 tons/yr <sup>(2)</sup>

Authority for Requirement: DNR Construction Permits: 14-A-004, 14-A-005, 14-A-006, 14-A-007, 14-A-008, 14-A-009, 14-A-010, 14-A-011, 14-A-012, 14-A-013, 14-A-014, 14-A-015, 14-A-016, 14-A-017, 14-A-018, 14-A-019, 14-A-020  
567 IAC 23.3(2)"a"

<sup>(2)</sup> Emissions are limited to this value based on operating limits outlined below and the appropriate emission factor for this operation. This limit is a facility-wide limit for welding operations.

**Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

- A. The welding operations at this facility are limited to the use of E70S electrode.
- B. The welding electrode usage at this facility is limited to no more than 1276 tons per twelve (12) month period, rolled monthly.

### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- A. The owner/operator shall maintain a copy of an MSDS or other vendor's documentation showing the type of electrode for all electrode used.
- B. At the end of each month, record the amount, in tons, of electrode used at the facility over the previous month.
- C. At the end of each month, record the amount, in tons, of electrode used at the facility over the previous twelve (12) months.

Authority for Requirement: DNR Construction Permits: 14-A-004, 14-A-005, 14-A-006, 14-A-007, 14-A-008, 14-A-009, 14-A-010, 14-A-011, 14-A-012, 14-A-013, 14-A-014, 14-A-015, 14-A-016, 14-A-017, 14-A-018, 14-A-019, 14-A-020

### **Emission Point Characteristics**

*These emission points shall conform to the specifications listed below.*

<b>EP</b>	<b>Stack Height, (ft, from the ground)</b>	<b>Stack Opening (inches)</b>	<b>Exhaust Flow Rate (scfm)</b>	<b>Stack Temperature (°F)</b>	<b>Discharge Type</b>	<b>Construction Permit Number</b>
EP14-1	34	42	30,000	Ambient	Vertical Unobstructed	14-A-004
EP14-2	34	36	20,000	Ambient	Vertical Unobstructed	14-A-005
EP14-3	34	36	20,000	Ambient	Vertical Unobstructed	14-A-006
EP14-4	34	36	20,000	Ambient	Vertical Unobstructed	14-A-007
EP14-5	34	42	30,000	Ambient	Vertical Unobstructed	14-A-008
EP14-6	35	36	20,000	Ambient	Vertical Unobstructed	14-A-009
EP14-7	35	36	20,000	Ambient	Vertical Unobstructed	14-A-010
EP14-8	35	36	20,000	Ambient	Vertical Unobstructed	14-A-011
EP14-9	35	36	20,000	Ambient	Vertical Unobstructed	14-A-012
EP14-10	35	36	20,000	Ambient	Vertical Unobstructed	14-A-013
EP14-11	35	36	20,000	Ambient	Vertical Unobstructed	14-A-014
EP14-12	35	36	20,000	Ambient	Vertical Unobstructed	14-A-015
EP14-13	35	36	20,000	Ambient	Vertical Unobstructed	14-A-016

EP	Stack Height, (ft, from the ground)	Stack Opening (inches)	Exhaust Flow Rate (scfm)	Stack Temperature (°F)	Discharge Type	Construction Permit Number
EP14-14	19	48	17,700	Ambient	Horizontal	14-A-017
EP14-15	19	48	17,700	Ambient	Horizontal	14-A-018
EP14-16	19	48	17,700	Ambient	Horizontal	14-A-019
EP14-17	19	48	17,700	Ambient	Horizontal	14-A-020

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP19**

### Associated Equipment

Associated Emission Unit ID Number: EU19

---

Emission Unit vented through this Emission Point: EU19

Emission Unit Description: E-Coat Tank

Raw Material/Fuel: Paint/Solvent

Rated Capacity: 17.51 gal/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.01 gr/scf

Authority for Requirement: DNR Construction Permit 01-A-1310  
567 IAC 23.4(13)

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 39.0 ton/yr <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 01-A-1310

<sup>(1)</sup> Limit is the combined total allowed for emission units 10A (permits 85-A-144-S1, 01-A-1313, and 01-A-1314) and EU 19 (permit 01-A-1310).

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. The material stored in this tank shall not have a vapor pressure that exceeds 3.5 kPa.

### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. A Material Safety Data Sheet (MSDS) for any material stored in the tank.
2. The vapor pressure of any material stored in the tank.
3. The date, the material(s) used in EU 10A and EU 19, the VOC content (in lb/gal) of the material(s) used in EU 10A and EU 19, and the total amount of the material(s) used in EU 10A and EU19 for that day (in gallons/day).
4. The combined total VOC's for EU 10A and EU 19 for each day of operation.

Authority for Requirement: DNR Construction Permit 01-A-1310

### **NSPS and NESHAP Applicability**

This source is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 32

Stack Opening, (inches): 24 x 36

Exhaust Flow Rate (scfm): 12,500

Exhaust Temperature (°F): 70

Discharge Style: Obstructed Vertical

Authority for Requirement: DNR Construction Permit 01-A-1310

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Numbers: EP20A, EP20B**

### Associated Equipment

Associated Emission Unit ID Number: EU20

---

Emission Unit vented through this Emission Point: EU20

Emission Unit Description: E-Coat Bake Oven

Raw Material/Fuel: Natural Gas

Rated Capacity: 24 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permits 01-A-1311 and 01-A-1312  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/scf

Authority for Requirement: DNR Construction Permits 01-A-1311 and 01-A-1312  
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permits 01-A-1311 and 01-A-1312  
567 IAC 23.3(3)"e"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. This emission unit shall combust natural gas only.

Authority for Requirement: DNR Construction Permits 01-A-1311 and 01-A-1312

## NSPS and NESHAP Applicability

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

### Emission Point Characteristics

*These emission points shall conform to the specifications listed below.*

EP	Stack Height, (ft, from the ground)	Stack Opening (inches)	Exhaust Flow Rate (scfm)	Stack Temperature (°F)	Discharge Type	Authority For Requirement
EP20A	32	40 x 28	10,500	170	Vertical Unobstructed	01-A-1311
EP20B	48	24 x 14	10,500	170	Vertical Obstructed	01-A-1312

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

### Monitoring Requirements

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **PSD Permitted Units\***

### **Emission Points – EP 23A, EP 23B, EP 24, EP 26A, EP 26B, EP 26C, EP 27, EP 28, EP 29**

\* For Emission Point specific requirements, see pages 27-40

#### Associated Equipment

Associated Emission Unit ID Numbers: EU 23, EU 24, EU 26, EU 27, EU 28, EU 29

---

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from these emission points shall not exceed the levels specified below.*

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 496.0 tons/yr\*

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P,  
94-A-367-P2, 94-A-369-P2, 00-A-1052-P, 00-A-1053-P,  
94-A-370-P2, 94-A-371-P1, 94-A-372-P1

\* This is the total VOC emissions allowed for the painting system made up of the emission points and emission units listed above.

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. The VOC content of any solvent used in Emission Units 23 through 29 shall not exceed 7.3 lbs/gal.
2. The throughput of solvent in Emission Units 23 through 29 shall not exceed 8,000 gal/yr.
3. The VOC content of any touchup, specialty color, or other miscellaneous coating used in Emission Units 23 through 29 shall not exceed 5.31 lbs/gal.
4. The throughput of any touchup, specialty color, or other miscellaneous coating in Emission Units 23 through 29 shall not exceed 6,318 gal/yr.
5. The VOC content of all other coatings used in Emission Units 23 through 29 shall not exceed 4.7 lbs/gal.
6. The throughput of all other coatings in Emission Units 23 through 29 shall not exceed 191,500 gal/yr.

### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. A copy of the Material Safety Data Sheet (MSDS) for each material used in Emission Units 23 through 33.
2. A log listing the name and VOC content of each solvent used in Emission Units 23 through 29.
3. Upon the issuance of the permits listed below, CNH America LLC shall calculate the total solvent usage for Emission Units 23 through 29 for the twelve (12) months previous to the issuance of the permits listed below.
4. After the issuance of the permits listed below, determine the annual solvent usage for Emission Units 23 through 29 on a rolling-12-month basis for each month of operation.
5. A log listing the name and VOC content of each touchup, specialty color, or other miscellaneous coating used in Emission Units 23 through 29.
6. Upon the issuance of the permits listed below, CNH America LLC shall calculate the total touchup, specialty color, or other miscellaneous coating usage for Emission Units 23 through 29 for the twelve (12) months previous to the issuance of the permits listed below.
7. After the issuance of the permits listed below, determine the annual touchup, specialty color, or other miscellaneous coating usage for Emission Units 23 through 29 on a rolling-12-month basis for each month of operation.
8. A log listing the name and VOC content of all other coatings used in Emission Units 23 through 29.
9. Upon the issuance of the permits listed below, CNH America LLC shall calculate the total usage of all other coatings for Emission Units 23 through 29 for the twelve (12) months previous to the issuance of the permits listed below.
10. After the issuance of the permits listed below, determine the annual usage for all other coatings for Emission Units 23 through 29 on a rolling-12-month basis for each month of operation.

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P, 94-A-367-P2, 94-A-369-P2, 00-A-1052-P, 00-A-1053-P, 94-A-370-P2, 94-A-371-P1, 94-A-372-P1

## **Emission Point ID Numbers: EP23A, EP23B**

### Associated Equipment

Associated Emission Unit ID Number: EU23  
Emissions Control Equipment ID Number: CE23  
Emissions Control Equipment Description: Air Scrubber

---

Emission Unit vented through this Emission Point: EU23  
Emission Unit Description: Family Line Basecoat Booth  
Raw Material/Fuel: Paint/Solvent  
Rated Capacity: 11.2 gal/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from each emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 %<sup>(1)</sup>

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM<sub>10</sub>)

Emission Limit(s): 1.4 lb/hr\*

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P

\*This is the total PM<sub>10</sub> emissions allowed for EP23A and EP23B.

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.01 gr/scf

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P  
567 IAC 23.4(13)

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P

**Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

**Operating Limits**

Process throughput:

- 1. See pages 25-26

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- 1. See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-366-P2, 00-A-1050-P

**NSPS and NESHAP Applicability**

This source is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*These emission points shall conform to the specifications listed below.*

EP	Stack Height, (ft, from the ground)	Stack Opening (inches, dia.)	Exhaust Flow Rate (scfm)	Stack Temperature (°F)	Discharge Type	Authority For Requirement
EP23A	46'6"	52	37,000	70	Vertical Unobstructed	94-A-366-P2
EP23B	46' 6"	52	37,000	70	Vertical Unobstructed	00-A-1050-P

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

*Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.*

*Facility operation and maintenance plans are to be developed by the facility within six(6) months of the issuance date of this permit and the data pertaining to the plan maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.*

*Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.*

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP24**

### Associated Equipment

Associated Emission Unit ID Number: EU24

---

Emission Unit vented through this Emission Point: EU24  
Emission Unit Description: Family Line Infrared Oven  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 1.3 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Volatile Organic Compounds (VOC's)  
Emission Limit(s): See pages 24-25  
Authority for Requirement: DNR Construction Permit 94-A-367-P2

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. See pages 25-26

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. See pages 25-26

Authority for Requirement: DNR Construction Permit 94-A-367-P2

## **NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 46'6"  
Stack Opening, (inches, dia.): 12  
Exhaust Flow Rate (scfm): 1,700  
Exhaust Temperature (°F): 160  
Discharge Style: Vertical Unobstructed  
Authority for Requirement: DNR Construction Permit 94-A-367-P2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

### **Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Numbers: EP26A, EP26B, EP26C**

### Associated Equipment

Associated Emission Unit ID Number: EU26

---

Emission Unit vented through this Emission Point: EU26

Emission Unit Description: Family Line Bake Oven

Raw Material/Fuel: Natural Gas

Rated Capacity: 9 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from each emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): No Visible Emissions <sup>(1)</sup>

Authority for Requirement: DNR Construction Permits 94-A-369-P2, 00-A-1052-P,  
00-A-1053-P  
567 IAC 23.3(2)"d"

<sup>(1)</sup> If visible emissions are observed other than startup, shutdown, or malfunction a stack test may be required to demonstrate compliance with the particulate standard.

Pollutant: Particulate Matter (PM<sub>10</sub>)

Emission Limit(s): 0.07 lb/hr <sup>(2)</sup>

Authority for Requirement: DNR Construction Permits 94-A-369-P2, 00-A-1052-P,  
00-A-1053-P

<sup>(2)</sup> This is the total PM<sub>10</sub> emissions allowed for EP 26A (permit number 94-A-369P2), EP 26B (permit number 00-A-1052P, and EP 26C (permit number 00-A-1052P).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/scf

Authority for Requirement: DNR Construction Permits 94-A-369-P2, 00-A-1052-P,  
00-A-1053-P  
567 IAC 23.3(2)"a"

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-369-P2, 00-A-1052-P,  
00-A-1053-P

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. This emission unit shall burn only natural gas.
2. See pages 25-26

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-369-P2, 00-A-1052-P,  
00-A-1053-P

#### **NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15)

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

#### **Emission Point Characteristics**

*These emission points shall conform to the specifications listed below.*

<b>EP</b>	<b>Stack Height, (ft, from the ground)</b>	<b>Stack Opening (inches, dia.)</b>	<b>Exhaust Flow Rate (scfm)</b>	<b>Stack Temperature (°F)</b>	<b>Discharge Type</b>	<b>Authority For Requirement</b>
EP26A	55	10	700	275	Vertical Unobstructed	94-A-369-P2
EP26B	55	10	7,900	350	Vertical Unobstructed	00-A-1052-P
EP26C	55	10	700	275	Vertical Unobstructed	00-A-1053-P

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate

may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP27**

### Associated Equipment

Associated Emission Unit ID Number: EU27  
Emissions Control Equipment ID Number: CE27  
Emissions Control Equipment Description: Paint Filters

---

Emission Unit vented through this Emission Point: EU27  
Emission Unit Description: Family Line Touchup Booth  
Raw Material/Fuel: Paint/Solvent  
Rated Capacity: 5 gal/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limit(s): 40 % <sup>(1)</sup>  
Authority for Requirement: DNR Construction Permit 94-A-370-P2  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of "no visible emissions" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM<sub>10</sub>)  
Emission Limit(s): 1.29 lb/hr  
Authority for Requirement: DNR Construction Permit 94-A-370-P2

Pollutant: Particulate Matter (PM)  
Emission Limit(s): 0.01 gr/scf  
Authority for Requirement: DNR Construction Permit 94-A-370-P2  
567 IAC 23.4(13)

Pollutant: Volatile Organic Compounds (VOC)  
Emission Limit(s): See pages 25-26  
Authority for Requirement: DNR Construction Permit 94-A-370-P2

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. See pages 25-26

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. See pages 25-26

Authority for Requirement: DNR Construction Permit 94-A-370-P2

#### **NSPS and NESHAP Applicability**

This source is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

#### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 55

Stack Opening, (inches, dia.): 46

Exhaust Flow Rate (scfm): 30,000

Exhaust Temperature (°F): 70

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 94-A-370-P2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

### **Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

### **Paint Booth Agency Approved Operation & Maintenance Plan**

#### **Monitoring & Inspections**

- Paint usage will be measured on a daily basis.
- All solvent and catalyst additions will be recorded.
- Visual stack emissions will be checked on a monthly basis. This is a qualitative observation rather than a quantitative Method 9 opacity evaluation.

#### **Maintenance**

- Replace blanket exhaust filters Bi-Monthly\*
- Replace pocket exhaust filters Annually\*

\* Actual frequency of maintenance activities may vary due to shutdowns and varying production levels. Determination of changes in frequencies is at the discretion of the finishing engineer and the personnel contracted to do the work.

#### **Record Keeping & Reporting**

*Maintenance and inspection records will be kept for five years and available upon request.*

- Maintenance records are maintained electronically in the PM system (Maximo). A paper copy of the above records are printed every six months and maintained in the EHS Manager's office.
- Monthly visible inspection records are maintained in the EHS Manager's office.
- Paint, solvent, and catalyst usage is logged into the CHN Envirolink system.

Authority for Requirement: 567 IAC 22.108(3)

## Emission Point ID Numbers: EP28, EP29

### Associated Equipment

Emission Point	Emission Unit	Emission Unit Description	Control Equipment	Raw Material	Rated Capacity
EP28	EU28	Burn-Off Oven #1	CE28: Afterburner	Dried Paint, Natural Gas	7.5 lb/hr, 2 MMBtu/hr
EP29	EU29	Burn-Off Oven #2	CE29: Afterburner	Dried Paint, Natural Gas	7.5 lb/hr, 2 MMBtu/hr

### Applicable Requirements

#### Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

*The emissions from each emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 %<sup>(1)</sup>

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1  
567 IAC 23.4(12)

<sup>(1)</sup> An exceedance of the indicator opacity of 25% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM<sub>10</sub>)

Emission Limit(s): 0.11 lb/hr

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.35 gr/scf <sup>(2)</sup>

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1  
567 IAC 23.4(12)

<sup>(2)</sup> Adjusted to 12% CO<sub>2</sub>

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1

#### Operational Limits & Requirements

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. See pages 25-26

2. This emission unit shall burn only natural gas.
3. The minimum temperature of the afterburner shall be 1400 °F.

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. See pages 25-26

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
 40 CFR Subpart M  
 567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*Each emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 40  
 Stack Opening, (inches, dia.): 12  
 Exhaust Flow Rate (scfm): 400  
 Exhaust Temperature (°F): 1400  
 Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permits 94-A-371-P1, 94-A-372-P1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?**      Yes  No
- Facility Maintained Operation & Maintenance Plan Required?**      Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

*Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.*

*Facility operation and maintenance plans are to be developed by the facility within six(6) months of the issuance date of this permit and the data pertaining to the plan maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.*

*Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.*

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Numbers: Storage Tanks (10,000 gallons or less)  
EP15, EP16, EP102, EP103, EP104,  
EP105, EP106, EP107, EP109, EP124**

Associated Equipment

<b>Emission Point</b>	<b>Emission Unit</b>	<b>Emission Unit Description</b>	<b>Raw Material</b>	<b>Rated Capacity (gallons)</b>	<b>Construction Permit #</b>
EP15	EU15	Assembly Line Diesel Tank #1	#1 Distillate Oil	5,700	01-A-1297
EP16	EU16	Assembly Line Diesel Tank #2	#1 Distillate Oil	5,700	01-A-1298
EP102	EU102	Assembly Line Hydraulic Oil Tank #1	Hydraulic Oil	10,000	01-A-1299
EP103	EU103	Assembly Line Hydraulic Oil Tank #2	Hydraulic Oil	10,000	01-A-1300
EP104	EU104	Assembly Line Transmission Fluid Tank #1	Transmission Fluid	10,000	01-A-1301
EP105	EU105	Assembly Line Transmission Fluid Tank #2	Transmission Fluid	8,000	01-A-1302
EP106	EU106	Assembly Line Antifreeze Tank	Antifreeze	8,000	01-A-1303
EP107	EU107	Assembly Line Engine Oil Tank	Engine Oil	8,000	01-A-1304
EP109	EU109	Crawler Line Hydraulic Oil Tank	Hydraulic Oil	6,000	01-A-1305
EP124	EU124	Used Coolant Wastewater Holding Tank	Used Coolant Wastewater	3,800	01-A-1309

**Applicable Requirements**

**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from these emission points shall not exceed the levels specified below.*

There are no applicable emission limits at this time.

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. Determine the annual throughput of material on a rolling 12-month basis for each month of operation.

Authority for Requirement: DNR Construction Permits 01-A-1297, 01-A-1298, 01-A-1299, 01-A-1300, 01-A-1301, 01-A-1302, 01-A-1303, 01-A-1304, 01-A-1305, 01-A-1309

### **Emission Point Characteristics**

*These emission points shall conform to the specifications listed below.*

<b>EP</b>	<b>Stack Height, (ft, from the ground)</b>	<b>Stack Opening (inches, dia.)</b>	<b>Exhaust Flow Rate (scfm)</b>	<b>Stack Temperature (°F)</b>	<b>Discharge Type</b>	<b>Construction Permit #</b>
EP 15	21	2	Displacement	70	Obstructed Vertical	01-A-1297
EP 16	21	2	Displacement	70	Obstructed Vertical	01-A-1298
EP 102	21	2	Displacement	70	Obstructed Vertical	01-A-1299
EP 103	21	2	Displacement	70	Obstructed Vertical	01-A-1300
EP 104	21	2	Displacement	70	Obstructed Vertical	01-A-1301
EP 105	19	2	Displacement	70	Obstructed Vertical	01-A-1302
EP 106	21	2	Displacement	70	Obstructed Vertical	01-A-1303
EP 107	19	2	Displacement	70	Obstructed Vertical	01-A-1304
EP 109	17	2	Displacement	70	Obstructed Vertical	01-A-1305
EP 124	10	96 (Open Top Tank)	Displacement	70	Unobstructed Vertical	01-A-1309

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Number: EP118, 119, 120**

Associated Equipment

<b>Emission Point</b>	<b>Emission Unit</b>	<b>Emission Unit Description</b>	<b>Raw Material</b>	<b>Rated Capacity (gallons)</b>
EP118	EU118	E-Coat Resin Tank	E-Coat Resin	6,000
EP119	EU119	E-Coat Holding Tank	E-Coat	Unknown
EP120	EU120	E-Coat Holding Tank	E-Coat	Unknown

**Applicable Requirements**

**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

**Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP121**

### Associated Equipment

Associated Emission Unit ID Number: EU121

---

Emission Unit vented through this Emission Point: EU121  
Emission Unit Description: Oily Rinse Water Holding Tank  
Raw Material/Fuel: Oily Rinse Water  
Rated Capacity: 27,000 gallons

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. The material stored in this tank shall not have a vapor pressure that exceeds 15.0 kPa.

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. A Material Safety Data Sheet (MSDS) for any material stored in the tank.
2. The vapor pressure of any material stored in the tank.
3. After the first twelve (12) months of operation, determine the annual throughput of material on a rolling-12-month basis for each month of operation.

Authority for Requirement: DNR Construction Permit 01-A-1306

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

- Stack Height, (ft, from the ground): 22
- Stack Opening, (inches, dia.): 24
- Exhaust Flow Rate (scfm): Displacement
- Exhaust Temperature (°F): 70
- Discharge Style: Vertical Obstructed
- Authority for Requirement: DNR Construction Permit 01-A-1306

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?**      Yes  No
- Facility Maintained Operation & Maintenance Plan Required?**      Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP122**

### Associated Equipment

Associated Emission Unit ID Number: EU122

---

Emission Unit vented through this Emission Point: EU122  
Emission Unit Description: Reject Wastewater Batch Holding Tank  
Raw Material/Fuel: Reject Wastewater  
Rated Capacity: 63,000 gallons

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process Throughput:

1. The material stored in this tank shall not have a vapor pressure that exceeds 3.5 kPa.

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. A Material Safety Data Sheet (MSDS) for any material stored in the tank.
2. The vapor pressure of any material stored in the tank.
3. Determine the annual throughput of material on a rolling-12-month basis for each month of operation.

Authority for Requirement: DNR Construction Permit 01-A-1307

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 22  
Stack Opening, (inches, dia.): 24  
Exhaust Flow Rate (scfm): Displacement  
Exhaust Temperature (°F): 70  
Discharge Style: Vertical Obstructed  
Authority for Requirement: DNR Construction Permit 01-A-1307

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP123**

### Associated Equipment

Associated Emission Unit ID Number: EU123

---

Emission Unit vented through this Emission Point: EU123  
Emission Unit Description: Alkaline Cleaner Wastewater Holding Tank  
Raw Material/Fuel: Alkaline Cleaner Wastewater  
Rated Capacity: 12,000 gallons

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Reporting & Record keeping:**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. A Material Safety Data Sheet (MSDS) for any material stored in the tank.
2. Determine the annual throughput of material on a rolling-12-month basis for each month of operation.

Authority for Requirement: DNR Construction Permit 01-A-1308

#### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 14  
Stack Opening, (inches, dia.): 144 (open top tank)  
Exhaust Flow Rate (scfm): Displacement  
Exhaust Temperature (°F): 70  
Discharge Style: Vertical Unobstructed  
Authority for Requirement: DNR Construction Permit 01-A-1308

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the

emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Number: EP125**

Associated Equipment

Associated Emission Unit ID Number: EU125

---

Emission Unit vented through this Emission Point: EU125  
Emission Unit Description: Wastewater Treatment System  
Raw Material/Fuel: Paint Wash Water  
Rated Capacity: Unknown

**Applicable Requirements**

**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

**Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP133**

### Associated Equipment

Associated Emission Unit ID Number: EU133

---

Emission Unit vented through this Emission Point: EU133

Emission Unit Description: E-Coat Washer

Raw Material/Fuel: Coating/Solvent

Rated Capacity: Unknown

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/scf

Authority for Requirement: 567 IAC 23.3(2)"a"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

### **NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Number: EP137**

Associated Equipment

Associated Emission Unit ID Number: EU137

---

Emission Unit vented through this Emission Point: EU137

Emission Unit Description: Paint Mix Room

Raw Material/Fuel: Paint

Rated Capacity: Unknown

**Applicable Requirements**

**Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

**Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP137B**

### Associated Equipment

Associated Emission Unit ID Number: EU137B

---

Emission Unit vented through this Emission Point: EU137B

Emission Unit Description: Family Line Paint Kitchen

Raw Material/Fuel: Paint

Rated Capacity: Unknown

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

There are no applicable emission limits for this emission unit at this time.

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

#### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 45

Stack Opening, (inches, dia.): 7 x 7

Exhaust Flow Rate (scfm): 1,000

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Obstructed

Authority for Requirement: DNR Construction Permit 03-A-166

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the

emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?**      Yes  No

**Facility Maintained Operation & Maintenance Plan Required?**      Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Numbers: EP146**

### Associated Equipment

Associated Emission Unit ID Number: EU146

---

Emission Unit vented through this Emission Point: EU146

Emission Unit Description: Prep Area

Raw Material/Fuel: Coating

Rated Capacity: 0.5 gal/day

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 03-A-167  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.01 gr/dscf

Authority for Requirement: DNR Construction Permit 03-A-167  
567 IAC 23.4(13)

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

Process throughput:

1. This prep area shall use a maximum of 0.5 gallons of coating per day.
2. The solids content of any coating used in this prep area shall not exceed 5.7 lb/gallon.
3. The VOC content of any coating used in this prep area shall not exceed 8.0 lb/gallon.

**Reporting & Record keeping:**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

1. Record the amount of coating used in this prep area in gallons per day.
2. Maintain MSDS sheets of all coatings used in this prep area showing the VOC and solids content.

Authority for Requirement: DNR Construction Permit 03-A-167

**NSPS and NESHAP Applicability**

This emission unit is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart M – *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR Subpart M  
567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 31  
Stack Opening, (inches, dia.): 30  
Exhaust Flow Rate (scfm): 5,000  
Exhaust Temperature (°F): Ambient  
Discharge Style: Vertical Obstructed  
Authority for Requirement: DNR Construction Permit 03-A-167

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?**      Yes  No
- Facility Maintained Operation & Maintenance Plan Required?**      Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP150**

### Associated Equipment

Associated Emission Unit ID Number: EU150

---

Emission Unit vented through this Emission Point: EU150  
Emission Unit Description: Powder Coat Water Wash Boiler  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 2.7 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 11-A-353  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM<sub>10</sub>)

Emission Limit(s): 0.02 lb/hr

Authority for Requirement: DNR Construction Permit 11-A-353

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf; 0.02 lb/hr

Authority for Requirement: DNR Construction Permit 11-A-353  
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limit(s): 500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

A. The powder coat line will be limited to 5,840 hours of operation per rolling 12 month period.

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- A. Retain Material Safety Data Sheets (MSDS) for all Wash chemicals used in this washer at the facility (Plant Number 29-01-006).

Authority for Requirement: DNR Construction Permit 11-A-353

**NSPS and NESHAP Applicability**

This unit is subject to 40 CFR 63 Subpart DDDDD - National Emission Standards for Hazardous Air Pollutants for *Industrial, Commercial, and Institutional Boilers and Process Heaters* and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15)..

Authority for Requirement: 567 IAC 22.108(3)  
40 CFR 63 Subpart DDDDD

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 42.16  
Stack Opening, (inches, dia.): 12  
Exhaust Flow Rate (scfm): 390  
Exhaust Temperature (°F): 140  
Discharge Style: Vertical Obstructed  
Authority for Requirement: DNR Construction Permit 11-A-353

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP151**

### Associated Equipment

Associated Emission Unit ID Number: EU151

---

Emission Unit vented through this Emission Point: EU151  
Emission Unit Description: Powder Coat Water Wash  
Raw Material/Fuel: Water and Wash System Chemicals  
Rated Capacity: Unknown

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 11-A-354  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

A. The powder coat line will be limited to 5,840 hours of operation per rolling 12 month period.

#### **Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

A. Retain Material Safety Data Sheets (MSDS) for all Wash chemicals used in this washer at the facility (Plant Number 29-01-006).

Authority for Requirement: DNR Construction Permit 11-A-354

## **NSPS and NESHAP Applicability**

The powder coat line is subject to 40 CFR 63 Subpart M - National Emission Standards for Hazardous Air Pollutants for *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: DNR Construction Permit 11-A-354  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

### **Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

Stack Height, (ft, from the ground): 42.16  
Stack Opening, (inches, dia.): 12.16  
Exhaust Flow Rate (scfm): 4,681  
Exhaust Temperature (°F): 140  
Discharge Style: Vertical Unobstructed  
Authority for Requirement: DNR Construction Permit 11-A-354

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

### **Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes  No

**Facility Maintained Operation & Maintenance Plan Required?** Yes  No

**Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP152**

### Associated Equipment

Associated Emission Unit ID Number: EU152

---

Emission Unit vented through this Emission Point: EU152  
Emission Unit Description: Powder Coat Wash Dry-Off Oven  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 1.6 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 11-A-355  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limit(s): 500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

A. The powder coat line will be limited to 5,840 hours of operation per rolling 12 month period.

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- A. Retain Material Safety Data Sheets (MSDS) for all Wash chemicals used in this washer at the facility (Plant Number 29-01-006).

Authority for Requirement: DNR Construction Permit 11-A-355

**NSPS and NESHAP Applicability**

The powder coat line is subject to 40 CFR 63 Subpart M - National Emission Standards for Hazardous Air Pollutants for *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: DNR Construction Permit 11-A-353  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

- Stack Height, (ft, from the ground): 42.16
- Stack Opening, (inches, dia.): 12.16
- Exhaust Flow Rate (scfm): 4,681
- Exhaust Temperature (°F): 140
- Discharge Style: Vertical Unobstructed
- Authority for Requirement: DNR Construction Permit 11-A-355

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?** Yes  No
- Facility Maintained Operation & Maintenance Plan Required?** Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP153 (Internally Vented)**

### Associated Equipment

Associated Emission Unit ID Number: EU153  
Emissions Control Equipment ID Number: CE153  
Emissions Control Equipment Description: Particulate Filters

---

Emission Unit vented through this Emission Point: EU153  
Emission Unit Description: Powder Coat Spray Booths (3 Automatic and 1 Manual Booth)  
Raw Material/Fuel: Coating  
Rated Capacity: 740 lb/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limit(s): 40 % <sup>(1)</sup>  
Authority for Requirement: DNR Construction Permit 11-A-356  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM<sub>10</sub>)  
Emission Limit(s): 1.0 lb/hr  
Authority for Requirement: DNR Construction Permit 11-A-356

Pollutant: Particulate Matter (PM)  
Emission Limit(s): 0.01 gr/scf; 1.0 lb/hr  
Authority for Requirement: DNR Construction Permit 11-A-356  
567 IAC 23.4(13)

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

A. The powder coat line will be limited to 5,840 hours of operation per rolling 12 month period.

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- A. Retain Material Safety Data Sheets (MSDS) for all Wash chemicals used in this washer at the facility (Plant Number 29-01-006).
- B. Maintain a log of the monthly number of hours for the operation of the powder coat line. At the end of each month, calculate and maintain a rolling total of the powder coat line operating hours over the last 12 months.

Authority for Requirement: DNR Construction Permit 11-A-356

**NSPS and NESHAP Applicability**

This emission unit is subject to 40 CFR 63 Subpart M - National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: DNR Construction Permit 11-A-356  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?**      Yes  No
- Facility Maintained Operation & Maintenance Plan Required?**      Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?**      Yes  No

**Paint Booth Agency Approved Operation & Maintenance Plan**

**Weekly**

- Inspect the paint booth system for conditions that reduce the operating efficiency of the collection system. This will include a visual inspection of the condition of the filter material.
- Maintain a written record of the observation and any action resulting from the inspection.

**Record Keeping and Reporting**

Maintenance and inspection records will be kept for five years and available upon request.

**Quality Control**

- The filter equipment will be operated and maintained according to the manufacturer's recommendations.

Authority for Requirement: 567 IAC 22.108(3)

## **Emission Point ID Number: EP154**

### Associated Equipment

Associated Emission Unit ID Number: EU154

---

Emission Unit vented through this Emission Point: EU154  
Emission Unit Description: Powder Coat Cure Oven  
Raw Material/Fuel: Natural Gas  
Rated Capacity: 2.9 MMBtu/hr

### **Applicable Requirements**

#### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limit(s): 40 % <sup>(1)</sup>

Authority for Requirement: DNR Construction Permit 11-A-357  
567 IAC 23.3(2)"d"

<sup>(1)</sup> An exceedance of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 11-A-357  
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limit(s): 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

#### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

#### **Operating Limits**

A. The powder coat line will be limited to 5,840 hours of operation per rolling 12 month period.

**Reporting & Record keeping**

*All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.*

- A. Retain Material Safety Data Sheets (MSDS) for all Wash chemicals used in this washer at the facility (Plant Number 29-01-006).

Authority for Requirement: DNR Construction Permit 11-A-357

**NSPS and NESHAP Applicability**

The powder coat line is subject to 40 CFR 63 Subpart M - National Emission Standards for Hazardous Air Pollutants for *Surface Coating of Miscellaneous Metal Parts and Products* (40 CFR §63.3880 through 40 CFR §63.3981) and to NESHAP Subpart A - *General Provisions* (40 CFR §63.1 through 40 CFR §63.15).

Authority for Requirement: DNR Construction Permit 11-A-357  
40 CFR 63 Subpart M  
567 IAC 23.1(4)"cm"

**Emission Point Characteristics**

*The emission point shall conform to the specifications listed below.*

- Stack Height, (ft, from the ground): 42.16
- Stack Opening, (inches, dia.): 12.4
- Exhaust Flow Rate (scfm): 685
- Exhaust Temperature (°F): 450
- Discharge Style: Vertical Obstructed
- Authority for Requirement: DNR Construction Permit 11-A-357

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

**Monitoring Requirements**

*The owner/operator of this equipment shall comply with the monitoring requirements listed below.*

- Agency Approved Operation & Maintenance Plan Required?** Yes  No
- Facility Maintained Operation & Maintenance Plan Required?** Yes  No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes  No

Authority for Requirement: 567 IAC 22.108(3)

## **IV. General Conditions**

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

### **G1. Duty to Comply**

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

### **G2. Permit Expiration**

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Windsor Heights, Iowa 50324, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permits, 11201 Renner Blvd., Lenexa, KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in *567 IAC 22.105(2)*. *567 IAC 22.105*

### **G3. Certification Requirement for Title V Related Documents**

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

### **G4. Annual Compliance Certification**

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

#### **G5. Semi-Annual Monitoring Report**

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

#### **G6. Annual Fee**

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
  - a. Form 1.0 "Facility Identification";
  - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
  - c. Form 5.0 "Title V annual emissions summary/fee"; and
  - d. Part 3 "Application certification."
4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
  - a. Form 1.0 "Facility Identification";
  - b. Form 5.0 "Title V annual emissions summary/fee";
  - c. Part 3 "Application certification."
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.

7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

#### **G7. Inspection of Premises, Records, Equipment, Methods and Discharges**

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

#### **G8. Duty to Provide Information**

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

#### **G9. General Maintenance and Repair Duties**

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

#### **G10. Recordkeeping Requirements for Compliance Monitoring**

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
- b. The date the analyses were performed.
- c. The company or entity that performed the analyses.
- d. The analytical techniques or methods used.
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.
- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance

records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:

- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

#### **G11. Evidence used in establishing that a violation has or is occurring.**

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:

- a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
- b. Compliance test methods specified in 567 Chapter 25; or
- c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.

2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:

- a. Any monitoring or testing methods provided in these rules; or
- b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

#### **G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification**

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

#### **G13. Hazardous Release**

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

#### **G14. Excess Emissions and Excess Emissions Reporting Requirements**

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a

violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

## 2. Excess Emissions Reporting

a. **Initial Reporting of Excess Emissions.** An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1) ) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. **Written Reporting of Excess Emissions.** A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.

- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5)"b." – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 22.108(16)*

#### **G15. Permit Deviation Reporting Requirements**

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

#### **G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations**

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

#### **G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification**

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:

- a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
- b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
- c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
- d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567 - 22.144(455B));
- e. The changes comply with all applicable requirements.
- f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
  - i. A brief description of the change within the permitted facility,
  - ii. The date on which the change will occur,
  - iii. Any change in emission as a result of that change,
  - iv. The pollutants emitted subject to the emissions trade
  - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
  - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
  - vii. Any permit term or condition no longer applicable as a result of the change.

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*

3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*

4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

#### **G18. Duty to Modify a Title V Permit**

##### **1. Administrative Amendment.**

- a. An administrative permit amendment is a permit revision that does any of the following:

- i. Correct typographical errors
  - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
  - iii. Require more frequent monitoring or reporting by the permittee; or
  - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

## 2. Minor Title V Permit Modification.

- a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:
- i. Do not violate any applicable requirement;
  - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
  - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
  - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
  - v. Are not modifications under any provision of Title I of the Act; and
  - vi. Are not required to be processed as significant modification under rule 567 - 22.113(455B).
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
  - ii. The permittee's suggested draft permit;
  - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
  - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a"

to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

### 3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.111-567 IAC 22.113*

#### **G19. Duty to Obtain Construction Permits**

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

#### **G20. Asbestos**

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

#### **G21. Open Burning**

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

#### **G22. Acid Rain (Title IV) Emissions Allowances**

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 22.108(7)*

#### **G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements**

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
  - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
  - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
  - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
  - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,
5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

#### **G24. Permit Reopenings**

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*
2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as

practicable, but not later than 18 months after the promulgation of such standards and regulations.

- a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
  - b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.
  - c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a", 567 IAC 22.108(17)"b"*
3. A permit shall be reopened and revised under any of the following circumstances:
- a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
  - b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
  - c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
  - d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
  - e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*
4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*
5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 22.114(3)*

#### **G25. Permit Shield**

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:
  - a. Such applicable requirements are included and are specifically identified in the permit; or
  - b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.
3. A permit shield shall not alter or affect the following:
  - a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
  - b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
  - c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
  - d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

**G26. Severability**

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

**G27. Property Rights**

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

**G28. Transferability**

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 22.111(1)*. *567 IAC 22.111 (1)"d"*

**G29. Disclaimer**

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

**G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification**

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically

altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator  
Iowa DNR, Air Quality Bureau  
7900 Hickman Road, Suite #1  
Windsor Heights, IA 50324  
(515) 725-9545

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

*567 IAC 25.1(7)"a", 567 IAC 25.1(9)*

### **G31. Prevention of Air Pollution Emergency Episodes**

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

*567 IAC 26.1(1)*

### **G32. Contacts List**

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits  
U.S. EPA Region 7  
Air Permits and Compliance Branch  
11201 Renner Blvd.  
Lenexa, KS 66219  
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau  
Iowa Department of Natural Resources  
7900 Hickman Road, Suite #1  
Windsor Heights, IA 50324  
(515) 725-9500

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

#### **Field Office 1**

909 West Main – Suite 4  
Manchester, IA 52057  
(563) 927-2640

#### **Field Office 2**

2300-15th St., SW  
Mason City, IA 50401  
(641) 424-4073

#### **Field Office 3**

1900 N. Grand Ave.  
Spencer, IA 51301  
(712) 262-4177

#### **Field Office 4**

1401 Sunnyside Lane  
Atlantic, IA 50022  
(712) 243-1934

#### **Field Office 5**

7900 Hickman Road, Suite #200

#### **Field Office 6**

1023 West Madison Street

Windsor Heights, IA 50324  
(515) 725-0268

**Polk County Public Works Dept.**  
Air Quality Division  
5885 NE 14th St.  
Des Moines, IA 50313  
(515) 286-3351

Washington, IA 52353-1623  
(319) 653-2135

**Linn County Public Health**  
Air Quality Branch  
501 13th St., NW  
Cedar Rapids, IA 52405  
(319) 892-6000

## V. Appendix

### Appendix A

- A. 40 CFR Part 60 Subpart A - *General Provisions* for New Source Performance Standards.  
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.7.60.a>
- B. 40 CFR Part 60 Subpart Dc – New Source Performance Standards for *Small Industrial Commercial Institutional Steam Generating Units*.  
[http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.7.60.d\\_0c](http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.7.60.d_0c)
- C. 40 CFR 63 Subpart A – *General Provisions* for National Emission Standards for Hazardous Air Pollutants.  
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.10.63.a>
- D. 40 CFR 63 Subpart MMMM – National Emission Standards for Hazardous Air Pollutants for *Surface Coating of Miscellaneous Metal Parts and Products*.  
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.13.63.mmmm>
- E. 40 CFR Part 63 Subpart DDDDD - National Emission Standard for Hazardous Air Pollutants *Industrial, Commercial, and Institutional Boilers and Process Heaters*.  
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.14.63.ddddd>