

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: IPL - Sutherland Generating Station
Facility Location: 3001 East Main Street, Marshalltown, IA 50158
Air Quality Operating Permit Number: 98-TV-010R2-M001
Expiration Date: February 15, 2017
Permit Renewal Application Deadline: August 15, 2016

EIQ Number: 92-6250
Facility File Number: 64-01-012

Responsible Official

Name: Kevin Schaefer
Title: Manger – GENCO Operations
Mailing Address: 3001 East Main Street, Marshalltown, IA 50158
Phone #: 641-754-4901

Permit Contact Person for the Facility

Name: Kevin Schaefer
Title: Manger – GENCO Operations
Mailing Address: 3001 East Main Street, Marshalltown, IA 50158
Phone #: 641-754-4901

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Douglas A. Campbell, Supervisor of Operating Permits Section

Date

Table of Contents

I. Facility Description and Equipment List.....	4
II. Plant - Wide Conditions.....	7
III. Emission Point Specific Conditions.....	10
IV. General Conditions.....	51
G1. Duty to Comply	
G2. Permit Expiration	
G3. Certification Requirement for Title V Related Documents	
G4. Annual Compliance Certification	
G5. Semi-Annual Monitoring Report	
G6. Annual Fee	
G7. Inspection of Premises, Records, Equipment, Methods and Discharges	
G8. Duty to Provide Information	
G9. General Maintenance and Repair Duties	
G10. Recordkeeping Requirements for Compliance Monitoring	
G11. Evidence used in establishing that a violation has or is occurring.	
G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification	
G13. Hazardous Release	
G14. Excess Emissions and Excess Emissions Reporting Requirements	
G15. Permit Deviation Reporting Requirements	
G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations	
G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification	
G18. Duty to Modify a Title V Permit	
G19. Duty to Obtain Construction Permits	
G20. Asbestos	
G21. Open Burning	
G22. Acid Rain (Title IV) Emissions Allowances	
G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements	
G24. Permit Reopenings	
G25. Permit Shield	
G26. Severability	
G27. Property Rights	
G28. Transferability	
G29. Disclaimer	
G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification	
G31. Prevention of Air Pollution Emergency Episodes	
G32. Contacts List	
V. Appendix A: Acid Rain Phase II and CAIR Permits	65

Abbreviations

acfm.....	actual cubic feet per minute
CFR.....	Code of Federal Regulations
EIQ.....	emissions inventory questionnaire
°F.....	degrees Fahrenheit
gr./dscf	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
IDNR.....	Iowa Department of Natural Resources
lb./hr	pounds per hour
lb./MMBtu	pounds per million British thermal units
MMBtu/hr	million British thermal units per hour
MVAC.....	motor vehicle air conditioner
NSPS	new source performance standards
ppmv	parts per million by volume
scfm.....	standard cubic feet per minute
SIC	Standard Industrial Classification
TR	A Transformer-Rectifier set in an electrostatic precipitator
USEPA.....	United States Environmental Protection Agency

Pollutants

PM.....	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO.....	carbon monoxide
CO ₂	carbon dioxide
HAPs.....	hazardous air pollutants

I. Facility Description and Equipment List

Facility Name: IPL - Sutherland Generating Station

Permit Number: 98-TV-010R2-M001

Facility Description: Electric Services (SIC 4911)

Equipment List

A. Combustion Boilers

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP007	EU001	Combustion Boiler #1	75-A-229-S3
EP009	EU003	Combustion Boiler #3	75-A-231-S8

B. Combustion Turbines

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP023	EU011	Combustion Turbine 1A	77-A-229-S4
EP024	EU012	Combustion Turbine 1B	99-A-327-S2
EP025	EU013	Combustion Turbine 2A	77-A-230-S3
EP026	EU014	Combustion Turbine 2B	99-A-328-S2
EP027	EU015	Combustion Turbine 3A	77-A-231-S3
EP028	EU016	Combustion Turbine 3B	99-A-329-S2

C. Fugitive Sources

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP001	EU004	Coal and Petroleum Coke Pile	N/A
EP002	EU005	Coal Crushing & Conveying - Units 1 & 2	N/A
EP003	EU007	Bottom Ash pile	N/A
EP004	EU008	Coal Unloading Shaker House	N/A
EP005	EU006	Coal Crushing & Conveying – Unit 3	N/A
EP020	EU020	Stack out For Coal and Petroleum Coke	N/A
EP163	EU090	Fly Ash Unloading Silo #1	N/A
EP164	EU091	Fly Ash Unloading Silo #2	N/A

C. Fugitive Sources (cont)

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP245	EU245	Unit #3 Bottom Ash Pile	N/A
EP246	EU246	Bottom Ash Dredge Pile	N/A
EP247	EU247	Ecostone Pile	N/A

D. Miscellaneous Sources

Emission Point Number	Emission Unit Number	Emission Unit Description	IDNR Construction Permit Number
EP011	EU031	Fuel Oil Storage Tank Vent #4	97-A-519
EP054	EU054	Natural Gas Emergency Generator-Microwave Tower (15 KVA/1 Phase)	N/A
EP084	EU084	Bunker Room Baghouse	01-A-1346-S1
EP160	EU087	Ash Silo #1, Bin Vent Dust Filter	N/A
EP161	EU088	Ash Silo #2, Bin Vent Dust Filter	N/A
EP162	EU089	#3 Ash Transfer Blower Exhaust	76-A-369
EP067	EU067	Natural Gas Hot-Water Heating Boiler – Coal Yard (1.425 MMBtu/hr)	N/A
EP243	EU243	Unit #3 Ash System Emergency Bypass (Water System)	N/A

**Insignificant Activities Equipment List
(Continued)**

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EU033	Fuel Oil Storage Tank #1 Vent (500,000 gallons)
EU035	Waste Oil Drainage Tank #6 Vent (20,000 gallons)
EU036A	Waste Oil Tank (90 gallons)
EU036B	Waste Oil Tank (90 gallons)
EU037A	Waste Oil Tank (90 gallons)
EU037B	Waste Oil Tank (90 gallons)
EU038A	Waste Oil Tank (90 gallons)
EU038B	Waste Oil Tank (90 gallons)

**Insignificant Activities Equipment List
(Continued)**

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EU065 ⁽¹⁾	Diesel Tank Vent in Coal Yard (1,000 gallons) (Permitted by Iowa DNR Construction Permit 97-A-520)
EU043	Natural Gas Space Heater – Diesel Plant Bsmt SW (0.22 MMBtu/hr)
EU044	Natural Gas Space Heater – Diesel Plant Bsmt NW (0.22 MMBtu/hr)
EU045	Natural Gas Space Heater – Diesel Plant 1stNE (0.20 MMBtu/hr)
EU046	Natural Gas Space Heater – Diesel Plant 1stSE (0.275 MMBtu/hr)
EU047	Natural Gas Space Heater – Diesel Plant 1stSW (0.20 MMBtu/hr)
EU048	Natural Gas Space Heater – Diesel Plant 1stNW (0.275 MMBtu/hr)
EU050	Natural Gas Space Heater – Diesel Plant Office (0.075 MMBtu/hr)
EU051	Natural Gas Space Heater – Diesel Plant Shop (0.11 MMBtu/hr)
EU052	Natural Gas Space Heater – Diesel Plant Lckr Room (0.025 MMBtu/hr)
EU053	Natural Gas Space Heater – Diesel Plant 2 nd (0.0.165 MMBtu/hr)
EU072	Sulfuric Acid Storage Tank Vent – West (9,000 gallons)
EU073	Sulfuric Acid Tank Vent - East (12,000 gallons)
EU074	Space Heater – Reddy/Portable/Kerosene (0.055 MMBtu/hr)
EU081	Caustic Soda Tank Vent (6,000 gallons)
EU082	Shop Parts Washer (alkaline solution)
EU094	#1 Turbine Oil Tank (3,000 gallons)
EU095	#2 Turbine Oil Tank (3,000 gallons)
EU096	#3 Turbine Oil Tank (4,100 gallons)
EU097	#3 Bearing Oil Vapor Extractor
EU242	Welding Hood
EU244	Tank Truck Unloading

⁽¹⁾The construction permit associated with this emission unit does not contain any specific terms or conditions, therefore this emission unit qualifies as an insignificant activity per rule 567 IAC 22.103.

II. Plant-Wide Conditions

Facility Name: IPL - Sutherland Generating Station

Permit Number: 98-TV-010R2-M001

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: 5 years

Commencing on: February 16, 2012

Ending on: February 15, 2017

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

Authority for Requirement: 567 IAC 23.3(2)"c"

40 CFR 60 Subpart K Requirements

This facility is subject to Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification commenced After June 11, 1973, and Prior to May 19, 1978 – 40 CFR 60 subpart K and the affected unit is EU031 (Fuel Oil Storage Tank #4). Applicable subpart K requirements are incorporated into the Emission-Point Specific Conditions Section.

Authority for Requirement: 40 CFR 60 subpart K
567 IAC 23.1(2)"bb"

40 CFR 60 Subpart GG Requirements

This facility is subject to Standards of Performance for Stationary Gas Turbines – 40 CFR 60 subpart GG and the affected units are EU011 through EU016 (Combustion Turbines 1A, 1B, 2A,

2B, 3A, and 3B). Applicable subpart GG requirements are incorporated into the Emission-Point Specific Conditions Section.

Authority for Requirement: 40 CFR 60 subpart GG
567 IAC 23.1(2)"aa"

40 CFR 63 Subpart YYYY Requirements

This facility is subject to National Emission Standard for Hazardous Air Pollutants for Stationary Combustion Turbines – 40 CFR 63 subpart YYYY per 40 CFR 63.6090, and the affected units are EU011 through EU016 (Combustion Turbines 1A, 1B, 2A, 2B, 3A, and 3B). However, according to 40 CFR 63.6090(b)(4), existing combustion turbines do not have to meet the requirements of subpart YYYY and subpart A of part 63. The combustion turbines located at this site are considered existing.

Authority for Requirement: 40 CFR 63 Subpart YYYY
567 IAC 23.1(4)"cy"

40 CFR 63 Subpart UUUUU Requirements

Combustion Boilers No. 1 (EU001) and 3 (EU003) are of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants from Coal and Oil-fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU).(effective date April 16, 2012)

Authority for Requirement: 40 CFR Part 63 Subpart UUUUU

III. Emission Point-Specific Conditions

Facility Name: IPL - Sutherland Generating Station
Permit Number: 98-TV-010R2-M001

Emission Point ID Number: EP007

Associated Equipment

Associated Emission Unit ID Numbers: EU001
Emissions Control Equipment ID Number: CE3
Emissions Control Equipment Description: Electrostatic Precipitator
Continuous Emissions Monitors ID Numbers: ME1-1 (Opacity), ME1-3 (SO₂), ME1-4 (NO_x),
ME1-5 (CO₂), and ME1-6 (Flow)

Emission Unit vented through this Emission Point: EU001
Emission Unit Description: Dry-Bottom Pulverized Coal Boiler Unit #1 (w/Low NO_x Burners)
Raw Material/Fuel: Coal, Petroleum Coke, Natural Gas
Rated Capacity: 444 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"
Iowa DNR Construction Permit 75-A-229-S3

Pollutant: Particulate Matter
Emission Limits: 0.38 lb/MMBtu (single unit)
Multiple Units Limits: 625 lb/hr total emissions from two boilers (Units 1 and 3)
Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

Pollutant: Sulfur Dioxide (SO₂)
Emission Limits: 1.9 lb/MMBtu based on a 24-hour calendar day average
Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

Pollutant: Sulfur Dioxide (SO₂)
Emission Limits: Sulfur Dioxide Allowances
Authority for Requirement: 567 IAC 22.108(7) (Attached Phase II Acid Rain Permit)

Pollutant: Nitrogen Oxide (NO_x)
Emission Limits: 0.40 lb/MMBtu based on a 30-day rolling average
Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

Pollutant: Nitrogen Oxide (NO_x)
Emission Limits: See attached Phase II Permit
Authority for Requirement: 567 IAC 22.125(4) (Attached Phase II Permit)
40 CFR Part 76

Pollutant: Carbon Monoxide (CO)
Emission Limits: 73.7 lb/hr
Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

NESHAP

This equipment is of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants from Coal and Oil-fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU).(effective date April 16, 2012).

Authority for Requirement: 40 CFR Part 63 Subpart UUUUU

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

1. The control equipment shall be inspected and maintained according to manufacturer's specifications.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. The owner or operator shall maintain a record of control equipment maintenance and inspection results.
2. The owner or operator shall maintain a record of the NO_x emitted (in pounds per MMBtu) per day and calculate a thirty-day rolling average.
3. The owner or operator shall submit quarterly reports on opacity, SO₂, NO_x, CO₂ and airflow to the Administrator and IDNR. For those items required to be submitted to the Administrator regarding the Acid Rain requirements, do not send a duplicate copy of these documents to IDNR. These reports shall conform to the requirements of 40 CFR Part 75.

Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

4. The owner or operator shall maintain a record of the SO₂ emitted (in lb/MMBtu) based on a 24-hour calendar day average.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height (feet, from the ground): 249

Stack Opening (inches, dia): 114

Exhaust Temperature (°F): 350

Exhaust Flowrate (scfm): 184,580

Discharge Style: Vertical Unobstructed

Authority for Requirement: Iowa DNR Construction Permit 75-A-229-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Mercury Emissions Testing and Monitoring (State Only)

Unit EU001 is subject to the mercury emissions testing and monitoring requirements in 567 IAC 25.3. The facility shall conduct stack testing, request for a Low Mass Emitter (LME) classification, or install and operate a continuous emissions monitoring system. Refer to 567 IAC 25.3 for complete and detailed requirements.

Authority for Requirement: 567 IAC 25.3

Stack Testing:

Pollutant - Particulate Matter

1st Stack Test to be completed within 6 months of resuming the combustion of fuels other than natural gas

2nd Stack Test to be completed within a period of 18 months to 30 months following the 1st Stack Test above

Test Method - Iowa Compliance Sampling Manual Method 5

Authority for Requirement - 567 IAC 22.108(3)

Continuous Emissions Monitoring:

Pollutant - Opacity

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 7/8/80

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.1(1), 567 IAC 25.2

IDNR Construction Permit 75-A-229-S3

Pollutant - Sulfur Dioxide (SO₂)

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 1/19/95

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.2

IDNR Construction Permit 75-A-229-S3

Pollutant - Nitrogen Oxides (NO_x)

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance 1/19/95

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.2

IDNR Construction Permit 75-A-229-S3

Other Parameters

Pollutant - Other - Carbon Dioxide (CO₂)

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 1/19/96

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.2

IDNR Construction Permit 75-A-229-S3

Pollutant - Other - Flow

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 12/31/94

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75. Submit all reports and petitions required by 40 CFR 75 to the Iowa DNR in order to demonstrate compliance with continuous emissions monitoring under the acid rain program.

Authority for Requirement - 567 IAC 25.2

IDNR Construction Permit 75-A-229-S3

The owner of this equipment or his authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the tests shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring (CAM) Plan
Electrostatic Precipitator (CE3) for PM Control
IPL-Sutherland Generating Station**

I. Background

A. Equipment

Description: Combustion Boiler #1, Dry Bottom Pulverized Coal Utility Boiler
Permit ID: EU001, EP007

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Iowa DNR Construction Permit 75-A-229
Opacity Emission Limit: 40%
PM Emission Limits: 0.38 lb/MMBtu (single unit); 625 lb/hr total emissions from two boilers (Units 1 and 3 – note, unit 2 is no longer used)

C. Monitoring requirements:

- Continuous Opacity Monitoring System (COMS)
- ESP Primary Power (kilowatts)

D. Control Technology: (CE003) Electrostatic Precipitator when combusting coal and/or Petroleum Coke (not required when combusting only natural gas).

E. Applicability: The indicators for this CAM plan apply during normal operations of the boiler, The indicator ranges will not apply during startup, shutdown, and malfunction of the boiler because the indicators will not reflect the normal operating conditions of the ESP during these times. Monitoring of the indicators is not required when the boiler is shutdown.

II. Monitoring Approach

1. Indicator	Opacity of ESP exhaust (stack)	ESP Primary Power, Kilowatts
Measurement Approach	COMS in ESP Exhaust (stack)	The Primary Power to all of the ESP fields will be measured and summed to calculate the total ESP Primary Power (KW).
2. Indicator Range	A CAM excursion is defined as an hourly average opacity that exceeds 40% during normal operations.	A CAM excursion is defined as the hourly average of the total ESP primary power of less than 12.5 Kilowatts.

3. Performance Criteria		
A. Data Representative	The COM is installed at a representative location in the exhaust stack. Data is collected and averaged according to 567 IAC 25 procedures.	ESP primary power represents the energy available for collecting particulate matter in the precip fields.
B. Verification of Operational Status	Initial COM performance evaluation according to 567 IAC 25 procedures	Initial logging of primary voltage and amperage is confirmed with field measurement.
C. QA/QC Practices/Criteria	Ongoing system calibration and QA/QC according to 567 IAC 25 procedures	Confirm the voltage and amperage readings are accurate and within historical operating ranges.
D. Monitoring Frequency	Monitor opacity of the ESP exhaust stack continuously and record the data as six-minute and one-hour averages	Monitor total ESP Primary Power not less than four times an hour. In case of computer failure, manual readings will be taken once a day.
Data Collection Procedures	The data acquisition system (DAS) to retain all 6 minute average and hourly average opacity data.	The hourly average total ESP primary power (KW) is calculated and recorded.
Averaging Period	One hour block average (one average each clock hour)	One hour block average (one average each clock hour). In case of computer failure, manual readings will be taken once a day.

III. Quality Improvement Plan (QIP)

A Quality Improvement Plan (QIP) will be required to be submitted to the IDNR if an accumulation of excursions exceeds 5 percent of the emission unit's operating time as measured over a six-month reporting period. All the requirements in 40 CFR 64.8(b) shall be fulfilled if a QIP plan is required.

IV. Quality Assurance and Quality Control

In addition to monitoring the opacity and power indicators, the station will conduct the following activities to assure the ESP is operating properly to collect particulate matter.

A. Operations Monitoring & Corrective Actions

Operations monitoring included observations of the ESP alarm panel in the control room and equipment observations during rounds by the floor operator. Specific systems observed during the daily monitoring include:

- ESP alarms in the control room

- ESP rapper operation
- Ash removal system operation

Corrective actions may include:

- Attempts to restart failed systems
- Trouble shooting the failed systems
- Repairs to systems while online
- Readjusting power within the operable precip fields
- Reducing load on the boiler
- Burning natural gas to reduce particulate loading on the ESP
- Monitoring the opacity and total ESP primary power indicators to gauge the effect of the failed system

The corrective action is successful if the ESP operation can be stabilized, and the opacity and total ESP primary indicators are within their acceptable indicator range. If corrective actions are not able to return the opacity and total primary ESP primary power indicators to their acceptable indicator range, then arrangements will be made to shutdown within 8 hours, and if necessary, within an additional period of time until alternate generating capacity is available to meet consumer demand.

B. Inspections during Planned Unit Outages

- Inspect the plates and electrodes for alignment and correct as necessary
- Inspect the plates and electrodes for excess fouling and signs of corrosion
- Inspect the T-R set mechanical condition.
- Inspect the insulator housings for mechanical condition
- Inspect internal structural components for signs of corrosion, air leakage, and mechanical failure

Corrective actions will be devised and implemented upon the occurrence of an abnormal condition. The appropriate actions to correct the abnormal condition will be implemented in a timely manner.

C. Record Keeping and Reporting

- Opacity reports and supporting data will be kept in accordance with 567 IAC 25
- Total ESP primary power reports will be kept for five years
- Records of all planned unit outage inspections and any resulting from these inspections will be kept for five years.
- Whenever an indicator range excursion is triggered, the station will document the duration and cause of the excursion and the corrective action taken.
- Indicator range excursions will be reported in semi-annual monitoring reports and annual compliance certifications.

Emission Point ID Number: EP009

Associated Equipment

Associated Emission Unit ID Numbers: EU003

Emissions Control Equipment ID Number: CE5 & CE6

Emissions Control Equipment Description: Multiclone, Electrostatic Precipitator, Selective Non-catalytic Reduction/Rich Reagent Injection

Continuous Emissions Monitors ID Numbers: ME3-1 (Opacity), ME3-3 (SO₂), ME3-4 (NO_x), ME3-5 (CO₂), and ME3-6 (Flow)

Emission Unit vented through this Emission Point: EU003

Emission Unit Description: Cyclone Furnace Boiler Unit #3

Raw Material/Fuel: Coal, Petroleum Coke, Natural Gas, On-Site Generated Waste Oil and Oil Absorbents

Rated Capacity: 868 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limits: 40%

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 75-A-231-S8

Pollutant: Particulate Matter

Emission Limits: 0.38 lb/MMBtu (single unit)

Multiple Units Limits: 625 lb/hr total emissions from two boilers (Units 1 and 3)

Authority for Requirement: Iowa DNR Construction Permit 75-A-231-S8

Pollutant: Sulfur Dioxide (SO₂)

Emission Limits: 3.2 lb/MMBtu based on a 24-hour calendar day average.

Authority for Requirement: Iowa DNR Construction Permit 75-A-231-S8

Pollutant: Sulfur Dioxide (SO₂)

Emission Limits: Sulfur Dioxide Allowances

Authority for Requirement: 567 IAC 22.108(7) (Attached Phase II Acid Rain Permit)

NESHAP

This equipment is of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants from Coal and Oil-fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU).(effective date April 16, 2012).

Authority for Requirement: 40 CFR Part 63 Subpart UUUUU

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

1. All control equipment associated with Boiler #3 shall be inspected and maintained according to manufacturer's specifications and maintenance schedule.
2. This boiler shall be fired by coal, petroleum coke, natural gas or on-site generated waste oil and oil adsorbents.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. Maintain a record of all inspections/maintenance and any action resulting from the inspection/maintenance of control equipment associated with Boiler #3.
2. The owner or operator shall maintain a record of the SO₂ emitted (in pounds per MMBTU) per calendar day.
3. The owner or operator shall submit quarterly reports on opacity, SO₂, NO_x, CO₂, and airflow to the Administrator and IDNR. For those items only required to be submitted to the Administrator regarding the Acid Rain requirements, do not send a duplicate copy of these items to IDNR. These reports shall conform to the requirements of 40 CFR Part 75.

Authority for Requirement: Iowa DNR Construction Permit 75-A-231-S8

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height (feet, from the ground): 249

Stack Opening (inches, dia): 120

Exhaust Temperature (°F): 325

Exhaust Flowrate (scfm): 355,315

Discharge Style: Vertical Unobstructed

Authority for Requirement: Iowa DNR Construction Permit 75-A-231-S8

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the Monitoring requirements listed below.

Mercury Emissions Testing and Monitoring (State Only)

Unit EU003 is subject to the mercury emissions testing and monitoring requirements in 567 IAC 25.3. IPL has completed requested stack testing and requested a LME classification, which has been granted.

Authority for Requirement: 567 IAC 25.3

Stack Testing:

Pollutant - Particulate Matter

1st Stack Test to be completed within 6 months of resuming the combustion of fuels other than natural gas

2nd Stack Test to be completed within a period of 18 months to 30 months following the 1st Stack Test above

Test Method - Iowa Compliance Sampling Manual Method 5

Authority for Requirement - 567 IAC 22.108(3)

Continuous Emissions Monitoring:

Pollutant - Opacity

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 6/23/80

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.1(1)

Iowa DNR Construction Permit 75-A-231-S8

Pollutant - Sulfur Dioxide (SO₂)

Operational Specifications - 40 CFR Part 75

Initial System Calibration/Quality Assurance - 1/18/95

Ongoing System Calibration/Quality Assurance - 40 CFR Part 75

Reporting & Record keeping - 40 CFR Part 75.

Authority for Requirement - 567 IAC 25.2

Iowa DNR Construction Permit 75-A-231-S8

Pollutant - Nitrogen Oxides (NO_x)
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance - 1/18/95
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2
Iowa DNR Construction Permit 75-A-231-S8

Other Parameters

Pollutant - Other - Carbon Dioxide (CO₂)
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance 1/25/96
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2
Iowa DNR Construction Permit 75-A-231-S8

Pollutant - Other - Flow
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance - 1/13/95
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2
Iowa DNR Construction Permit 75-A-231-S8

The owner of this equipment or his authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the tests shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring (CAM) Plan
Electrostatic Precipitator (CE6) for PM Control
IPL-Sutherland Generating Station**

I. Background

A. Equipment

Description: Combustion Boiler #3, Cyclone Furnace Coal Utility Boiler
Permit ID: EU003, EP009

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Iowa DNR Construction Permit 75-A-229

Opacity Emission Limit: 40%

PM Emission Limits: 0.38 lb/MMBtu (single unit); 625 lb/hr total emissions from two boilers (Units 1 and 3 – note, unit 2 is no longer used)

C. Monitoring requirements:

- Continuous Opacity Monitoring System (COMS)
- ESP Primary Power (kilowatts)

D. Control Technology: (CE006) Electrostatic Precipitator when combusting coal and/or Petroleum Coke (not required when combusting only natural gas).

E. Applicability: The indicators for this CAM plan apply during normal operations of the boiler, The indicator ranges will not apply during startup, shutdown, and malfunction of the boiler because the indicators will not reflect the normal operating conditions of the ESP during these times. Monitoring of the indicators is not required when the boiler is shutdown.

II. Monitoring Approach

1. Indicator	Opacity of ESP exhaust (stack)	ESP Primary Power, Kilowatts
Measurement Approach	COMS in ESP Exhaust (stack)	The Primary Power to all of the ESP fields will be measured and summed to calculate the total ESP Primary Power (KW).
2. Indicator Range	A CAM excursion is defined as an hourly average opacity that exceeds 40% during normal operations.	A CAM excursion is defined as the hourly average of the total ESP primary power of less than 40.3 Kilowatts.

3. Performance Criteria		
A. Data Representative	The COM is installed at a representative location in the exhaust stack. Data is collected and averaged according to 567 IAC 25 procedures.	ESP primary power represents the energy available for collecting particulate matter in the precipitator fields.
B. Verification of Operational Status	Initial COM performance evaluation according to 567 IAC 25 procedures	Initial logging of primary voltage and amperage is confirmed with field measurement.
C. QA/QC Practices/Criteria	Ongoing system calibration and QA/QC according to 567 IAC 25 procedures	Confirm the voltage and amperage readings are accurate and within historical operating ranges.
D. Monitoring Frequency	Monitor opacity of the ESP exhaust stack continuously and record the data as six-minute and one-hour averages	Monitor total ESP Primary Power not less than four times an hour. In case of computer failure, manual readings will be taken once a day.
Data Collection Procedures	The data acquisition system (DAS) to retain all 6 minute average and hourly average opacity data.	The hourly average total ESP primary power (KW) is calculated and recorded.
Averaging Period	One hour block average (one average each clock hour)	One hour block average (one average each clock hour). In case of computer failure, manual readings will be taken once a day.

III. Quality Improvement Plan (QIP)

A Quality Improvement Plan (QIP) will be required to be submitted to the IDNR if an accumulation of excursions exceeds 5 percent of the emission unit's operating time as measured over a six-month reporting period. All the requirements in 40 CFR 64.8(b) shall be fulfilled if a QIP plan is required.

IV. Quality Assurance and Quality Control

In addition to monitoring the opacity and power indicators, the station will conduct the following activities to assure the ESP is operating properly to collect particulate matter.

D. Operations Monitoring & Corrective Actions

Operations monitoring included observations of the ESP alarm panel in the control room and equipment observations during rounds by the floor operator. Specific systems observed during the daily monitoring include:

- ESP alarms in the control room

- ESP rapper operation
- Ash removal system operation

Corrective actions may include:

- Attempts to restart failed systems
- Trouble shooting the failed systems
- Repairs to systems while online
- Readjusting power within the operable precip fields
- Reducing load on the boiler
- Burning natural gas to reduce particulate loading on the ESP
- Monitoring the opacity and total ESP primary power indicators to gauge the effect of the failed system

The corrective action is successful if the ESP operation can be stabilized, and the opacity and total ESP primary indicators are within their acceptable indicator range. If corrective actions are not able to return the opacity and total primary ESP primary power indicators to their acceptable indicator range, then arrangements will be made to shutdown within 8 hours, and if necessary, within an additional period of time until alternate generating capacity is available to meet consumer demand.

E. Inspections during Planned Unit Outages

- Inspect the plates and electrodes for alignment and correct as necessary
- Inspect the plates and electrodes for excess fouling and signs of corrosion
- Inspect the T-R set mechanical condition.
- Inspect the insulator housings for mechanical condition
- Inspect internal structural components for signs of corrosion, air leakage, and mechanical failure

Corrective actions will be devised and implemented upon the occurrence of an abnormal condition. The appropriate actions to correct the abnormal condition will be implemented in a timely manner.

F. Record Keeping and Reporting

- Opacity reports and supporting data will be kept in accordance with 567 IAC 25
- Total ESP primary power reports will be kept for five years
- Records of all planned unit outage inspections and any resulting from these inspections will be kept for five years.
- Whenever an indicator range excursion is triggered, the station will document the duration and cause of the excursion and the corrective action taken.
- Indicator range excursions will be reported in semi-annual monitoring reports and annual compliance certifications.

**Compliance Assurance Monitoring (CAM) Plan
Multiclone Mechanical Separator (CE5) for PM Control
IPL-Sutherland Generating Station**

I. Background

A. Equipment

Description: Combustion Boiler #3, Cyclone Furnace Coal Utility Boiler
Permit ID: EU003, EP009

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Iowa DNR Construction Permit 75-A-229
PM Emission Limits: 0.38 lb/MMBtu (single unit); 625 lb/hr total emissions from two boilers (Units 1 and 3 – note, unit 2 is no longer used)

C. Monitoring requirements:

- Continuous Opacity Monitoring System (COMS)
- Stack Flow

D. Control Technology: (CE006) Multiclone Mechanical Separator (this separator is in series with and upstream of the ESP).

E. Applicability: The indicators for this CAM plan apply during normal operations of the boiler, The indicator ranges will not apply during startup, shutdown, and malfunction of the boiler because the indicators will not reflect the normal operating conditions of the ESP during these times. Monitoring of the indicators is not required when the boiler is shutdown.

II. Monitoring Approach

1. Indicator	Opacity of ESP exhaust (stack)	Stack Flow
Measurement Approach	COMS in ESP Exhaust (stack)	Stack Flow measures the volume of flue gas passing through the stack. If the Multiclone malfunctioned and plugged up, the Stack Flow would detect the problem.
2. Indicator Range	A CAM excursion is defined as an hourly average opacity that exceeds 40% during normal operations.	A CAM excursion is defined as the hourly average of the Stack Flow below 7,900,000 scfh.

3. Performance Criteria		
A. Data Representative	The COM is installed at a representative location in the exhaust stack. Data is collected and averaged according to 567 IAC 25 procedures.	The Stack Flow CEMs is installed and operated according to EPA procedures in 40 CFR 75.
B. Verification of Operational Status	Initial COM performance evaluation according to 567 IAC 25 procedures	Initial CEM performance evaluation according to EPA 40 CFR 75 procedures.
C. QA/QC Practices/Criteria	Ongoing system calibration and QA/QC according to 567 IAC 25 procedures	Ongoing system calibration and QA/QC according to EPA 40 CFR 75 procedures.
D. Monitoring Frequency	Monitor opacity of the ESP exhaust stack continuously and record the data as six-minute and one-hour averages	Monitor Stack Flow continuously and calculate one-hour averages according to EPA 40 CFR 75 procedures.
Data Collection Procedures	The data acquisition system (DAS) to retain all 6 minute average and hourly average opacity data.	The data acquisition system (DAS) to retain hourly average data.
Averaging Period	One hour block average (one average each clock hour)	One average each clock hour.

III. Quality Improvement Plan (QIP)

A Quality Improvement Plan (QIP) will be required to be submitted to the IDNR if an accumulation of excursions exceeds 5 percent of the emission unit's operating time as measured over a six-month reporting period. All the requirements in 40 CFR 64.8(b) shall be fulfilled if a QIP plan is required.

IV. Quality Assurance and Quality Control

In addition to monitoring the opacity and power indicators, the station will conduct the following activities to assure the ESP is operating properly to collect particulate matter.

A. Quarterly

Inspect for leaks in duct work and mechanical separator.

Corrective actions will be devised and implemented upon the discovery of an abnormal condition. The appropriate actions to correct the abnormal condition will be implemented in a timely manner.

B. Inspections during Planned Unit Outages

- Check equipment for abnormal operating conditions.
- Clean multiclone spinner vanes
- Inspect for wear on rings and spinner vanes

Corrective actions will be devised and implemented upon the occurrence of an abnormal condition. The appropriate actions to correct the abnormal condition will be implemented in a timely manner.

Record Keeping and Reporting

- Opacity reports and supporting data will be kept in accordance with 567 IAC 25
- Stack Flow reports will be kept with the CEM records according to EPA 40 CFR 75 procedures for five years.
- Records of all planned unit outage inspections and any resulting from these inspections will be kept for five years.
- Whenever an indicator range excursion is triggered, the station will document the duration and cause of the excursion and the corrective action taken.
- Indicator range excursions will be reported in semi-annual monitoring reports and annual compliance certifications.

Emission Point ID Number: See Table: Combustion Turbines

Associated Equipment

Associated Emission Unit ID Numbers: See Table: Combustion Turbines

Table: Combustion Turbines

Emission Point Number	Associated Emission Unit Number	Emission Unit Description	Fuel	Rated Capacity (MMBtu/hr)	Construction Permit Number
EP023	EU011	Combustion Turbine 1A	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	77-A-229-S4
EP024	EU012	Combustion Turbine 1B	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	99-A-327-S2
EP025	EU013	Combustion Turbine 2A	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	77-A-230-S2
EP026	EU014	Combustion Turbine 2B	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	99-A-328-S2
EP027	EU015	Combustion Turbine 3A	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	77-A-231-S3
EP028	EU016	Combustion Turbine 3B	Fuel Oil #2, or Fuel Oil Blend (#1 Fuel Oil)	402	99-A-329-S2

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permits listed in Table: Combustion Turbines

⁽¹⁾ An exceedence of the indicator opacity of 25% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permits listed in Table: Combustion
Turbines

Pollutant: Sulfur Dioxide (SO₂)

Concentration Limit(s): 0.015% by volume, at 15% oxygen on a dry basis

Authority for Requirement: 567 IAC 23.1(2)"aa"

40 CFR 60 subpart GG

Iowa DNR Construction Permits listed in Table: Combustion
Turbines

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit: 39.4 tpy⁽²⁾

Authority for Requirement: Iowa DNR Construction Permits listed in Table: Combustion
Turbines

⁽²⁾ Total additional SO₂ emitted from Combustion Turbines 1A, 1B, 2A, 2B, 3A, and 3B due to the use of inlet foggers shall not exceed 39.4 tons per twelve month rolling period.

NSPS

These combustion turbines are subject to Subpart A (General Provisions) and Subpart GG (Standards of Performance for Stationary Gas Turbines) of the New Source Performance Standards (NSPS) with respect to sulfur dioxide standards in 40 CFR 60.333 and the testing of fuels for sulfur content as required by 40 CFR 60.334 and 60.335.

Authority for Requirement: 567 IAC 23.1(2)"aa"

40 CFR 60 subpart GG

Iowa DNR Construction Permits listed in Table: Combustion
Turbines

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

1. The combustion turbines shall not combust fuel oil with a sulfur content greater than 0.4% by weight.

2. Each of the combustion turbines shall not be operated with foggers more than 1,690 hours per twelve month rolling period.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. Once per calendar quarter, the combustion turbine fuel oil storage tank shall be sampled and the percent sulfur by weight shall be analyzed. The fuel sulfur content shall be determined by a qualified agency and method as specified in 40 CFR 60.335.
2. If the fuel oil sulfur content is determined to be greater than 0.35% sulfur by weight during one of the quarterly samples, the fuel oil storage tank shall be sampled and the percent sulfur by weight analyzed on a monthly basis. Once the sulfur content is determined to be equal or less than 0.35%, the owner or operator may return to the quarterly sampling schedule.
3. The operator shall record the dates and hours of operation of each of the turbines each time the inlet foggers are used, and update the rolling twelve month total on a monthly basis.
4. If the inlet air foggers for Combustion Turbines 1A, 1B, 2A, 2B, 3A, and 3B are operated for more than 2,688 hours total per twelve month rolling period, the owner or operator shall begin to keep a rolling twelve month total of the increased sulfur dioxide emissions due to the use of the foggers. This rolling sulfur dioxide total is required to be updated each day the foggers are used, until such time as the total operating hours of the foggers over a twelve month rolling period at the facility drops below 2,688 hours again. The owner or operator shall use weather data from the National Weather Service station at the Marshalltown Municipal Airport for calculating the incremental increase in sulfur dioxide due to the use of the foggers. If this calculated running total exceeds 39.4 tons per twelve month rolling period, the IDNR shall be notified immediately.

Authority for Requirement: Iowa DNR Construction Permits listed in Table: Combustion Turbines

Emission Point Characteristics

These emission points shall conform to the specifications listed below.

Stack Height (ft, from the ground): 31

Stack Opening (feet, equivalent diameter): 9.0

Exhaust Temperature (°F): 850

Exhaust Flowrate (acfm): 583,770

Discharge Style: Vertical Unobstructed

Authority for Requirement: Iowa DNR Construction Permits listed in Table: Combustion Turbines

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: See Table: Fugitive Sources

Associated Equipment

Associated Emission Unit ID Numbers: See Table: Fugitive Sources

Table: Fugitive Sources

Emission Point Number	Associated Emission Unit Number	Emission Unit Description	Raw Material/Fuel	Rated Capacity
EP001	EU004	Coal and Petroleum Coke Pile	Coal and Petroleum Coke	6.43 Acres
EP002	EU005	Coal Crushing & Conveying-Units 1&2	Coal and Petroleum Coke	500 Tons/hr
EP003	EU007	Bottom Ash Pile	Bottom Ash	3.10 Acres
EP004	EU008	Coal Unloading Shaker House	Coal	500 Tons/hr
EP005	EU006	Coal Crushing & Conveying-Unit 3	Coal and Petroleum Coke	500 Tons/hr
EP020	EU020	Stack out for Coal and petroleum Coke	Coal and Petroleum Coke	500 Tons/hr
EP163	EU090	Fly Ash Unloading Silo #1	Fly Ash	3 Tons/hr
EP164	EU091	Fly Ash Unloading Silo #2	Fly Ash	10.6 Tons/hr
EP245	EU245	Unit #3 Bottom Ash Pile	Bottom Ash	0.58 Acres
EP246	EU246	Bottom Ash Dredge Pile	Bottom Ash	0.31 Acres
EP247	EU247	Ecostone Pile	Fly Ash	2.42 Acres

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit: No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, without taking reasonable precautions to prevent a nuisance. All persons shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate.

Authority for requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP011

Associated Equipment

Associated Emission Unit ID Numbers: EU031

Emission Unit vented through this Emission Point: EU031
Emission Unit Description: Fuel Oil Storage Tank Vent #4
Raw Material/Fuel: Fuel Oil
Rated Capacity: 1,500,000 gal

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

There are no emission limits at this time.

NSPS

This source is subject to Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification commenced After June 11, 1973, and Prior to May 19, 1978 – 40 CFR 60 subpart K and Subpart A (General Provisions).

Authority for Requirement: 40 CFR 60 subpart K
567 IAC 23.1(2)"bb"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

The owner or operator shall keep record of petroleum liquid stored, period of storage and maximum true vapor pressure of the liquid during the respective storage period.

Authority for Requirement: Iowa DNR Construction Permit 97-A-519
567 IAC 23.1(2)"bb"
40 CFR 60 Subpart K

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height (feet, from the ground): 43.6
Stack Opening (inches, dia.): 10
Exhaust Temperature (°F): Ambient
Exhaust Flowrate (acfm): Vent to atmosphere
Discharge Style: N/A

Authority for Requirement: Iowa DNR Construction Permit 97-A-519

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the Monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP054

Associated Equipment

Associated Emission Unit ID Number : EU054

Emission Unit vented through this Emission Point: EU054
Emission Unit Description: Emergency Generator
Raw Material/Fuel: Natural Gas
Rated Capacity: 20.1 bhp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40 %
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppmv
Authority for Requirement: 567 IAC 23.3(3)"e"

NESHAP

This equipment is of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63 Subpart ZZZZ].

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes No
Compliance Assurance Monitoring (CAM) Plan Required? Yes No
Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP067

Associated Equipment

Associated Emission Unit ID Numbers: EU067

Emission Unit vented through this Emission Point: EU067

Emission Unit Description: Natural Gas Hot-Water Heating Boiler-Coal Yard

Raw Material/Fuel: Natural Gas

Rated Capacity: 1.425 MMBtu/Hour

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limits: 40%

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter

Emission Limits: 0.8 lb./MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP

This equipment is of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters [40 CFR Part 63 Subpart DDDDD].

Authority for Requirement: 40 CFR Part 63 Subpart DDDDD

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP084

Associated Equipment

Associated Emission Unit ID Numbers: EU084
Emissions Control Equipment ID Number: CE084
Emissions Control Equipment Description: Baghouse

Emission Unit vented through this Emission Point: EU084
Emission Unit Description: Bunker Room Baghouse
Raw Material/Fuel: Coal Dust in Air from Bunker Rooms
Rated Capacity: 37,300 scfm

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limits: 40%⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d" (Iowa DNR Construction Permit 01-A-1346-S1)

⁽¹⁾ An exceedence of the indicator opacity of 10% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM)

Emission Limits: 0.1 gr./dscf, 5.2 lb/hr

Authority for Requirement: 567 IAC 23.3(2)"a" (Iowa DNR Construction Permit 01-A-1346-S1)

Pollutant: PM₁₀

Emission Limits: 5.2 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 01-A-1346-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height (feet, from the ground): 158.4

Stack Opening (inches, dia.): 28

Exhaust Temperature (°F): 71

Exhaust Flowrate (scfm): 37,300

Discharge Style: Vertical Unobstructed

Authority for Requirement: Iowa DNR Construction Permit 01-A-1346-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the Monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Compliance Assurance Monitoring (CAM) Plan for EU084

I. Background

A. Emissions Unit

Facility: IPL – Sutherland Generating Station
Description: Bunker Room Baghouse
Identification: EU084

B. Control Equipment

Description: Baghouse
Identification: CE084

C. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Iowa DNR Construction Permit 01-A-1346-S1
Particulate Emission Limit: 5.2 lb/hr PM-10

II. Monitoring Approach

A. Indicator

Pressure drop across the filter bags is the indicator of the performance of the baghouse.

B. Indicator Range

Normal operating pressure drop range is between two (2) and eight (8) inches of water. An excursion is triggered when the pressure drop across the filter bags is outside the normal operating range for a period of more than five (5) minutes.

C. Measurement Approach

Pressure drop shall be checked daily to ensure that the baghouse is operating inside the normal operating pressure drop range.

D. QIP (Quality Improvement Plan) Threshold

The QIP threshold is triggered when total excursion time exceeds 5% of the operating time in a semi-annual reporting period (January 1 to June 30, or July 1 to December 31). A deviation shall be reported in the semi-annual report when the QIP threshold is triggered.

E. Performance Criteria

Data representativeness: Pressure drop of less than two (2) or more than eight (8) inches of water would indicate a decrease in the performance of the baghouse and potentially indicate an increase of particulate emissions.

Verification of operational status: Records of pressure drop readings will be maintained for five years.

QA/QC practices and criteria: The facility shall check the pressure drop daily when the baghouse is in operation. If a pressure drop of less than two (2) or more than eight (8) inches of water for more than five (5) minutes is observed, corrective action will be taken within 8 hours.

Monitoring frequency and data Collection procedure: Pressure drop readings shall be conducted daily during a period when the baghouse is in operation. Records of the readings shall be maintained for five years.

III. Regular Maintenance

A. Preventive Maintenance Monitoring

The baghouse has sensors and alarms to indicate problems that require maintenance. The equipment that is monitored by the control system includes:

- Hopper level
- Rotary valve (empties the hopper)
- Cleaning system drive mechanism
- Broken bag detector
- Pressure drop across bags
- Fire detection (temperature and CO)

If there is a problem with any of this equipment an alarm is triggered. If the alarm is severe, the control system will shut the baghouse down and the baghouse cannot operate until the problem is corrected and the alarm is cleared. Corrective actions will be taken to diagnose the problem and make repairs.

A record will be kept of the corrective actions.

B. Annual Maintenance & Inspections

Periodic maintenance and inspections of the baghouse will include the following:

- Check oil levels in gear motor
- Inspect clean air plenum for broken bags and loose cage-mounting bolts
- Check coupling and bearing mounting bolts on cleaning system drive mechanism
- Check wear pattern on ring gear
- Clean off ring gear and spur gear

A record will be kept of the periodic maintenance activities.

C. Recordkeeping

Maintenance and inspection records will be kept for five years and available upon request.

Authority for Requirement: 567 IAC 22.108(3)
40 CFR 64

Emission Point ID Number: EP160

Associated Equipment

Associated Emission Unit ID Numbers: EU087
Emissions Control Equipment ID Number: CE8
Emissions Control Equipment Description: Bag Filter

Emission Unit vented through this Emission Point: EU087
Emission Unit Description: Ash Silo #1, Bin Vent Dust Filter
Raw Material/Fuel: Fly Ash
Rated Capacity: 3 Tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limits: 8.56 lb/hr^(*)
^(*) Based on the process weight table and rated capacity of 3 tons per hour.
Authority for Requirement: 567 IAC 23.3(2)"a"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.

The data pertaining to the plan must be maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP161

Associated Equipment

Associated Emission Unit ID Numbers: EU088
Emissions Control Equipment ID Number: CE9
Emissions Control Equipment Description: Bag Filter

Emission Unit vented through this Emission Point: EU088
Emission Unit Description: Ash Silo #2, Bin Vent Dust Filter
Raw Material/Fuel: Fly Ash
Rated Capacity: 8 Tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limits: 16.5 lb/hr^(*)
^(*) Based on the process weight table and rated capacity of 8 tons per hour.
Authority for Requirement: 567 IAC 23.3(2)"a"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.

The data pertaining to the plan must be maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP162

Associated Equipment

Associated Emission Unit ID Numbers: EU089
Emissions Control Equipment ID Number: CE7 & CE10
Emissions Control Equipment Description: Bag Filter and Mechanical Separator

Emission Unit vented through this Emission Point: EU089
Emission Unit Description: #3 Ash Transfer Blower Exhaust
Raw Material/Fuel: Fly Ash
Rated Capacity: 5 Tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limits: 12.0 lb/hr^(*)
^(*) Based on the process weight table and rated capacity of 5 tons per hour.
Authority for Requirement: 567 IAC 23.3(2)"a" (Iowa DNR Construction Permit 76-A-369)

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.

The data pertaining to the plan must be maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP243

Associated Equipment

Associated Emission Unit ID Number: EU243

Emission Unit vented through this Emission Point: EU243
Emission Unit Description: #3 Ash System Emergency Bypass (Water System) to EP162
Raw Material/Fuel: Fly Ash, Sluicing Water
Rated Capacity: 5.8 Tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limits: 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Windsor Heights, Iowa 50324, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to EPA Region VII, Attention: Chief of Air Permits, 901 N. 5th St., Kansas City, KS 66101. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable

inquiry, the statements and information in the document are true, accurate, and complete. 567 IAC 22.107 (4)

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. 567 IAC 22.108 (15)"e"

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 22.108 (5)

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
 - a. Form 1.0 "Facility Identification";
 - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
 - c. Form 5.0 "Title V annual emissions summary/fee"; and
 - d. Part 3 "Application certification."
4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
 - a. Form 1.0 "Facility Identification";
 - b. Form 5.0 "Title V annual emissions summary/fee";
 - c. Part 3 "Application certification."
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The

department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.

6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.

7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.

8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.

2. Remedy any cause of excess emissions in an expeditious manner.

3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.

4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

a. The date, place and time of sampling or measurements

b. The date the analyses were performed.

c. The company or entity that performed the analyses.

d. The analytical techniques or methods used.

e. The results of such analyses; and

f. The operating conditions as existing at the time of sampling or measurement.

- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
- 2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
- 3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.
 - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

- 1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
- 2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department

within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR

Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act.
 - e. The changes comply with all applicable requirements.
 - f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.*567 IAC 22.110(1)*
2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

a. An administrative permit amendment is a permit revision that is required to do any of the following:

- i. Correct typographical errors
- ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
- iii. Require more frequent monitoring or reporting by the permittee; or
- iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.

b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.

c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Permit Modification.

a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:

- i. Do not violate any applicable requirements
- ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
- iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
- iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;
- v. Are not modifications under any provision of Title I of the Act; and
- vi. Are not required to be processed as significant modification.

b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.

- ii. The permittee's suggested draft permit
- iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and
- iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).

c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit term terms and conditions it seeks to modify may subject the facility to enforcement action.

3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. *567 IAC 22.111-567 IAC 22.113* The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.105(1)"a"(4)*

G19. Duty to Obtain Construction Permits

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations, training fires and controlled burning of a demolished building. *567 IAC 23.1(3)"a", and 567 IAC 23.2*

G21. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the

designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
- e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
- f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*
2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
 - a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
 - b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.
 - c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a"*, *567 IAC 22.108(17)"b"*
3. A permit shall be reopened and revised under any of the following circumstances:
 - a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
 - b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
 - c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
 - d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
 - e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit;
or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the

department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits
EPA Region 7
Air Permits and Compliance Branch
901 N. 5th Street
Kansas City, KS 66101
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

909 West Main – Suite 4
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

401 SW 7th Street, Suite I
Des Moines, IA 50309
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health Dept.

Air Pollution Control Division
501 13th St., NW
Cedar Rapids, IA 52405
(319) 892-6000

Appendix A: Acid Rain Phase II and CAIR Permits

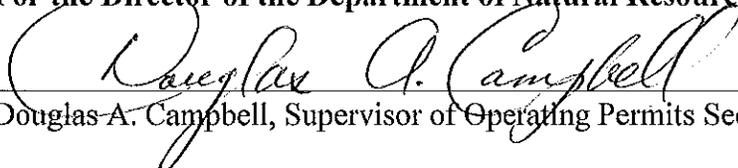


AIR QUALITY BUREAU
7900 Hickman Rd., Suite 1
Windsor Heights, IA 50324

Phase II Acid Rain Permit

Issued to: Sutherland Generating Station
Operated by: IPL/Alliant Energy Corp.
ORIS code: 1077
Effective: February 16, 2012 through February 15, 2017

For the Director of the Department of Natural Resources



Douglas A. Campbell, Supervisor of Operating Permits Section

2/16/2012

Date

Acid Rain Permit comprises the following:

- 1) Statement of Basis.
- 2) SO₂ allowances allocated under this permit and NO_x requirements for each affected unit.
- 3) Comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements or conditions.
- 4) The permit application submitted for this source, as corrected by the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

1) Statement of Basis

Statutory and Regulatory Authorities: In accordance with Iowa Code paragraph 455B.133[8"a"], and Titles IV and V of the Clean Air Act, the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section issues this permit pursuant to 567 Iowa Administrative Code (IAC) 22.135(455B) to 22.145(455B) and 567 IAC 22.100(455B) to 22.116(455B). The compliance options are approved as proposed in the attached application.

2) SO₂ Allowance Allocations and NO_x Requirements for each affected unit

		2012	2013	2014	2015	2016	2017
Unit 1	SO ₂ allowances, under Tables 2 of 40 CFR part 73.	200*	200*	200*	200*	200*	200*
	NO _x limit	<p>Pursuant to 40 CFR part 76, The Iowa Department of Natural Resources approves a standard emissions limitation compliance plan for Unit 7. The NO_x compliance plan is effective from February 16, 2012 through February 15, 2017. Under the NO_x compliance plan, this unit's annual average NO_x emission rate for each year, determined in accordance with 40 CFR part 75, shall not exceed the applicable emission limitation under 40 CFR 76.7(a)(2), which is 0.46 lbs/mmBtu for dry bottom wall-fired units.</p> <p>In addition to the described NO_x compliance plan, this unit shall comply with all other applicable requirements of 40 CFR Part 76, including the duty to reapply for a NO_x averaging plan and the requirements covering excess emissions.</p>					

		2012	2013	2014	2015	2016	2017
Unit 3	SO ₂ allowances, under Table 2 of 40 CFR part 73.	2196*	2196*	2196*	2196*	2196*	2196*

* The number of allowances allocated to Phase II affected units by U.S. EPA in 40 CFR part 73 Table 2 (Revised May 12, 2005). In addition, the number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. Neither of the aforementioned conditions necessitate a revision to the unit SO₂ allowance allocations identified in this permit (See 40 CFR 72.84).

3) Comments, Notes and Justifications:

Renewal #2 of the Phase II SO₂ and NO_x permit.
Boiler 2, which has been included in past permits, retired on December 31, 2011.

4) Permit Application: Attached.

Permit Requirements**STEP 3**

Read the standard requirements.

(1) The designated representative of each affected source and each affected unit at the source shall:

- (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
- (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;

(2) The owners and operators of each affected source and each affected unit at the source shall:

- (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
- (ii) Have an Acid Rain Permit.

Monitoring Requirements

(1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.

(2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

(3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

(1) The owners and operators of each source and each affected unit at the source shall:

- (i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and
- (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.

(2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.

(3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:

- (i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or
- (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).

Sulfur Dioxide Requirements, Cont'd.**STEP 3, Cont'd.**

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

(1) The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.

(2) The owners and operators of an affected source that has excess emissions in any calendar year shall:

(i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and

(ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

(1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:

(i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

Recordkeeping and Reporting Requirements, Cont'd.**STEP 3, Cont'd.**

- (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
 - (iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.
- (6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating

Facility (Source) Name (from STEP 1)

Effect on Other Authorities, Cont'd.

STEP 3, Cont'd.

to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a source can hold; *provided*, that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;

(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

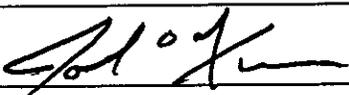
(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

STEP 4

Read the certification statement, sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name John O Larsen	
Signature 	Date 7.13.2009

Plant Name (from Step 1) **Sutherland Generating Station**

STEP 2, cont'd.

ID# 1	ID#	ID#	ID#	ID#	ID#
Type DBW	Type	Type	Type	Type	Type

(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)

<input type="checkbox"/>					
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(n) AEL (Include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

<input type="checkbox"/>					
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(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

<input type="checkbox"/>					
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(p) Repowering extension plan approved or under review

<input type="checkbox"/>					
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STEP 3
Read the standard requirements and certification, enter the name of the designated representative, sign &

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Permit.

Special Provisions for Early Election Units

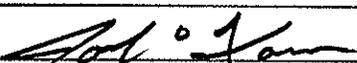
Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO_x as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name John O. Larsen	
Signature 	Date 3.22.11

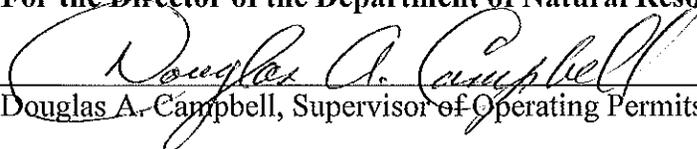


AIR QUALITY BUREAU
7900 Hickman Rd., Suite 1
Windsor Heights, IA 50324

Clean Air Interstate Rule (CAIR) Permit

Issued to: Sutherland Generating Station
Operated by: IPL/Alliant Energy Corp.
ORIS code: 1077
Effective: February 16, 2012 through February 15, 2017

For the Director of the Department of Natural Resources



Douglas A. Campbell, Supervisor of Operating Permits Section

2/16/2012

Date

Clean Air Interstate Rule (CAIR) Permit comprises the following:

- 1) Statement of Basis.
- 2) Nitrogen Oxide (NO_x) annual and ozone season allowances allocated under this permit for each affected unit. Sulfur Dioxide (SO₂) allowances are allocated under the Acid Rain Program for units affected under that program. Under the CAIR program the SO₂ allowances will have different values depending on the date of reconciliation.
- 3) Comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements or conditions.
- 4) The permit application submitted for this source, as corrected by the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

1) Statement of Basis

Statutory and Regulatory Authorities: In accordance with Iowa Code Chapter 455B, and Title I of the Clean Air Act, the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section issues this permit pursuant to 567 Iowa Administrative Code (IAC) 34.203(455B) NO_x Annual, 34.223(455B) NO_x Ozone Season, SO₂ Annual 34.210(455B) and 567 IAC 22.100(455B) to 22.116(455B). The compliance options are approved as proposed in the attached application.

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit.

		2012	2013	2014	2015	2016	2017
Unit 1	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	211*	211*	211*	180*	180*	180*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	95*	95*	95*	81*	81*	81*
	SO ₂ allowances requirements are effective January 1, 2010	Sulfur Dioxide (SO ₂) allowances are allocated under the Acid Rain Program for units affected under that program (Table 2 of 40 CFR Part 73). The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit continued.

		2012	2013	2014	2015	2016	2017
Unit 3	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	529*	529*	529*	450*	450*	450*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	245*	245*	245*	209*	209*	209*
	SO ₂ allowances requirements are effective January 1, 2010	Sulfur Dioxide (SO ₂) allowances are allocated under the Acid Rain Program for units affected under that program (Table 2 of 40 CFR Part 73). The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

*The number of allowances actually held by an affected source in a unit account may differ from the number the IDNR has instructed EPA to allocate. The aforementioned condition does not necessitate a revision to the unit NO_x Annual or NO_x Ozone Season allowance allocations identified in this permit (See 40 CFR 96.123(b) for NO_x Annual and 40 CFR 96.323(b) NO_x Ozone Season).

3) Comments, Notes and Justifications: Boilers 1 and 3 are affected units under the Acid Rain program and are affected units under CAIR. These units are required to acquire allowances to cover their NO_x Annual, NO_x Ozone Season and SO₂ emissions.

Boiler 2 was retired on December 31, 2011.

4) Permit Application: Attached.

CAIR Permit Application

(for sources covered under a CAIR SIP)

For more information, refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321, and 96.322

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS or facility code

Plant Name	State	ORIS/Facility Code
Interstate Power and Light / Sutherland Generating Station	Iowa	1077

STEP 2
Enter the unit ID# for each CAIR unit and indicate to which CAIR programs each unit is subject (by placing an "X" in the column)

Unit ID#	NO _x Annual	SO ₂	NO _x Ozone Season
1	X	X	X
2	X	X	X
3	X	X	X

STEP 3
Read the standard requirements and the certification, enter the name of the CAIR designated representative, and sign and date

Standard Requirements

(a) Permit Requirements.

(1) The CAIR designated representative of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall:

- (i) Submit to the permitting authority a complete CAIR permit application under §96.122, §96.222, and §96.322 (as applicable) in accordance with the deadlines specified in §96.121, §96.221, and §96.321 (as applicable); and
- (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review a CAIR permit application and issue or deny a CAIR permit.

(2) The owners and operators of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall have a CAIR permit issued by the permitting authority under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for the source and operate the source and the unit in compliance with such CAIR permit.

(3) Except as provided in subpart II, III, and IIII (as applicable) of 40 CFR part 96, the owners and operators of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) that is not otherwise required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) that is not otherwise required to have a title V operating permit are not required to submit a CAIR permit application, and to have a CAIR permit, under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for such CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and such CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable).

Plant Name (from Step 1) Sutherland Generating Station

**STEP 3,
continued**

(b) Monitoring, reporting, and recordkeeping requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall comply with the monitoring, reporting, and recordkeeping requirements of subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(2) The emissions measurements recorded and reported in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 shall be used to determine compliance by each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) with the CAIR NO_x emissions limitation, CAIR SO₂ emissions limitation, and CAIR NO_x Ozone Season emissions limitation (as applicable) under paragraph (c) of §96.106, §96.206, and §96.306 (as applicable).

(c) Nitrogen oxides emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under §96.154(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with subpart HH of 40 CFR part 96.

(2) A CAIR NO_x unit shall be subject to the requirements under paragraph (c)(1) of §96.106 for the control period starting on the later of January 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.170(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.106, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.

(4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with subparts FF, GG, and II of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.105 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EE, FF, GG, or II of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR NO_x unit.

Sulfur dioxide emission requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent of CAIR SO₂ allowances available for compliance deductions for the control period under §96.254(a) and (b) not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with subpart HHH of 40 CFR part 96.

(2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (c)(1) of §96.206 for the control period starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under §96.270(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.206, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.

(4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with subparts FFF, GGG, and III of 40 CFR part 96.

(5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.205 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR SO₂ allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart FFF, GGG, or III of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR SO₂ unit.

Nitrogen oxides ozone season emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under §96.354(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with subpart HHHH of 40 CFR part 96.

(2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (c)(1) of §96.306 for the control period starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.370(b)(1), (2), (3) or (7) and for each control period thereafter.

(3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.306, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.

(4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with subparts FFFF, GGGG, and IIII of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.305 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EEEE, FFFF, GGGG, or IIII of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season source's compliance account is incorporated automatically in any CAIR permit of the source.

Plant Name (from Step 1) **Sutherland Generating Station**

**STEP 3,
continued**

(d) Excess emissions requirements.

If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, then:

(1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under §96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR SO₂ source emits sulfur dioxide during any control period in excess of the CAIR SO₂ emissions limitation, then:

(1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under §96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR NO_x Ozone Season source emits nitrogen oxides during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:

(1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under §96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

(e) Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the permitting authority or the Administrator.

(i) The certificate of representation under §96.113, §96.213, and §96.313 (as applicable) for the CAIR designated representative for the source and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under §96.113, §96.213, and §96.313 (as applicable) changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96, provided that to the extent that subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) The CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) including those under subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(f) Liability.

(1) Each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall meet the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or the CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) shall also apply to the owners and operators of such source and of the CAIR NO_x units, CAIR SO₂ units, and CAIR NO_x Ozone Season units (as applicable) at the source.

(3) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) or the CAIR designated representative of a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall also apply to the owners and operators of such unit.

Plant Name (from Step 1) **Sutherland Generating Station**

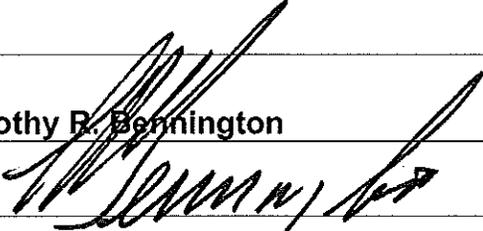
**STEP 3,
continued**

(g) Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable), a CAIR permit application, a CAIR permit, or an exemption under § 96.105, §96.205, and §96.305 (as applicable) shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) from compliance with any other provision of the applicable, approved State implementation plan, a federally enforceable permit, or the Clean Air Act.

Certification

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Timothy B. Bennington	
Signature 	Date 6/20/07

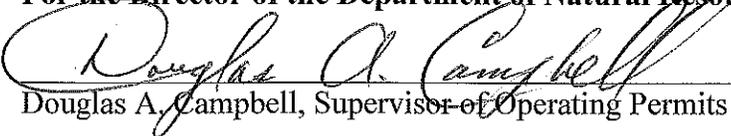


AIR QUALITY BUREAU
7900 Hickman Rd., Suite 1
Windsor Heights, IA 50324

Clean Air Interstate Rule (CAIR) Permit

Issued to: Marshalltown Combustion Turbines
Operated by: Interstate Power and Light
ORIS code: 1068
Effective: February 16, 2012 through February 15, 2017

For the Director of the Department of Natural Resources


Douglas A. Campbell, Supervisor of Operating Permits Section


Date

Clean Air Interstate Rule (CAIR) Permit comprises the following:

- 1) Statement of Basis.
- 2) Nitrogen Oxide (NO_x) annual and ozone season allowances allocated under this permit for each affected unit. Under the CAIR program the SO₂ allowances will have different values depending on the date of reconciliation.
- 3) Comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements or conditions.
- 4) The permit application submitted for this source, as corrected by the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

1) Statement of Basis

Statutory and Regulatory Authorities: In accordance with Iowa Code Chapter 455B, and Title I of the Clean Air Act, the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section issues this permit pursuant to 567 Iowa Administrative Code (IAC) 34.203(455B) NO_x Annual, 34.223(455B) NO_x Ozone Season, SO₂ Annual 34.210(455B) and 567 IAC 22.100(455B) to 22.116(455B). The compliance options are approved as proposed in the attached application.

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit.

		2012	2013	2014	2015	2016	2017
CT Unit 1	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	4*	4*	4*	4*	4*	4*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	3*	3*	3*	2*	2*	2*
	SO ₂ allowances requirements are effective January 1, 2010	The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

*The number of allowances actually held by an affected source in a unit account may differ from the number the IDNR has instructed EPA to allocate. The aforementioned condition does not necessitate a revision to the unit NO_x Annual or NO_x Ozone Season allowance allocations identified in this permit (See 40 CFR 96.123(b) for NO_x Annual and 40 CFR 96.323(b) NO_x Ozone Season).

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit. (continued)

		2012	2013	2014	2015	2016	2017
CT Unit 2	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	7*	7*	7*	6*	6*	6*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	3*	3*	3*	2*	2*	2*
	SO ₂ allowances requirements are effective January 1, 2010	The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit. (continued)

		2012	2013	2014	2015	2016	2017
CT Unit 3	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	5*	5*	5*	5*	5*	5*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	3*	3*	3*	2*	2*	2*
	SO ₂ allowances requirements are effective January 1, 2010	The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

3) Comments, Notes and Justifications: Combustion Turbines 1, 2 and 3 are affected units under CAIR. These units are required to acquire allowances to cover their NO_x Annual, NO_x Ozone Season and SO₂ emissions.

4) Permit Application: Attached.

CAIR Permit Application

(for sources covered under a CAIR SIP)

For more information, refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321, and 96.322

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS or facility code

Plant Name	State	ORIS/Facility Code
Interstate Power and Light / Marshalltown CT	Iowa	1068

STEP 2
Enter the unit ID# for each CAIR unit and indicate to which CAIR programs each unit is subject (by placing an "X" in the column)

Unit ID#	NO _x Annual	SO ₂	NO _x Ozone Season
1	X	X	X
2	X	X	X
3	X	X	X

STEP 3
Read the standard requirements and the certification, enter the name of the CAIR designated representative, and sign and date

Standard Requirements

(a) Permit Requirements.

(1) The CAIR designated representative of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall:

(i) Submit to the permitting authority a complete CAIR permit application under §96.122, §96.222, and §96.322 (as applicable) in accordance with the deadlines specified in §96.121, §96.221, and §96.321 (as applicable); and

(ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review a CAIR permit application and issue or deny a CAIR permit.

(2) The owners and operators of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall have a CAIR permit issued by the permitting authority under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for the source and operate the source and the unit in compliance with such CAIR permit.

(3) Except as provided in subpart II, III, and IIII (as applicable) of 40 CFR part 96, the owners and operators of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) that is not otherwise required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) that is not otherwise required to have a title V operating permit are not required to submit a CAIR permit application, and to have a CAIR permit, under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for such CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and such CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable).

Plant Name (from Step 1) Marshalltown CT
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**STEP 3,
continued**

(b) Monitoring, reporting, and recordkeeping requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall comply with the monitoring, reporting, and recordkeeping requirements of subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(2) The emissions measurements recorded and reported in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 shall be used to determine compliance by each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) with the CAIR NO_x emissions limitation, CAIR SO₂ emissions limitation, and CAIR NO_x Ozone Season emissions limitation (as applicable) under paragraph (c) of §96.106, §96.206, and §96.306 (as applicable).

(c) Nitrogen oxides emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under §96.154(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with subpart HH of 40 CFR part 96.

(2) A CAIR NO_x unit shall be subject to the requirements under paragraph (c)(1) of §96.106 for the control period starting on the later of January 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.170(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.106, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.

(4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with subparts FF, GG, and II of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.105 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EE, FF, GG, or II of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR NO_x unit.

Sulfur dioxide emission requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent of CAIR SO₂ allowances available for compliance deductions for the control period under §96.254(a) and (b) not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with subpart HHH of 40 CFR part 96.

(2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (c)(1) of §96.206 for the control period starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under §96.270(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.206, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.

(4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with subparts FFF, GGG, and III of 40 CFR part 96.

(5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.205 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR SO₂ allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart FFF, GGG, or III of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR SO₂ unit.

Nitrogen oxides ozone season emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under §96.354(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with subpart HHHH of 40 CFR part 96.

(2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (c)(1) of §96.306 for the control period starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.370(b)(1), (2), (3) or (7) and for each control period thereafter.

(3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.306, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.

(4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with subparts FFFF, GGGG, and IIII of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.305 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EEEE, FFFF, GGGG, or IIII of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season source's compliance account is incorporated automatically in any CAIR permit of the source.

Plant Name (from Step 1) **Marshalltown CT**

**STEP 3,
continued**

(d) Excess emissions requirements.

If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under §96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR SO₂ source emits sulfur dioxide during any control period in excess of the CAIR SO₂ emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under §96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR NO_x Ozone Season source emits nitrogen oxides during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under §96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

(e) Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the permitting authority or the Administrator.

(i) The certificate of representation under §96.113, §96.213, and §96.313 (as applicable) for the CAIR designated representative for the source and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under §96.113, §96.213, and §96.313 (as applicable) changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96, provided that to the extent that subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) The CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) including those under subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(f) Liability.

(1) Each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall meet the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or the CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) shall also apply to the owners and operators of such source and of the CAIR NO_x units, CAIR SO₂ units, and CAIR NO_x Ozone Season units (as applicable) at the source.

(3) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) or the CAIR designated representative of a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall also apply to the owners and operators of such unit.

Plant Name (from Step 1) **Marshalltown CT**

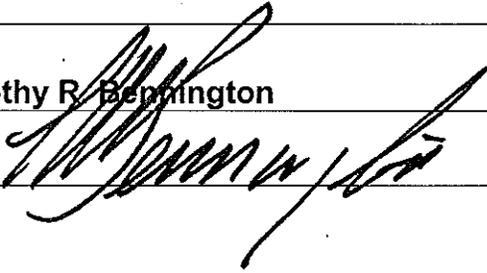
**STEP 3,
continued**

(g) Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable), a CAIR permit application, a CAIR permit, or an exemption under § 96.105, §96.205, and §96.305 (as applicable) shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) from compliance with any other provision of the applicable, approved State implementation plan, a federally enforceable permit, or the Clean Air Act.

Certification

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Timothy R. Bennington	
Signature 	Date 6/20/07