

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: POET Biorefining - Arthur, LLC

Facility Location: 2585 Quail Avenue, Arthur, IA 51431

Air Quality Operating Permit Number: 10-TV-008R2

Expiration Date: 2/10/2027

Permit Renewal Application Deadline: 08/10/2026

EIQ Number: 92-6807

Facility File Number: 47-04-001

Responsible Official

Name: Jack Mitchell

Title: Plant Manager

Mailing Address: 2585 Quail Avenue, Arthur, IA 51431

Phone #: 515-817-2922

Permit Contact Person for the Facility

Name: Jose Gutierrez

Title: EHS Manager

Mailing Address: 2585 Quail Avenue, Arthur, IA 51431

Phone #: 712-973-0900

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources



02/11/2022

Marnie Stein, Supervisor of Air Operating Permits Section

Date

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- F. 40 CFR 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
- G. 40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
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- I. 40 CFR 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Abbreviations

acfm	actual cubic feet per minute
CFR	Code of Federal Regulation
CE	control equipment
CEM	continuous emission monitor
°F	degrees Fahrenheit
EIQ	emissions inventory questionnaire
EP	emission point
EU	emission unit
gr./dscf	grains per dry standard cubic foot
gr./100 cf	grains per one hundred cubic feet
IAC	Iowa Administrative Code
IDNR	Iowa Department of Natural Resources
MVAC	motor vehicle air conditioner
NAICS	North American Industry Classification System
NSPS	new source performance standard
ppmv	parts per million by volume
lb./hr.	pounds per hour
lb./MMBtu	pounds per million British thermal units
SCC	Source Classification Codes
scfm	standard cubic feet per minute
SIC	Standard Industrial Classification
TPY	tons per year
USEPA	United States Environmental Protection Agency
PM	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO	carbon monoxide
HAP	hazardous air pollutant

I. Facility Description and Equipment List

Facility Name: POET Biorefining – Arthur, LLC

Permit Number: 10-TV-008R2

Facility Description: Fuel Ethanol Manufacturing (SIC 2869)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	Iowa DNR Construction Permit Number
S10	01	DDGS Dryer A	07-A-068-S12
	02	DDGS Dryer B	
	03	DDGS Dryer C	
	04	DDGS Dryer D	
	05	Process Distillation Vents	
	06	Mixer	
	07	Slurry Tank A	
	08	Slurry Tank B	
	09	Cook Tube #1	
	09b	Cook Tube #2	
	10	Cook Flash Vessel	
	11	Receiver Tank	
	12	Liquefaction Tank #1	
	13	Liquefaction Tank #2	
	14	Yeast Tank #1	
	15	Yeast Tank #2	
	16	Beer Column	
	17	Side Stripper	
	18	Rectifier Column	
	19	190 Proof Condenser	
	E47	Molecular Sieve Bottle #1	
	E48	Molecular Sieve Bottle #2	
	E49	Molecular Sieve Bottle #3	
	E50	Molecular Sieve Bottle #4	
	E51	Molecular Sieve Bottle #5	
	E52	Molecular Sieve Bottle #6	
	E106	Molecular Sieve Bottle #7	
	E107	Molecular Sieve Bottle #8	
	E109	Molecular Sieve Bottle #9	
	26	200 Proof Flash Receiver	
	27	Centrifuge #1	
28	Centrifuge #2		
29	Centrifuge #3		
30	Centrifuge #4		
31	Centrifuge #5		

Emission Point Number	Emission Unit Number	Emission Unit Description	Iowa DNR Construction Permit Number
	32	Centrifuge #6	
	33	Evaporator #1	
	34	Evaporator #2	
	35	Evaporator #3	
	36	Evaporator #4	
	37	Evaporator #5	
	38	Evaporator #6	
	39	Evaporator #7	
	40	Evaporator #8	
	20	Molecular Sieve Vaporizer	
	21	200 Proof Flash Tank	
	22	Centrate Tank #1	
	23	Centrate Tank #2	
	24	Reflux Tank	
	25	Regen Tank	
	41	CIP Screen/Tank	
	42	Acid Wash Tank	
	132	Heat Recovery Boiler A	
	133	Heat Recovery Boiler B	
	EU 134	Oil Separator	
	EU 135	De-oiled Syrup Tank	
	EU 136	Corn Oil Transfer Tank	
	68	Methanators #1	
	69	Methanators #2	
	70	Methanators #3	
	71	Methanators #4	
	110	Evaporated Stillage Process Tank	
S20	43	Truck Receiving Area	07-A-069-S4
	44	Rail Receiving Area	
	45	Storage Conveyor	
	46	Grain Elevator #1	
	47	Grain Silo #1	
	48	Grain Silo #2	
	49	Emptying Conveyor	
	50	Grain Elevator #2	
	51	Grain Day Bin #1	
	52	Grain Day Bin #2	
S30	53	Hammermill Feed Conveyor	07-A-070-S4
	54	Hammermills #1	
	55	Hammermills #2	
	56	Hammermills #3	
	57	Hammermills #4	
S31	78	Hammer Mill Feed Conveyor	16-A-115
	79	Hammer Mill #5	
	82	Hammer Mill Drag Conveyor	
S32	78	Hammer Mill Feed Conveyor	16-A-116
	81	Hammer Mill #6	

Emission Point Number	Emission Unit Number	Emission Unit Description	Iowa DNR Construction Permit Number
	82	Hammer Mill Drag Conveyor	
S40	58	Fermenter #1	07-A-071-S11
	59	Fermenter #2	
	60	Fermenter #3	
	61	Fermenter #4	
	62	Fermenter #5	
	63	Fermenter #6	
	64	Fermenter #7	
	106	Fermenter #8	
	107	Fermenter #9	
	65	Beer Well	
S50	66	Product Loadout (Truck)	07-A-072-S5
	66	Product Loadout (Rail)	
	66	Vapor Recovery Combustion	
S60	68	Methanators #1	07-A-073-S3
	69	Methanators #2	
	70	Methanators #3	
	71	Methanators #4	
S70	S70	DDGS Cooling Drum	07-A-074-S5
F80	F80	Cooling Tower	07-A-075-S3
S90	74	DDGS Storage Silo	07-A-076-S3
	75	DDGS Storage Silo	
	76	DDGS Dump Pit Auger	
	77	DDGS Loadout	
S110	S110	Emergency Fire Water Pump	07-A-077-S2
FUG6	FUG6	Truck Traffic	07-A-079-S4
T01	T01	Ethanol Storage Tank	07-A-080-S2
T02	T02	Ethanol Storage Tank	07-A-081-S2
T03	T03	Denaturant Storage Tank	07-A-084-S1
T04	T04	Ethanol Storage Tank #1	07-A-082-S2
T05	T05	Ethanol Storage Tank #2	07-A-083-S2
T06	T06	Corrosion Inhibitor Storage Tank	08-A-228
FUG5	FUG5	VOC emissions from equipment leaks	07-A-078-S4
S120	S120	Column Grain Dryer	10-A-323
S130	E130	Steel Corn Storage Bin	10-A-324-S2
	E131	Steel Corn Storage Bin	
S150	E110	Steel Bin Receiving Pit	11-A-646-S3
	E111	Steel Bin Receiving Elevator	
	E112	Truck Corn Loadout	
S160	160	Auxiliary Boiler	20-A-286
180	180	Admin Building Emergency Generator	NA
185	185	Control Room Emergency Generator	NA
S219	219	Corn Pile 2 Loading and Truck Unloading	NA

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EP 8301	Corn Oil Storage Tank #1 (0.16 psi)
EP 8302	Corn Oil Storage Tank #2 (0.16 psi)
EP 8308	Corn Oil Storage Tank #3 (0.16 psi)
EP 8304	Corn Oil Storage Tank #4 (0.16 psi)
EP 8305	20000 gal Corn Oil Storage Tank #1 (0.16 psi)
EP 8306	20000 gal Corn Oil Storage Tank #2 (0.16 psi)
EP 8307	20000 gal Corn Oil Storage Tank #3 (0.16 psi)
E204	Corn Oil Loadout
E207	Temporary Corn Storage Pile
E208	Three DDGS Pellet Mills with Coolers
E209	Wet Cake
E210	Rail Unloading
F170	Cement Silo Truck Loadout Spout
E201	Thin Stillage Tank (0.70 psi)
E211	Whole Stillage Tank (0.41 psi)
E216	Ammonia Tank
E217	Sulfuric Acid Tank
E218	Parts Washer
E213	Fire Pump Diesel Tank
E214	Diesel Tank (0.01 psi)
E203	Cook Water Tank (0.2 psi)
E212	Methanator Tank (0.2 psi)
E202	Syrup Tank (0.1 psi)
S219	Corn Pile 2 Loading and Truck Unloading

II. Plant-Wide Conditions

Facility Name: POET Biorefining – Arthur, LLC
Permit Number: 10-TV-008R2

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: 5 years
Commencing on: 02/11/2022
Ending on: 02/10/2027

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity
Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume
Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying,

compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

III. Emission Point-Specific Conditions

Facility Name: POET Biorefining – Arthur, LLC

Permit Number: 10-TV-008R2

Emission Point ID Number: EP-S10

Associated Equipment

Emission Unit ID	Emission Unit Description	Maximum Rated Capacity	Control Equipment
EU 01	DDGS Dryer A	54.4 MMBtu/hr	Thermal Oxidizer 1 (CE C10a)
EU 02	DDGS Dryer B	54.4 MMBtu/hr	
EU 03	DDGS Dryer C	54.4 MMBtu/hr	
EU 04	DDGS Dryer D	54.4 MMBtu/hr	Thermal Oxidizer 2 (CE C10b)
EU 110	Evaporated Stillage Process Tank	100,000 gal	Thermal Oxidizer 1 or 2 (CE C10a or CE C10b)
EU 132	Heat Recovery Boiler A	147.4 MMBtu/hr	None. Units recover heat from the TOs, located post-control.
EU 133	Heat Recovery Boiler B	147.4 MMBtu/hr	
Distillation Process			
EU 05	Process Distillation Vents	1600 ft ³ /min	Thermal Oxidizer 1 (CE C10a) or Thermal Oxidizer 2 (CE C10b)
EU 06	Mixer	22,285 Bu/hr	
EU 07	Slurry Tank A	25,000 gal	
EU 08	Slurry Tank B	29,000 gal	
EU 09	Cook Tube #1	5630 gal	
EU 09b	Cook Tube #2	5630 gal	
EU 10	Cook Flash Vessel	4500 gal	
EU 11	Receiver Tank	317 gal	
EU 12	Liquefaction Tank #1	128,400 gal	
EU 13	Liquefaction Tank #2	128,400 gal	
EU 14	Yeast Tank #1	20,000 gal	
EU 15	Yeast Tank #2	20,000 gal	
EU 16	Beer Column	3000 gal/min	
EU 17	Side Stripper	982 gal/min	
EU 18	Rectifier Column	700 gal/min	
EU 19	190 Proof Condenser	1967 gal/min	
EU E47 to E52, E106, E107, E109	Molecular Sieve Bottles #1 - #9	785 gal/min (each)	
EU 26	200 Proof Flash Receiver	637 gal/min	
EU 27 through 32	Centrifuges (#1 - #6)	500 gal/min (each)	
EU 33 through 40	Evaporators (#1 - #8)	1600 gal/min (each)	
EU 20	Molecular Sieve Vaporizer	785 gal/min	
EU 21	200 Proof Flash Tank	1,240 gal	
EU 22	Centrate Tank #1	1,690 gal	

EU 23	Centrate Tank #2	1,690 gal	
EU 24	Reflux Tank	1,240 gal	
EU 25	Regen Tank	1,240 gal	
EU 41	CIP Screen/Tank	25,000 gal	
EU 42	Acid Wash Tank	14,200 gal	
EU 134	Oil Separator	200 gal/min	
EU 135	De-oiled Syrup Tank	476 gal	
EU 136	Corn Oil Transfer Tank	300 gal	
EU 68	Methanator #1	250 gal/min	Biomethanator Flare (CE-C60) or Dryer A (EU-01) and Thermal Oxidizer 1 (CE-C10a) - See Footnote (1)
EU 69	Methanator #2	250 gal/min	
EU 70	Methanator #3	250 gal/min	
EU 71	Methanator #4	250 gal/min	

⁽¹⁾ These units may be vented to Dryer A and the combustible gases are burned before the exhaust is emitted through the thermal oxidizers and out this stack. If these units are not vented through Dryer A, they shall be vented to the flare associated with EP S60.

Continuous Emissions Monitors ID Numbers: ME10

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-068-S12
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 10.0 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 10.0 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-068-S12
567 IAC 23.4(7)

Pollutant: Sulfur Dioxide (SO_x)

Emission Limit(s): 22.8 lb/hr; 500 ppmv

Authority for Requirement: DNR Construction Permit 07-A-068-S12
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 27.5 lb/hr⁽²⁾; 96.6 ton/yr; 0.1 lb/MMBtu⁽³⁾

Authority for Requirement: DNR Construction Permit 07-A-068-S12
567 IAC 23.1(2)"ccc"
40 CFR Part 60 Subpart Db

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 7.5 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Carbon Monoxide (CO)
Emission Limit(s): 27.5 lb/hr⁽²⁾; 96.6 ton/yr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Acetaldehyde
Emission Limit(s): 0.50 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Acrolein
Emission Limit(s): 0.23 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Formaldehyde
Emission Limit(s): 0.23 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Methanol
Emission Limit(s): 0.23 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

Pollutant: Total HAP
Emission Limit(s): 1.06 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-068-S12

⁽¹⁾ An exceedance of the indicator opacity of “No Visible Emissions” will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Emission limit is based on a 30-day rolling average basis.

⁽³⁾ Compliance is determined on a 30-day rolling average basis, and applies at all times, including periods of startup, shutdown and malfunction – 40 CFR §60.44b (h), (i) and (l).

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The dryers and thermal oxidizers shall combust only natural gas and/or process off-gases.
- B. The permittee shall monitor the natural gas input to the dryers and the TO/HRSGs separately.
 - i. Record the amount of natural gas input to the dryers and the TO/HRSGs in mmBtu/month.
- C. The thermal oxidizers 1 (CE-C10a) and 2 (CE-C10b) shall be operated at all times that process streams are vented to them and each shall maintain an operating temperature (measured as a 3-hour average) of no less than 50 degrees Fahrenheit below the average operating temperature of the oxidizer recorded during the most recent performance test that demonstrated compliance with the

emission limits.

- i. The owner or operator shall collect and record the combustion chamber temperature of each thermal oxidizer, in degrees Fahrenheit on a continuous basis.
 - ii. The owner or operator shall calculate and record the 3-hour block average of the combustion chamber temperature in degrees Fahrenheit. If the 3-hour average combustion chamber of each thermal oxidizer falls below the value specified in Permit Condition 5.B., the owner or operator shall investigate and make any necessary corrections.
- D. The owner or operator shall comply with the applicable standards in 40 CFR Part 60, Subpart Db [§60.40b - §60.49b], including those not specifically mentioned in this permit.
- i. The owner or operator shall maintain records of the following information for each steam generating unit operating day. This information shall be submitted in a report, as required in 40 CFR §60.49b(i).
 1. Calendar date;
 2. The average hourly NO_x emission (as NO₂) rates measured;
 3. The 30-day average NO_x emission rates calculated at the end of each steam generating unit operating day from the measured hourly nitrogen oxide emission rates for the preceding 30 steam generating unit operating days;
 4. Identification of the steam generating unit operating days when the calculated 30-day average NO_x emission rates are in excess of the NO_x emission standard in §60.44b, with the reasons for such excess emissions as well as a description of corrective actions taken;
 5. Identification of the steam generating unit operating days for which pollutant data have not been obtained, including reasons for not obtaining sufficient data and a description of corrective actions taken;
 6. Identification of the times when emission data have been excluded from the calculation of average emission rates and the reasons for excluding data;
 7. Identification of the “F” factor used for calculations, method of determination, and type of fuel combusted;
 8. Identification of the times when the pollutant concentration exceeds full span of the CEMS;
 9. Description of any modifications to the CEMS that could affect the ability of the CEMS to comply with Performance Specification 2 or 3; and
 10. Results of daily CEMS drift tests and quarterly accuracy assessments as required in 40 CFR Appendix F, Procedure 1.
- E. The owner or operator shall inspect and maintain each thermal oxidizer according to the facility’s (Plant No. 47-04-001) operation and maintenance plan.
- i. The owner or operator shall keep a log of all maintenance and inspection activities performed on each thermal oxidizer. This log shall include, but shall not limited to:
 1. The date that any inspection and/or maintenance was performed on the control equipment;
 2. Any issues identified during the inspection;
 3. Any issues addressed during the maintenance activities;
 4. Any actions taken to correct operating temperature malfunctions; and
 5. Identification of the staff member performing the maintenance or inspection.

- F. At the end of each month, record the amount of CO emitted from EP S160 and EP S10, in tons. The combined 12-month rolling total shall be updated and recorded for CO emissions from EP S160 and EP S10 for each calendar month
- G. The permittee shall use the NO_x CEM data from EP S10, the natural gas fuel usage records, and the equation below to calculate and record the monthly combined NO_x emissions from the TO/HRSGs and boiler EU 160. The permittee shall maintain records of all data used to perform the calculations:

$$i. \quad NO_x \left(\frac{ton}{month} \right) = [S10_{NO_x}] \times \left[\frac{1.2 \times NG_{TO/HRSG}}{(1.2 \times NG_{TO/HRSG}) + (NG_{Dryers})} \right] + [EF_{S160} \times [NG_{S160}]/2000]$$

- Where:
- NO_x (ton/month) = NO_x from TO/HRSGs and EU 160
 - S10_{NO_x} = total NO_x emissions from stack EP S10 as measured by the CEM, in tons
 - NG_{TO/HRSG} = amount of natural gas combusted in the TO/HRSGs in MMBtu
 - NG_{Dryers} = amount of natural gas combusted in the Dryers in MMBtu
 - 1.2 = compliance margin for TO/HRSGs
 - EF_{S160} = NO_x emission factor from the boiler EU 160 in lb/mmBTU. This emission factor shall be determined as follows:
 - 1) For the period between the start of operation of this unit and the acceptance of the initial stack test, the emission factor shall be 0.1 lb/mmBTU;
 - 2) After the initial stack test, the emission factor shall be calculated as follows:

$$EF_{S160} = (\text{average of the three test runs}) + 1.7 \times (\text{standard deviation of the three test runs})$$
 - NG_{S160} = amount of natural gas combusted in EU 160 in MMBtu

The permittee shall use the equation in condition 5.G to determine the 12-month rolling total emissions of NO_x from the TO/HRSGs and boiler EU 160 for each calendar month. New combined 12-month rolling totals shall be calculated at the end of each month, for the previous month. The permittee may also assume all NO_x emissions from stack EP S10 are from the TO/HRSGs.

Authority for Requirement: DNR Construction Permit 07-A-068-S12

NSPS and NESHAP Applicability

The thermal oxidizer systems are subject to New Source Performance Standards (NSPS) for Industrial-Commercial-Institutional Steam Generating Units (40 CFR Part 60 Subpart Db; 567 IAC 23.1(2)“ccc”). The thermal oxidizers are also subject to NSPS General Provisions (40 CFR Part 60 Subpart A; 23.1(2)).

Authority for Requirement: DNR Construction Permit 07-A-068-S12

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 125
Stack Opening, (inches, dia.): 121.5
Exhaust Flow Rate (scfm): 153,400
Exhaust Temperature (°F): 360
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permit 07-A-068-S12

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flowrate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – Single HAP⁽¹⁾
Frequency – once per calendar year
Test Method –
40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method
Authority for Requirement - DNR Construction Permit 07-A-068-S12

Pollutant – Total HAP⁽¹⁾
Frequency – once per calendar year
Test Method –
40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method
Authority for Requirement - DNR Construction Permit 07-A-068-S12

⁽¹⁾ Annual stack testing shall be conducted for single and total HAPs. Acetaldehyde, acrolein, formaldehyde, and methanol shall be tested for specifically. The specified HAP compounds that test below detection limits shall be assumed to be emitting at a rate equal to the detection limit. Testing shall be completed at least once per calendar year with a minimum of 90 days between tests. Should two (2) consecutive tests for HAPs demonstrate emission rates that are less than 90% of the emission limits in the emission limits section above, the facility may request a reduction in testing frequency

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Upon written request, the department may allow a notification period of less than 30 days. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7).

Continuous Emissions Monitoring:

Pollutant – NO_x and CO

Date of CEMS installation – 12/10/2014

Date of completion of initial system calibration and quality assurance – 1/7/2015

A. NSPS Monitoring Requirements for Nitrogen Oxides Emission Standards:

1. The owner or operator shall continuously monitor emissions of nitrogen oxides (NO_x) discharged to the atmosphere through EP-S10. Therefore, in accordance with 40 CFR §60.48b(b)(1), the owner or operator shall install, calibrate, maintain, and operate a CEMS for measuring NO_x concentrations and shall record the output of the CEMS.
2. Per 40 CFR 60.49b(f), when NO_x emissions are not obtained because of CEMS breakdowns, repairs, calibration checks and zero and span adjustments, emission data shall be obtained by using standby monitoring systems, 40 CFR Part 60 Appendix A Method 7, 40 CFR Part 60 Appendix A Method 7A, or other approved reference methods to provide emission data for a minimum of 75 percent of the operating hours in each steam generating unit operating day, in at least 22 out of 30 successive steam generating unit operating days.

B. Non-NSPS NO_x, and CO Emission Standards Monitoring Requirements:

1. The owner or operator shall demonstrate compliance with the non-NSPS NO_x emission standards in this permit through the use of CEMS as required by NSPS Subpart Db (see Permit Condition 6.A.1.).
2. The owner or operator shall continuously monitor emissions of carbon monoxide (CO) discharged to the atmosphere through EP-S10. Therefore, the owner or operator shall install, calibrate, maintain, and operate a CEMS for measuring CO concentrations and shall record the output of the CEMS.
3. The owner or operator shall demonstrate compliance with the NO_x and CO pound per hour emission limits through the use of a continuous flow monitoring system (flowmeter). The owner or operator shall install, calibrate, maintain, and operate a flowmeter for calculating the lb/hr emission rates of NO_x and CO discharged from the emission point to the atmosphere. The flowmeter shall be installed, evaluated, operated and data collected to meet the requirements of 40 CFR Part 60, Appendix B, Performance Specification 6 (PS6).

C. Requirements for the CEMS monitoring NSPS and Non-NSPS Emission Standards:

1. The CEMS required by this permit to monitor emissions of NO_x discharged to the atmosphere through EP-S10 shall be designed to meet the requirements in 40 CFR Part 60, Appendix B, Performance Specification 2 (PS2) – *Specifications and Test Procedures for SO₂ and NO_x Continuous Emission Monitoring Systems in Stationary Sources* and Performance Specification 6 (PS6) – *Specifications and Test Procedures for Continuous Emission Rate Monitoring Systems in Stationary Sources*.
2. The CEMS required by this permit to monitor emissions of CO discharged to the atmosphere through EP-S10 shall be designed to meet the requirements in 40 CFR Part 60, Appendix B, Performance Specification 4A (PS4A) – *Specifications and Test Procedures for Carbon Monoxide Continuous Emission Monitoring Systems in Stationary Sources* and

Performance Specification 6 (PS6) - *Specifications and Test Procedures for Continuous Emission Rate Monitoring Systems in Stationary Sources*.

3. All CEMS required by this permit shall comply with the applicable requirements in Appendix F to 40 CFR Part 60 – *Quality Assurance Procedures*, including, but not limited to the following requirements:
 - i. The owner or operator shall develop and implement a quality control (QC) program. As a minimum, each QC program shall include written procedures which should describe in detail, complete, step-by-step procedures and operations for each of the following activities:
 - a. Calibration of the CEMS;
 - b. Calibration drift determination and adjustment of the CEMS;
 - c. Preventive maintenance of the CEMS (including spare parts inventory);
 - d. Data recording, calculations, and reporting;
 - e. Accuracy audit procedures including sampling and analysis methods; and
 - f. Program of corrective action for malfunctioning CEMS.
 - ii. Whenever excessive inaccuracies occur for two consecutive quarters, the owner or operator shall revise the current written procedures or shall modify or replace the CEMS to correct the deficiency causing the excessive inaccuracies.
 - iii. The owner or operator shall keep on-site a copy of these written procedures and shall make them available for inspection by the Department.
 - iv. The owner or operator shall conduct a Relative Accuracy Test Audit (RATA) at least once every four calendar quarters and shall submit RATA reports to the Department as indicated in this permit (see Permit Condition 8 – *Notification, Reporting, and Recordkeeping*).
4. If requested by the Department, the owner or operator shall coordinate the quarterly cylinder gas audits with the Department to afford the Department the opportunity to observe these audits. The relative accuracy test audits shall be coordinated with the Department.

D. Operation and Data Handling Requirements for Continuous Emission Monitoring of Non-NSPS Emission Standards:

1. All CEMS required by this permit shall be operated and data recorded during all periods of operation of the emission unit associated with EP-S10, except for CEMS breakdowns and repairs. Data is recorded during calibration checks and zero span adjustments.
 - i. The 1-hour average NO_x, and CO emission rates measured by the CEMS required by this permit shall be used to demonstrate compliance with the emission standards in this permit. At least two data points must be used to calculate each 1-hour average.
 - ii. For each hour of missing emission data for NO_x, and CO, the owner or operator shall substitute data as follows:
 - a. If the monitor data availability is equal to or greater than 95.0%, the owner or operator shall substitute data by means of the automated data acquisition and handling system for each hour of missing data period according to the following procedures:
 1. For a missing data period less than or equal to 24 hours, substitute the average of the hourly concentrations recorded by the CEMS for

- the hour before and the hour after the missing data period.
2. For a missing data period greater than 24 hours, substitute the greater of:
 - The 90th percentile hourly pollutant concentration recorded by the CEMS during the previous 720 quality-assured monitor operating hours; or
 - The average of the hourly pollutant concentrations recorded by the CEMS for the hour before and the hour after the missing data period.
 - b. If the monitor data availability is at least 90.0%, the owner or operator shall substitute data by means of the automated data acquisition and handling system for each hour of missing data period according to the following procedures:
 1. For a missing data period of less than or equal to 8 hours, substitute the average of the hourly concentrations recorded by the CEMS for the hour before and the hour after the missing data period.
 2. For a missing data period of more than 8 hours, substitute the greater of:
 - The 95th percentile hourly pollutant concentration recorded by the CEMS during the previous 720 quality-assured monitor operating hours; or
 - The average of the hourly pollutant concentrations recorded by the CEMS for the hour before and the hour after the missing data period.
 - c. If the monitor data availability is less than 90.0%, the owner or operator shall obtain actual emission data by an alternate testing or monitoring method approved by the Department.

Authority for Requirement - DNR Construction Permit 07-A-068-S12

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S10 – Thermal Oxidizer

I. Background

A. Emissions Unit

Description: DDGS Dryers A-D (EU01-EU-04)
Distillation Equipment (EU05-EU42; EU47-EU52; EU 106-EU108)
Evaporated Stillage Tank (EU110)
Methanators (EU68-71)
Heat Recovery Boilers A&B (EU132-EU133)

Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-068-S12
PM emission limit or standard: 10.0 lbs/hr PM; 0.1 gr/dscf PM
PM₁₀ emission limit or standard: 10.0 lbs/hr PM₁₀
VOC emission limit or standard: 7.5 lbs/hr VOC
HAP emission limit or standard: 0.23 lb/hr Single HAP, 0.50 lb/hr Acetaldehyde, 1.06 lb/hr Total HAP
Current Monitoring requirements: Maintain hourly records of combustion chamber temperature

C. Control Technology: Thermal Oxidizers (CE C10a, CE C10b)

II. Thermal Oxidizer (CE C10a, CE C10b) Monitoring Approach

A. Indicator

Combustion chamber temperature and internal inspections will be used as indicators.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1	Indicator No. 2
I. Indicator	Combustion Chamber Temperature	Work Practice/Inspection
Measurement Approach	The temperature measured in the combustion chamber by the continuous temperature monitor (thermocouple).	Inspection and maintenance of the burner to ensure structural integrity and ensure proper operation.
II. Indicator Range	An excursion from an indicator range is defined as 3-hour rolling average temperature reading 50° F less than the average	An excursion from an indicator range is defined as failure to perform inspection during planned maintenance turnaround ¹ or any finding

	Indicator No. 1	Indicator No. 2
	temperature in the most recent compliance performance test.	that the structural integrity of the incinerator has been jeopardized and it no longer operates as designed.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions below the indicator range exceeding 5 percent of operating time for a reporting period excluding periods of startup, shutdown and malfunction.	Not Applicable
III. Performance Criteria		
A. Data Representativeness	The sensor is located in the incinerator combustion chamber as an integral part of the incinerator design. The minimum or maximum tolerance of the thermocouple is ± 4 degrees F.	Not Applicable
B. Verification of Operational Status	Temperatures recorded electronically.	Inspection Records
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation	Not Applicable
D. Monitoring Frequency	The combustion temperature is measured continuously.	Internal inspection of the burner during planned maintenance turnarounds ¹
Data Collection	Record chamber temperature continuously on electronic media.	Record results of inspections.

	Indicator No. 1	Indicator No. 2
Averaging Period	Three (3) hour rolling average.	Not Applicable.
E. Record Keeping	Maintain for a period of five years records of electronic media and corrective actions taken in response to excursions.	Maintain for a period of five years records of inspections and corrective actions taken in response to findings.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually	Semiannually

Note: ¹ Planned maintenance turnarounds are scheduled every 12-24 months

III. Justification

A. Background

PM, PM₁₀, VOC, and HAP emissions from Distillation Equipment (EU05-EU42; EU47-EU52; EU 106-EU108), Evaporated Stillage Tank (EU110), and Dryers A-D (EU01-EU-04) are controlled by the Thermal Oxidizers.

B. Rationale for Selection of Performance Indicator

The control efficiency achieved by a thermal oxidizer is a function of the combustion chamber temperature. It is expected that by maintaining the operating temperature at or above the minimum chamber temperature, the required level of PM, PM₁₀, VOC, and HAP control efficiency can be expected to be achieved.

The work practice of an inspection of the incinerator burner was selected because an inspection verifies equipment integrity will maintain proper burner operation and efficiency.

C. Rationale for Selection of Indicator Level

The thermal oxidizer shall maintain a minimum operating temperature within minus 50 degrees F of the average temperature recorded during the most recent performance testing that demonstrated compliance with permit limits.

Emission Point ID Number: EP-S20

Associated Equipment

Emission Unit Name	Emission Unit ID	Maximum Capacity
Rail Receiving and Truck Receiving #1	EU-43	20,000 bushels per hour
Truck Receiving #2	EU-44	20,000 bushels per hour
Storage Conveyor	EU-45	7,500 bushels per hour
Grain Elevator #1	EU-46	20,000 bushels per hour
Grain Silo #1	EU-47	1.0 million bushels (combined total)
Grain Silo #2	EU-48	
Emptying Conveyor	EU-49	8,000 bushels per hour
Grain Elevator #2	EU-50	7,500 bushels per hour
Grain Day Bin #1	EU-51	27,000 bushels per hour
Grain Day Bin #2	EU-52	9,000 bushels per hour

Emissions Control Equipment ID Number: CE-C20

Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-069-S4
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "10%" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter - (PM₁₀)

Emission Limit(s): 1.67 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-069-S4

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 1.67 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-069-S4
567 IAC 23.4(7)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The amount of grain received by this facility (Plant No. 47-04-001) shall not exceed 48,214,286 bushels per twelve month rolling period.
- B. The owner or operator shall inspect and maintain the baghouse (CE-C20) in accordance to the facility's (Plant No. 47-04-001) operation and maintenance plan.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. By the end of the following month, the owner or operator shall record the amount of grain, in bushels, received by the facility over the previous month.
- B. By the end of the following month, the owner or operator shall record the amount of grain, in bushels, received the facility over the previous twelve (12) months.
- C. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 - a. The date and time any inspection and/or maintenance was performed on the control equipment;
 - b. Any issues identified during the inspection;
 - c. Any issues addressed during the maintenance activities; and
 - d. Identification of the staff member performing the maintenance or inspection.

NSPS and NESHAP Applicability

- The emission units associated with EP-S20 are of the source category, but not subject to Title 40 of the Code of Federal Regulation (CFR) Part 60, Subpart DD – *Standards of Performance for Grain Elevators*, because they were constructed before the permanent storage capacity for this facility (Plant No. 47-04-001) exceeded 2.5 million bushels.
- However, if any of the emission units associated with EP-S20 is modified or reconstructed and this modification or reconstruction does not meet the modification exemption in 40 CFR §60.304(b), the emission unit becomes subject to NSPS Subpart DD.

Authority for Requirement: DNR Construction Permit 07-A-069-S4

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 166

Stack Opening, (inches, dia.): 44

Exhaust Flow Rate (scfm): 34,320

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-069-S4

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S20 – Grain Receiving, Storage, and Handling System Baghouse

I. Background

A. Emissions Unit

Description: Grain Receiving, Storage, and Handling System (EU43-EU52)
Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-069-S4
PM emission limit or standard: 1.67 lbs/hr PM; 0.1 gr/dscf PM
PM₁₀ emission limit or standard: 1.67 lbs/hr PM₁₀

C. Control Technology: Fabric Filter Baghouse (CE C20)

II. Grain Receiving, Storage, and Handling System Baghouse Monitoring Approach

A. Indicator

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair of adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions outside of the indicator range of six or more for a reporting period excluding periods of startup, shutdown and malfunction.
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.

	Indicator No. 1
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not applicable.
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually

III. Justification

A. Background

PM and PM₁₀ emissions from the Grain Receiving, Storage, and Handling System (EU43-EU52) are controlled by the Grain Receiving, Storage, and Handling System Baghouse.

B. Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

C. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM and PM₁₀. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficient.

The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S30

Associated Equipment

Emission Unit ID Numbers:

Hammermill Feed Conveyor, EU 53 (10,000 bushels/hr)

Hammermills #1 - #4, EU 54 – EU 57 (3,570 bushels/hr each)

Emissions Control Equipment ID Number: CE-C30

Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-070-S4
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 1.2 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-070-S4
567 IAC 23.4(7)

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall inspect and maintain the control equipment (CE-C30) according to the facility's (Plant No. 47-04-001) operation and maintenance plan.
 - i. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 1. The date and time any inspection and/or maintenance was performed on the control equipment;
 2. Any issues identified during the inspection;
 3. Any issues addressed during the maintenance activities; and
 4. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 07-A-070-S4

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 163.3
- Stack Opening, (inches, dia.): 36
- Exhaust Flow Rate (scfm): 18,402
- Exhaust Temperature (°F): Ambient
- Discharge Style: Vertical Unobstructed
- Authority for Requirement: DNR Construction Permit 07-A-070-S4

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S30 – Hammermill Baghouse

I. Background

A. Emissions Unit

Description: Hammermilling Process (EU53-EU57)
Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-070-S4
PM emission limit or standard: 1.2 lbs/hr PM; 0.1 gr/dscf PM

C. Control Technology: Fabric Filter Baghouse (CE C30)

II. Hammermill Baghouse Monitoring Approach

A. Indicator

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair of adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions outside of the indicator range of six or more for a reporting period excluding periods of startup, shutdown and malfunction.
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.

	Indicator No. 1
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not applicable.
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually

III. Justification

A. Background

PM emissions from the Hammermill Process (EU53-EU57) are controlled by the Hammermill Baghouse.

B. Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

C. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM and PM₁₀. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficient.

The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S31

Associated Equipment

Emission Unit ID Numbers:

Hammermill Feed Conveyor, EU 78 (3,000 bushels/hr)

Hammermill #5, EU 79 (2,000 bushels/hr)

Hammermill Drag Conveyor, Eu 82 (3,000 bushels/hr)

Emissions Control Equipment ID Number: CE-C31

Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 16-A-115
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.30 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 16-A-115
567 IAC 23.4(7)

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall inspect and maintain the control equipment (CE-C31) according to the facility's (Plant No. 47-04-001) operation and maintenance plan.
 - i. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 1. Daily pressure drop observations;
 2. The date and time any inspection and/or maintenance was performed on the control equipment;
 3. Any issues identified during the inspection;
 4. Any issues addressed during the maintenance activities; and
 5. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 16-A-115

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 15
Stack Opening, (inches, dia.): 18
Exhaust Flow Rate (scfm): 7,000
Exhaust Temperature (°F): Ambient
Discharge Style: Vertical Obstructed
Authority for Requirement: DNR Construction Permit 16-A-115

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP S31 – Hammermill #5 Baghouse

I. Background

- A. Emissions Unit
Description: Hammermill #5 Equipment (EU 78, 79, 82)
Facility: POET Biorefining - Arthur, LLC
Arthur, Iowa

- B. Applicable Regulation, Emission Limit, and Monitoring Requirements
Regulation No.: Construction Permit 16-A-115
PM Emission Limit or Standard: 0.30 lb/hr; 0.1 gr/dscf

- C. Control Technology
Fabric Filter Baghouse (CE C31)

II. Hammermill #5 Baghouse Monitoring Approach

- A. Indicator
Pressure drop will be used as the performance indicator.

- B. Measurement Approach
The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1: Monitoring Approach

Indicator No. 1	
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator	
Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions outside of the indicator range of six or more for a reporting period excluding periods of startup, shutdown and malfunction.
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not applicable.
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually

III. Justification

A. Background

PM emissions from Hammermill #5 equipment are controlled by the Hammermill #5 Baghouse.

Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

B. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficiency.

The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S32

Associated Equipment

Emission Unit ID Numbers:

Hammermill Feed Conveyor, EU 78 (3,000 bushels/hr)

Hammermill #6, EU 81 (2,000 bushels/hr)

Hammermill Drag Conveyor, EU 82 (3,000 bushels/hr)

Emissions Control Equipment ID Number: CE-C32

Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 16-A-116
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.30 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 16-A-116
567 IAC 23.4(7)

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall inspect and maintain the control equipment (CE-C32) according to the facility's (Plant No. 47-04-001) operation and maintenance plan.
 - i. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 1. Daily pressure drop observations;
 2. The date and time any inspection and/or maintenance was performed on the control equipment;
 3. Any issues identified during the inspection;
 4. Any issues addressed during the maintenance activities; and
 5. Identification of the staff member performing the maintenance or inspection.

Authority for Requirement: DNR Construction Permit 16-A-116

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 15

Stack Opening, (inches, dia.): 18

Exhaust Flow Rate (scfm): 7,000

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Obstructed

Authority for Requirement: DNR Construction Permit 16-A-116

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP S32 – Hammermill #6 Baghouse

I. Background

A. Emissions Unit

Description: Hammermill #6 Equipment (EU 78, 81, 82)
Facility: POET Biorefining - Arthur, LLC
Arthur, Iowa

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit 16-A-116
PM Emission Limit or Standard: 0.30 lb/hr; 0.1 gr/dscf

C. Control Technology

Fabric Filter Baghouse (CE C32)

II. Hammermill #6 Baghouse Monitoring Approach

A. Indicator

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

Indicator No. 1	
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator	
Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions outside of the indicator range of six or more for a reporting period excluding periods of startup, shutdown and malfunction.
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not applicable.
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually

III. Justification

A. Background

PM emissions from the Hammermill #6 equipment are controlled by the Hammermill #6 Baghouse.

Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

B. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device.

This porous cake is routinely removed and collected and returned to the process.

Baghouses are highly efficient for controlling filterable PM. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficiency. The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S40

Associated Equipment

Emission Unit ID	Emission Unit Description	Maximum Rated Capacity
EU 58	Fermenter #1	807,000 gallons
EU 59	Fermenter #2	807,000 gallons
EU 60	Fermenter #3	807,000 gallons
EU 61	Fermenter #4	807,000 gallons
EU 62	Fermenter #5	807,000 gallons
EU 63	Fermenter #6	807,000 gallons
EU 64	Fermenter #7	807,000 gallons
EU 106	Fermenter #8	807,000 gallons
EU 107	Fermenter #9	807,000 gallons
EU 65	Beer Well	1,080,000 gallons

Emissions Control Equipment ID Number: CE-C40

Emissions Control Equipment Description: CO₂ Scrubber

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-071-S11
567 IAC 23.3(2)"d"

⁽¹⁾An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.14 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-071-S11

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.14 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-071-S11
567 IAC 23.4(7)

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 20.0 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-071-S11

Pollutant: Acetaldehyde

Emission Limit(s): 0.99 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-071-S11

Pollutant: Single HAP
 Emission Limit(s): 0.06 lb/hr
 Authority for Requirement: DNR Construction Permit 07-A-071-S11

Pollutant: Total HAP
 Emission Limit(s): 1.12 lb/hr
 Authority for Requirement: DNR Construction Permit 07-A-071-S11

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. For each month of operation, the facility shall operate the scrubber according to the parameters (water feed rate, process (make-up) water feed rate, and additive feed rate) that it established during the seasonal or “reduced rate” performance testing required in Monitoring Requirements section below to demonstrate compliance with the permitted emission limits of Emission Limits section above.

Permitted Monthly Scrubber Operating Parameters as Allowed by Season Tested

Season Tested	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
Summer (testing shall be conducted in June, July or August)	X	X	X	X	X	X	X	X	X	X	X	X
Winter (testing allowed in any month from October through April)	X	X	X	X						X	X	X

- B. “Reduced rate” operation is defined as any day that the beer feed rate is below 55% of the normal operating rate as established during seasonal performance testing. The scrubber may be operated at a reduced rate a maximum of 90 days per calendar year.
- C. The facility shall keep daily records indicating the plant’s operating scenario (summer, winter, or “reduced rate”), and update monthly the number of “reduced rate” days the facility has operated per calendar year.
- D. The CO₂ scrubber shall have a minimum liquor flow rate which is calculated as 90 percent of the average liquor flow rate observed during the most recent applicable seasonal or “reduced rate” operating performance test that demonstrated compliance with all applicable emission limits.
 - i. The owner or operator shall operate and maintain equipment to continuously monitor the liquid circulation rate for the CO₂ scrubber. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals or per written facility specific operation and maintenance plan.

- ii. The owner or operator shall record the scrubber liquor flow rate on a continuous basis in gallons per minute. If the rate deviates below the minimum flow rate as specified in condition D, then the owner or operator shall record the time, date and all corrective actions taken. This requirement shall not apply on the days that the scrubber is not in operation.
 - iii. The facility shall record the permitted scrubber liquor flow rate it is utilizing for each month as determined during the most recent seasonal or “reduced rate” performance test that is being used to demonstrate compliance.
- E. The CO₂ scrubber shall maintain an average differential pressure drop across the scrubber between 2 and 15 inches water column based on a 24-hour averaging period. The facility shall establish an alarm setting for the purpose of initiating corrective action based on a pressure drop across the wet scrubber of less than 2 inches water column or a pressure drop across the wet scrubber of greater than 15 inches water column. When the Fermentation Process is operating at a beer feed rate of 1000 gallons per minute or less, the average differential pressure drop across the scrubber shall be maintained between 1 and 15 inches water column based on a 24-hour averaging period.
- i. The owner or operator shall operate and maintain equipment to monitor the differential pressure drop for the CO₂ scrubber. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer’s recommendations, instructions and operating manuals or per written facility specific operation and maintenance plan.
 - ii. The owner or operator shall record the scrubber pressure drop in inches of water column on a continuous basis. The owner or operator shall calculate and record the average pressure drop across the scrubber based on a 24-hour average. If the pressure drop deviates from permit condition E, then the owner or operator shall record the time, date and all corrective actions taken. This requirement shall not apply on the days that the scrubber is not in operation.
- F. The additive feed rate (in milliliters per minute) shall be maintained at or above the average rate observed during the most recent applicable seasonal or “reduced rate” operating performance test that demonstrated compliance with all applicable emission limits.
- i. The owner or operator shall operate and maintain equipment to monitor the type of additive used and the additive feed rate to the CO₂ scrubber. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer’s recommendations, instructions and operating manuals or per written facility specific operation and maintenance plan.
 - ii. The owner or operator shall record the rate of additive added (additive feed rate) to the scrubber on a continuous basis in milliliters per minute. If the additive feed rate deviates below the rate as specified in condition F then the owner or operator shall record the time, date and all corrective actions taken. This requirement shall not apply on the days that the scrubber is not in operation.
 - iii. The facility shall record the permitted additive feed rate it is utilizing for each month as determined during the most recent seasonal performance test that is being used to demonstrate compliance.
- G. The CO₂ scrubber shall be operated at all times when the fermentation process is in operation.

- H. The owner or operator is limited to feeding into the CO₂ scrubber ammonium bisulfite (ABS), sodium bisulfite (SBS), VOXout or any other additive as approved by the Department. Use of any new additive requires the owner or operator to first request a variance to test the additive. Performance test results will need to be submitted to DNR for review. Provided DNR accepts the test results, the owner or operator will then be allowed to use the new additive.
- I. The control equipment shall be inspected and maintained according to the facility's (plant# 47-04-001) operation and maintenance plan.
 - i. The owner or operator shall maintain a record of all inspections, maintenance and any action resulting from the inspection or maintenance of the control equipment and the monitoring devices
- J. The owner or operator shall maintain onsite a copy of the previous performance tests for each scrubber operating scenario (seasonal and "reduced rate") detailing scrubber pressure drop, scrubber liquid flow rate, and additive feed rate measured during each performance test, which demonstrated compliance with emission limits in the Emission Limits section above.
- K. Excess emissions from start-up or malfunction (i.e. pressure release valves, upset conditions, etc) shall be recorded and counted towards the permit emission limits.

Authority for Requirement: DNR Construction Permit 07-A-071-S11

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 80.2

Stack Opening, (inches, dia.): 28

Exhaust Flow Rate (scfm): 17,000

Exhaust Temperature (°F): 100

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-071-S11

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – VOC

Frequency – (1)(2)(3)

Test Method –

40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method

Authority for Requirement - DNR Construction Permit 07-A-071-S11

Pollutant – Acetaldehyde

Frequency – (1)(2)(3)

Test Method –

40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method

Authority for Requirement - DNR Construction Permit 07-A-071-S11

Pollutant – Single HAP⁽⁵⁾

Frequency - (1)(2)(3)(4)

Test Method –

40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method

Authority for Requirement - DNR Construction Permit 07-A-071-S11

Pollutant – Total HAP

Frequency - (1)(2)(3)(4)

Test Method –

40 CFR 60, Appendix A, Method 18, or Method 320, or other approved method

Authority for Requirement - DNR Construction Permit 07-A-071-S11

- (1) Performance testing shall be conducted in June, July or August to demonstrate compliance with the emission limit of Emission Limits section. Performance testing may also be conducted within October through April to establish winter operating parameters.
- (2) After the performance test establishing the summer operating parameters, the facility shall annually conduct stack testing for the qualifying seasonal period covering the months of May through September (summer), as described in Operating Requirements A. Stack testing shall be conducted during the months of June, July or August for this period. The facility shall use those tests that demonstrate compliance with the permitted emission limits in permit condition 1 to establish the scrubber water flow rate, process water flow rate and the additive feed rate for each month of operation, as detailed in the Operating Requirements section.
- (3) After the performance test establishing the winter operating parameters, the facility shall conduct stack testing for the qualifying seasonal period covering the months of October through April (winter) once every 36 months, as described in Operating Requirements A.
- (4) Testing shall be conducted while the scrubber is operating at a reduced rate to establish reduced rate scrubber operation parameters (see Operating Requirements B. for the definition of “reduced rate scrubber operation”). Performance testing shall be conducted with production at a reduced rate below at least 90% of the maximum (normal) operating rate to establish the “reduced-rate” operating parameters for the scrubber. Performance testing shall be conducted in any calendar month to demonstrate compliance with the emission limits in the Emission Limits section and to

establish “reduced-rate” scrubber operating parameters. If the reduced rate testing is not completed during the months of June, July, or August, the scrubber may not be operated at the reduced rate operating parameters during the months of June, July, and August. If the reduced rate testing is completed during the months of June, July, or August, the scrubber may be operated at the reduced rate operating parameters during the months of June, July, and August. Initial reduced rate testing shall be completed prior to starting reduced rate scrubber operation. The initial reduced rate test was completed May 19, 2020. Subsequent reduced rate scrubber operation testing shall be conducted once every 60 months.

(5) Excludes acetaldehyde

The owner of this equipment or the owner’s authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Upon written request, the department may allow a notification period of less than 30 days. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S40 – CO₂ Scrubber

I. Background

A. Emissions Unit

Description: Fermentation Process
Fermenters #1-9 (EU58-EU64; EU106-EU107)
Beerwell (EU65)

Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-071-S11
VOC emission limit or standard: 20.0 lb/hr VOC
HAP emission limit or standard: 0.06 lb/hr Single HAP, 0.99 lb/hr Acetaldehyde,
1.12 lb/hr Total HAP

Current Monitoring Requirements: Record: the amount of additive(s) used on a
continuous basis; the scrubber liquid (water)
flow rate on a continuous basis; and scrubber
pressure drop on a continuous basis.

C. Control Technology: CO₂ Scrubber (CE C40)

II. CO₂ Scrubber (CE C40) Monitoring Approach

A. Indicators

Water flow rate, additive flow rate, and pressure drop of the scrubber will be used as indicators.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1	Indicator No. 2
I. Indicator	Water flow rate	Additive flow rate
Measurement Approach	The water flow rate will be measured using a flow meter.	The additive flow rate will be measured using a flow meter.
II. Indicator Range	An excursion is defined as a 3-hour average scrubber water flow rate recording of less than 90% of the average amount recorded during the most recent stack test.	An excursion is defined as a 3-hour average scrubber additive flow rate recording of less than the amount recorded during the most recent stack test.

	Indicator No. 1	Indicator No. 2
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions below the indicator range exceeding 5 percent of operating time for a reporting period excluding periods of startup, shutdown and malfunction	An accumulation of excursions below the indicator range exceeding 5 percent of operating time for a reporting period excluding periods of startup, shutdown and malfunction.
III. Performance Criteria		
A. Data Representativeness	The water flow rate meter measures the inlet water flow rate of the scrubber. Water flow rates less than that recorded during the most recent stack test indicate a potential decrease in VOC and HAP removal efficient of the scrubber.	The additive flow rate meter measures the inlet additive flow rate to the scrubber. Additive flow rates less than that recorded during the most recent stack test indicate a potential decrease in VOC and HAP removal efficient of the scrubber.
B. Verification of Operational Status	The water flow rate meter was installed, calibrated, and is operated in accordance with manufacturer's recommendations	The additive flow rate mater was installed, calibrated, and is operated in accordance with manufacturer's recommendations.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation

	Indicator No. 1	Indicator No. 2
D. Monitoring Frequency	The scrubber water flow rate will be measured continuously using a data acquisition system.	The scrubber additive flow rate will be measured continuously using a data acquisition system.
Data Collection	The scrubber water flow rate will be recorded on a continuous basis.	The scrubber additive flow rate will be recorded on a continuous basis.
Averaging Period	A 3-hour rolling average will be calculated and recorded during process operation.	A 3-hour rolling average will be calculated and recorded during process operation.
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Maintain for a period of five years records of corrective actions taken in response to excursions.	Maintain for a period of five years records of corrective actions taken in response to excursions.
Frequency	Semiannually	Semiannually

Emission Point ID Number: EP-S50

Associated Equipment

Emission Unit vented through this Emission Point: EU-66
Emission Unit Description: Product Loadout
Raw Material/Fuel: Ethanol
Rated Capacity: 2,000 gallons/min Truck Loadout, 2,000 gallons/min Rail Loadout
Emissions Control Equipment ID Number: CE-C50
Emissions Control Equipment Description: Loadout Flare (12.4 MMBtu/hr)

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): The flare (CE-C50) shall operate with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours.

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.50 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.50 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-072-S5
567 IAC 23.4(7)

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 2.07 ton/yr

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 22.90 ton/yr⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 9.30 ton/yr

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Acetaldehyde

Emission Limit(s): 0.001 ton/yr⁽³⁾

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Single HAP⁽²⁾
Emission Limit(s): 2.64 ton/yr⁽³⁾
Authority for Requirement: DNR Construction Permit 07-A-072-S5

Pollutant: Total HAP
Emission Limit(s): 2.94 ton/yr⁽³⁾
Authority for Requirement: DNR Construction Permit 07-A-072-S5

⁽¹⁾ VOC emissions are from the combustion of the flare and pilot and the product loading losses.

⁽²⁾ Excludes acetaldehyde

⁽³⁾ Emission limits were established to keep the facility an area source for HAPs in Project #21-054.

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The amount of product (denatured ethanol and undenatured ethanol) loaded into trucks and railcars shall not exceed 135,000,000 gallons per twelve-month rolling period.
- B. By the end of the following month, the owner or operator shall record the amount of product (denatured ethanol and undenatured ethanol) loaded into trucks and railcars over the previous month.
- C. By the end of the following month, the owner or operator shall record the amount of product (denatured ethanol and undenatured ethanol) loaded into trucks and railcars over the previous twelve (12) months.
- D. The flare (CE-C50) shall be limited to operating 4,818 hours per twelve-month rolling period. (NOTE: The pilot light is allowed to operate 8,760 hours per year).
- E. The flare (CE-C50) shall be used whenever product is loaded through the rail or truck loadout.
- F. By the end of the following month, the owner or operator shall record the number of hours that the flare (CE-C50) operated over the previous month.
- G. By the end of the following month, the owner or operator shall record the number of hours that the flare (CE-C50) operated over the previous twelve (12) months
- H. The flare (CE-C50) shall:
 - a. Be designed for and operated with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours;
 - b. Be operated with a flame present at all times product is being loaded; and
 - c. Be designed to ensure smokeless operation.
- I. The owner or operator shall monitor the presence of a flare pilot flame using a thermocouple or any other equivalent device to detect the presence of a flame.

- J. The owner or operator shall inspect and maintain the flare (CE-C50) according to the facility’s (Plant No. 47-04-001) operation and maintenance plan.
- K. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 - a. The date and time any inspection and/or maintenance was performed on the control equipment;
 - b. Any issues identified during the inspection;
 - c. Any issues addressed during the maintenance activities; and
 - d. Identification of the staff member performing the maintenance or inspection

Authority for Requirement: DNR Construction Permit 07-A-072-S5

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 30

Stack Opening, (inches, dia.): 60

Exhaust Flow Rate (scfm): 300

Exhaust Temperature (°F): 1800

Discharge Style: Unobstructed Vertical

Authority for Requirement: DNR Construction Permit 07-A-072-S5

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP 50 – Ethanol Loadout Flare

I. Background

- A. Emissions Unit
Description: Product Loadout (EU 66)
Facility: POET Biorefining - Arthur, LLC
Arthur, Iowa
- B. Applicable Regulation, Emission Limit, and Monitoring Requirements
Regulation No.: Construction Permit 07-A-072-S5
VOC Emission Limit or Standard: 22.90 tpy
Monitoring Requirements:
- Calculate and record total amount of denatured ethanol loaded out by rail and the total by truck (in gallons) per twelve month rolling period.
 - Keep records of the number of hours the flare is operated per twelve month rolling period.
- C. Control Technologies
Thermal Oxidation by Flaring (CE C50)

II. Loadout Flare (CE C50) Monitoring Approach

- A. Indicators
Presence of a flame and proposer flare operation will be monitored via electronic monitoring. The electronic system will not allow ethanol loadout without presence of a flame and proposer flare operation.
- B. Measurement Approach
The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

I. Indicator	
Indicator	Confirmation of the presence of a flame
Measurement Approach	The presence of a flame will be electronically monitored using a fire eye.
II. Indicator Range	
Range	The facility utilizes automatic systems and safety devices to verify that a flame is present to ensure the control of emissions. Therefore, no range is required.
Corrective Action	Each excursion triggers an inspection, corrective action, and a reporting requirement.
QIP Threshold	Six or more excursions (electronic monitoring of no flame present) in a reporting period.
III. Performance Criteria	
A. Data Representativeness	Confirmation of flame presence will be electronically monitored using a fire eye.
B. Verification of Operational Status	Not applicable.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate the fire eye in accordance with the Facility Operation and Maintenance Plan.
D. Monitoring Frequency	Confirmation of flame presence will be continuously monitored via electronic Monitoring.
Data Collection	The flame presence will be recorded electronically.
Averaging Period	Not applicable.
E. Record Keeping	Maintain for a period of 2 years records of electronic media and corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually

III. Justification

- A. Background
VOC and Single HAP emissions from Product Loadout are controlled by the Ethanol Loadout Flare.
- B. Rationale for Selection of Performance Indicator
The use of a flare at ethanol facilities is typically considered best available control technology (BACT) for ethanol loading operations. Since the vapors from the transport vessel are flammable, the presence of a flame in the flare results in combustion of the vapors and the destruction of VOC. Therefore, confirmation that a flame is present during loading operations is recommended to achieve the desired VOC control.
- C. Rationale for Selection of Indicator Level
The indicator was selected to allow a simple and effective procedure for compliance tracking purposes. When an excursion occurs corrective action will be initiated based upon the observed operating parameters. All excursions will be documented and reported.

The selected QIP threshold for flare operations is 6 excursions during the semiannual reporting period. If the QIP threshold is exceeded in a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S60

Associated Equipment

Emission Unit Name	Emission Unit ID	Maximum Capacity	Control Equipment
Methanator #1*	EU-68	250 gallons per minute (Total System Capacity)	Biomethanator Flare 6.4 MMBtu/hr (CE-C60) or Thermal Oxidizer 1 (CE-C10a)
Methanator #2*	EU-69		
Methanator #3*	EU-70		
Methanator #4*	EU-71		

* These units may be vented to Dryer A (EU-01) and their combustible gases burned before the exhaust is emitted through the thermal oxidizers and out the stack (EP-S10). If these units are not vented through Dryer A, they shall be vented to the Biomethanator Flare (CE-C60).

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): The flare (CE-C60) shall operate with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours.

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.25 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.25 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 1.00 tons/yr

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 7.99 tons/yr⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 4.38 tons/yr

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Single HAP

Emission Limit(s): 0.002 tons/yr⁽²⁾

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Pollutant: Total HAP

Emission Limit(s): 0.003 tons/yr⁽²⁾

Authority for Requirement: DNR Construction Permit 07-A-073-S3

⁽¹⁾ VOC emissions are from the combustion of the flare and pilot and the product loading losses.

⁽²⁾ Emission limits were established to keep the facility an area source for HAPs in Project #21-054, and assumes all emissions go to the flare (CE-C50).

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The flare (CE-C60) shall be limited to operating 4,380 hours per twelve-month rolling period.
(NOTE: The pilot light is allowed to operate 8,760 hours per year).
- B. By the end of the following month, the owner or operator shall record the number of hours that the flare (CE-C60) operated over the previous month.
- C. By the end of the following month, the owner or operator shall record the number of hours that the flare (CE-C60) operated over the previous twelve (12) months
- D. The methanators (EU-68 through EU-71) shall be controlled by either the biomethanator flare (CE-C60) or thermal oxidizer 1 (CE-C10a) via Dryer A (EU-01).
- E. The flare (CE-C60) shall:
 - a. Be designed for and operated with no visible emissions, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours;
 - b. Be operated with a flame present at all times product is being loaded; and
 - c. Be designed to ensure smokeless operation.
- F. The owner or operator shall monitor the presence of a flare pilot flame using a thermocouple or any other equivalent device to detect the presence of a flame.
- G. The owner or operator shall inspect and maintain the flare (CE-C60) according to the facility's (Plant No. 47-04-001) operation and maintenance plan.

- H. The owner or operator shall keep a log of all maintenance and inspection activities performed on the control equipment. This log shall include, but is not limited to:
 - a. The date and time any inspection and/or maintenance was performed on the control equipment;
 - b. Any issues identified during the inspection;
 - c. Any issues addressed during the maintenance activities; and
 - d. Identification of the staff member performing the maintenance or inspection

Authority for Requirement: DNR Construction Permit 07-A-073-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 34

Stack Opening, (inches, dia.): 24

Exhaust Flow Rate (scfm): 1500

Exhaust Temperature (°F): 1800

Discharge Style: Vertical, Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-073-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC Facility located in Arthur, Iowa

EP S60 – Biomethanator Flare

I. Background

A. Emissions Unit

Description: Methanators (EU 68 – 71)

Facility: POET Biorefining - Arthur, LLC
Arthur, Iowa

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit 07-A-073-S3

VOC Emission Limit or Standard: 7.99 tpy

SHAP Emission Limit or Standard: 9.4 tpy

Monitoring Requirements:

- Keep records of the number of hours the flare is operated per twelve month rolling period.

C. Control Technologies

Thermal Oxidation by Flaring (CE C60)

II. Biomethanator Flare (CE C60) Monitoring Approach

A. Indicators

Monitoring through the control system for the presence of a flame will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1: Monitoring Approach

I. Indicator	
Indicator	Monitoring through the control system for the presence of a flame.
Measurement / Approach	The presence of a flame will be monitored by the control system.
II. Indicator Range	
Range	The facility utilizes automatic systems and safety devices to verify that a flame is present to ensure the control of emissions. Confirmation of flame presence via the control system will be the indicator and no range is required.
Corrective Action	Each excursion triggers an inspection, corrective action, and a reporting requirement.
QIP Threshold	Six or more excursions (no flame present) in a reporting period.
III. Performance Criteria	
Data Representativeness	Flame presence will be monitored by the control system.
Verification of Operational Status	Not applicable.
QA/QC Practices and Criteria	Calibrate, maintain, and operate any required instrumentation in accordance with the Facility Operation and Maintenance Plan.
Monitoring Frequency	Confirmation of flame presence will be monitored through the control system.
Data Collection Procedures	The flame presence will be recorded electronically or manually.
Averaging period	Not applicable.
Record Keeping	Maintain for a period of 2 years records of electronic media and corrective actions taken in response to excursions.
Reporting	Number, duration, and cause of any excursion and the corrective action taken.
Frequency	Semiannually.

III. Justification

A. Background

VOC and SHAP emissions from Methanators are controlled by the Biomethantor Flare.

B. Rationale for Selection of Performance Indicator

The use of a flare at ethanol facilities is typically considered best available control technology (BACT) for biomethanator upset conditions. Since the vapors released from the biomethantors during upset conditions are flammable, the presence of a flame in the flare results in combustion of the vapors and the destruction of VOC. Therefore, confirmation that a flame is present is recommended to achieve the desired VOC control.

C. Rationale for Selection of Indicator Level

The indicator was selected to allow a simple and effective procedure for compliance tracking purposes. When an excursion occurs corrective action will be initiated based upon the observed operating parameters. All excursions will be documented and reported.

The selected QIP threshold for flare operations is 6 excursions during the semi- annual reporting period. If the QIP threshold is exceeded in a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S70

Associated Equipment

Emission Unit vented through this Emission Point: EU-S70
Emission Unit Description: DDGS Cooling Drum
Raw Material/Fuel: DDGS
Rated Capacity: 44.4 tons/hr
Emissions Control Equipment ID Number: CE-C70
Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-074-S5
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 1.3 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-074-S5

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 1.3 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-074-S5
567 IAC 23.4(7)

Pollutant: Acetaldehyde

Emission Limit(s): 0.60 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-074-S5

Pollutant: Single HAP

Emission Limit(s): 0.08 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-074-S5

Pollutant: Total HAP

Emission Limit(s): 0.75 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-074-S5

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The control equipment shall be inspected and maintained according to the facility's (plant# 47-04-001) operation and maintenance plan.
- B. Plant-wide, DDGS Production shall not exceed 438,750 tons per rolling twelve (12) month rolling period.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall keep records of control equipment inspection and maintenance.
- B. The owner or operator shall calculate the amount of grain received per rolling 12-month period.

Authority for Requirement: DNR Construction Permit 07-A-074-S5

- A. The owner or operator shall monthly record the amount of DDGS produced and calculate the rolling 12-month total amount of DDGS produced for each month of operation.

Authority for Requirement: 567 IAC 22.108(4)

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 48

Exhaust Flow Rate (scfm): 20,090

Exhaust Temperature (°F): 120

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-074-S5

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S70 – DDGS Cooling Drum Baghouse

I. Background

A. Emissions Unit

Description: DDGS Cooling Drum (EU-S70)

Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-074-S5
PM emission limit or standard: 1.3 lbs/hr PM; 0.1 gr/dscf PM
PM₁₀ emission limit or standard: 1.3 lbs/hr PM₁₀
HAP emission limit or standard: 0.08 lb/hr Single HAP, 0.60 lb/hr Acetaldehyde,
0.75 lb/hr Total HAP

C. Control Technology: Fabric Filter (CE-C70)

II. DDGS Cooling Drum Baghouse Monitoring Approach

A. Indicators

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions below the indicator range of six or more for a reporting period excluding periods of startup, shutdown, and malfunction

	Indicator No. 1
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not Applicable
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken
Frequency	Semiannually

III. Justification

A. Background

PM and PM₁₀ emissions from the DDGS Cooling Drum (EU-S70) are controlled by the DDGS Cooling Drum Baghouse.

B. Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

C. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM and PM₁₀. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficiency. The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-F80

Associated Equipment

Emission Unit vented through this Emission Point: EU-80

Emission Unit Description: Cooling Tower (4 cells)

Control Equipment: Mist Eliminator (CE-80)

Raw Material/Fuel: cooling water

Rated Capacity: 3,480,000 gal/hr, Drift Loss of 0.005%

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 2.00 lb/hr⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-075-S3

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 3.63 lb/hr⁽²⁾

Authority for Requirement: DNR Construction Permit 07-A-075-S3

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 3.63 lb/hr⁽¹⁾, 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-075-S3
567 IAC 23.3(2)"a"

⁽¹⁾ Emission rate established to limit PTE below dispersion modeling thresholds, per "Air Dispersion Modeling Guidelines for Non-PSD. Pre-Construction Permit Applications." dated 12/19/2014.

⁽²⁾ PM and PM₁₀ are considered equivalent. The limit is based on drift loss of 0.005% and total dissolved solids (TDS) limit of 2500 ppm.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The total dissolved solids (TDS) in the circulating water for the Cooling Tower (EU-80) shall not exceed 2,500 parts per million (ppm).
- B. The Cooling Tower shall be inspected and maintained according to the facility's (Plant No. 47-04-001) operation and maintenance plan.
- C. The owner or operator shall not use any additives containing hazardous air pollutants, volatile organic compounds, or chromium in the circulating water for the Cooling Tower (EU-80).

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall sample the TDS concentration in the circulating water once per calendar month using an industry standard sampling method or procedure.
- B. The owner or operator shall maintain monthly records of the TDS concentration in the circulating water for the Cooling Tower (EU-80). In addition to the TDS concentration, these records shall include the dates of each measurement and the method used to obtain each measurement.
- C. The owner or operator shall keep records of all maintenance and repairs to the Cooling Tower (EU-80).
- D. The owner or operator shall maintain onsite a copy of the Safety Data Sheet (SDS) for each additive used in the circulating water for the Cooling Tower (EU-80).

Authority for Requirement: DNR Construction Permit 07-A-075-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 44

Stack Opening, (inches, dia.): 336

Exhaust Flow Rate (scfm): 3,120,000 (total)

Exhaust Temperature (°F): 85

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-075-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Performance Testing:

Pollutant - TDS

Frequency - Monthly

Test Method – TDS Monitoring

Authority for Requirement - DNR Construction Permit 07-A-075-S3

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-S90

Associated Equipment

Emission Unit vented through this Emission Point: EU-74, EU-75, EU-76, EU-77

Emission Unit Description: DDGS Storage Silos (EU-74, EU-75)
DDGS Dump Pit Auger (EU-76)
DDGS Loadout (EU-77)

Raw Material/Fuel: DDGS

Rated Capacity: EU-74 and EU-75 – 4000 tons each
EU-76 – 500 tons/hr
EU-77 – 500 tons/hr

Emissions Control Equipment ID Number: CE-C90

Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 07-A-076-S3
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "No Visible Emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.47 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-076-S3

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.47 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-076-S3
567 IAC 23.4(7)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The control equipment shall be inspected and maintained according to the facility's (plant# 47-04-001) operation and maintenance plan.
- B. The owner or operator is limited to shipping no more than 438,750 tons of DDGS out of the facility via truck per 12-month rolling period.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall keep records of control equipment inspection and maintenance.
- B. For the first twelve (12) months of operation, the owner or operator shall determine the amount of DDGS shipped out via truck for each month of operation. After the first twelve (12) months of operation, the owner or operator shall monthly record the amount of DDGS shipped out via truck and calculate the rolling 12-month total amount of DDGS shipped out via truck for each month of operation.

Authority for Requirement: DNR Construction Permit 07-A-076-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 26

Stack Opening, (inches, dia.): 22

Exhaust Flow Rate (scfm): 5,000 - 11,000

Exhaust Temperature (°F): Ambient

Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permit 07-A-076-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No .

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S90 – DDGS Storage and Loadout Baghouse

I. Background

A. Emissions Unit

Description: DDGS Storage and Loadout (EU-74 – EU-77)
Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #07-A-076-S3
PM emission limit or standard: 0.47 lbs/hr PM; 0.1 gr/dscf PM

C. Control Technology: Fabric Filter Baghouse (CE-C90)

II. DDGS Storage and Loadout Baghouse Monitoring Approach

A. Indicators

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions below the indicator range of six or more for a reporting period excluding periods of startup, shutdown, and malfunction
III. Performance Criteria	
A. Data Representativeness	Pressure drop is measured across the system.

	Indicator No. 1
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not Applicable
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken
Frequency	Semiannually

III. **Justification**

A. Background

PM emissions from the DDGS Storage and Loadout (EU-S90) are controlled by the DDGS Storage and Loadout Baghouse.

B. Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

C. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficiency.

The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S110

Associated Equipment

Emission Unit vented through this Emission Point: EU-S110
Emission Unit Description: Emergency Fire Pump Engine
Raw Material/Fuel: Diesel
Rated Capacity: 300 bhp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾
20% (acceleration mode)
15% (lugging mode)
50% (peaks in acceleration or lugging modes)

Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.3(2)"d"
567 IAC 23.1(2)"yyy"
40 CFR 60 Subpart III

⁽¹⁾ An exceedance of the indicator opacity of "10%" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.66 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-077-S2

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.66 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.3(2)"a"

Pollutant: Particulate Matter – Federal (PM)

Emission Limit(s): 0.54 grams/kW-hr

Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.1(2)"yyy"
40 CFR 60 Subpart III

Pollutant: Sulfur Dioxide (SO_x)

Emission Limit(s): 0.62 lb/hr

Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.1(2)"yyy"
40 CFR 60 Subpart III

Pollutant: Nitrogen Oxides (NO_x)
Emission Limit(s): 9.30 lb/hr; 10.5 grams/kW-hr
Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.1(2)"yyy"
40 CFR 60 Subpart III

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 0.09 lb/hr
Authority for Requirement: DNR Construction Permit 07-A-077-S2

Pollutant: Carbon Monoxide (CO)
Emission Limit(s): 2.00 lb/hr; 3.5 grams/kW-hr
Authority for Requirement: DNR Construction Permit 07-A-077-S2
567 IAC 23.1(2)"yyy"
40 CFR 60 Subpart III

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. This engine is limited to burning diesel fuel oil that meets the requirements of Condition "E".
- B. This engine is limited to operating a maximum of 500 hours in any rolling 12-month period.
- C. This engine is limited to operate as an emergency stationary internal combustion engine as defined in §60.4219 and in accordance with §60.4211. There is no time limit on the use of the engine in emergency situations provided that the annual hourly limit established in Condition 14. B. is not exceeded. In accordance with §60.4211, the engine is limited to operate a maximum of 100 hours per year for maintenance checks and readiness testing.
- D. The engine is also allowed to operate up to 50 hours per year in non-emergency situations, but the 50 hours are counted toward the 100 hours provided for maintenance and testing. The 50 hours per year for non-emergency operation cannot be used to generate income for the facility to supply power to the grid or otherwise supply non-emergency power as part of a financial arrangement with another entity. This engine is not allowed to operate as a peak shaving unit.
- E. In accordance with §60.4207(b), the diesel fuel oil burned in this engine shall meet the following specifications from 40 CFR 80.510(b) for nonroad diesel fuel:
 - i. a maximum sulfur content of 15 ppm (0.0015%) by weight; and
 - ii. a minimum cetane index of 40 or a maximum aromatic content of 35 percent by volume.

- F. In accordance with §60.4209(a), the engine shall be equipped with a non-resettable hour meter.
- G. The engine must be installed and configured according to the manufacturer's emission-related specifications, except as permitted in §60.4211(g).
- H. In accordance with §60.4211(a), this engine shall be operated and maintained in accordance with the manufacturer's emission-related written instructions. The owner or operator may only change emission-related engine settings that are permitted by the manufacturer.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall maintain the following monthly records:
 - i. the number of hours that the engine operated for maintenance checks and readiness testing;
 - ii. the number of hours that the engine operated for allowed non-emergency operations;
 - iii. the total number of hours that the engine operated in emergency situation; and
 - iv. the rolling 12-month total amount of the number of hours that the engine operated.
- B. The owner or operator shall maintain the following annual records:
 - i. the number of hours that the engine operated for maintenance checks and readiness testing; and
 - ii. the number of hours that the engine operated for allowed non-emergency operations.
- C. The owner or operator of the engine shall comply with the requirements of condition "E" of the operating section above by one of the following methods:
 - i. have the fuel supplier certify that the fuel delivered meets the definition of non-road diesel fuel as defined in 40 CFR 80.510(b);
 - ii. obtain a fuel analysis from the supplier showing the sulfur content and cetane index or aromatic content of the fuel delivered; or
 - iii. perform an analysis of the fuel to determine the sulfur content and cetane index or aromatic content of the fuel received.

Authority for Requirement: DNR Construction Permit 07-A-077-S2

NSPS and NESHAP Applicability

- A. This engine is subject to 40 CFR Part 60 NSPS Subpart III – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (IAC 23.1(2)“yyy”).
 - i. The engine must comply with the emissions standards from Table 4 of Subpart III Part 60 as stated in §60.4205 (c). The emission standards that the engine must comply with are:

Pollutant	Emission Standard	Basis
Particulate Matter (PM)	0.54 grams/kW-hr	Table 4 Part 60 Subpart III
NMHC ¹ + NOx	10.5 grams/kW-hr	Table 4 Part 60 Subpart III
Carbon Monoxide (CO)	3.5 grams/kW-hr	Table 4 Part 60 Subpart III
Opacity – acceleration mode	20%	§ 89.113 (a)(1)
Opacity – lugging mode	15%	§ 89.113 (a)(2)
Opacity – peaks in acceleration or lugging modes	50%	§ 89.113 (a)(3)

¹ Non-methane hydrocarbon

- B. This engine is of the source type regulated by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63, Subpart ZZZZ]. The engine is a new reciprocating internal combustion engine located at an area source of HAP. In accordance with §63.6590 (c)(1), the engine must comply with the requirements of Subpart ZZZZ by meeting the requirements of NSPS subpart III. No further requirements apply to this engine under Subpart ZZZZ.

Authority for Requirement: DNR Construction Permit 07-A-077-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 10
Stack Opening, (inches, dia.): 5.5
Exhaust Flow Rate (scfm): 750
Exhaust Temperature (°F): 770
Discharge Style: Horizontal
Authority for Requirement: DNR Construction Permit 07-A-077-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-FUG6

Associated Equipment

Emission Unit vented through this Emission Point: EU-FUG6
Emission Unit Description: Truck Traffic on Plant Roads (Fugitive Emissions)
Raw Material/Fuel: Truck Traffic
Control Measures: Sweeping/Flushing

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): No VE⁽¹⁾
Authority for Requirement: DNR Construction Permit 07-A-079-S4
567 IAC 23.3(2)"d"

⁽¹⁾ The permit holder shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond lot line of the property.

Pollutant: Particulate Matter (PM_{2.5})⁽²⁾
Emission Limit(s): 0.56 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-079-S4

Pollutant: Particulate Matter (PM₁₀)⁽²⁾
Emission Limit(s): 2.27 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-079-S4

Pollutant: Particulate Matter – State (PM)⁽²⁾
Emission Limit(s): 11.35 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-079-S4

⁽²⁾ Emission limit based on a mean vehicle weight of 27.5 tons, silt content of 0.4 grams per square meter, all grain and denaturant is received by truck, 16 percent of the ethanol produced is shipped by truck, and distillers grain shipped by truck.

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. Truck traffic on the haul road shall not exceed 10 mph. The speed limit shall be posted on the truck travel pathway.

- B. Any spills on the road shall be cleaned up immediately.
- C. Truck traffic emissions on the paved road shall be controlled by water flushing (except as specified in 5.C.i-iv) and sweeping once per day. The water spray rate shall be a minimum of 0.23 gallons per square yard. The sweeper type shall be at minimum an enclosed broom sweeper or a vacuum sweeper.
 - i. If the ambient air temperature (as measured at the facility during daylight operating hours) will be less than 35⁰ F (1.7⁰ C) or road conditions due to weather could create hazardous driving conditions (i.e. covered with snow/and or ice), then the haul roads cleaning shall be postponed and accomplished the next scheduled sweeping day after the conditions preventing the cleaning have been abated. Water flushing and/or sweeping is not required for days of inclement weather.
 - ii. Water flushing and sweeping need not occur when a rain gauge located at the site indicates that at least 0.2 inches of precipitation (water equivalent) has occurred within the preceding 24-hr time period or the paved road(s) will not be used on a given day.
 - iii. Water flushing and sweeping need not occur if the plant does not receive any truck traffic that day (i.e. on a weekend).
 - iv. Daily water flushing need not occur provided either of the following conditions are met:
 - a. The haul road emissions do not exceed 7.95 tons PM per rolling 12-month total. This shall be calculated using the formula in Section 5I of this permit. Provided emissions as calculated in Section 5I remain below 7.95 tons per rolling 12-month total, only daily sweeping is required. In the event emissions exceed 7.95 tons for rolling 12-month total, the plant shall be required to commence daily water flushing with daily sweeping until PM emissions fall below 7.95 tons for the rolling 12-month total.
 - b. A vacuum sweeper is used to perform daily sweeping.
- D. Record the frequency of sweeping performed on the haul roads. If the roads are not swept due to weather, a written record must be kept on site outlining the conditions, which impeded haul road cleaning.
- E. Silt load performance testing shall be completed monthly, as specified by AP-42 Appendix C.1 (Procedures for Sampling Surface/Bulk Dust Loading) and C.2 (Procedures for Laboratory Analysis of Surface/Bulk Dust Loading Samples). Sampling shall be completed prior to water flushing and/or sweeping, if either is required for the day. For each performance test, silt loading sampling shall be done for at least 3 different locations.
- F. The owner/operator shall record the number of trucks that load/unload material on a monthly basis. Based on the number of trucks the total Vehicle Miles Traveled (VMT) shall be calculated for that month.
- G. The plant shall maintain a log for the haul roads for each event showing the following:
 - i. Date of sampling;

- ii. Location of sampling;
 - iii. Measured silt content in grams;
 - iv. Sample area used for sampling in meters;
 - v. Amount of water applied and the areas treated;
 - vi. Type of sweeper used (broom or vacuum); and
 - vii. Operator's initials.
- H. The owner or operator shall maintain a record of the average silt loading results in g/m² for each month.
- I. The owner or operator shall calculate and record the monthly haul road emissions according to the following formulas, which uses the equations from AP-42 Section 13.2.1, the empirical constants, and assumes a mean vehicle weight of 27.5 tons.

$$E_{PM} = \frac{[0.323 * (sL)^{0.91}] * VMT}{2000}$$

Where E = tons PM per month
 sL = road surface silt loading (g/m²) for each performance test
 VMT = Vehicle miles traveled

$$E_{PM10} = \frac{[0.065 * (sL)^{0.91}] * VMT}{2000}$$

Where E = tons PM10 per month
 sL = road surface silt loading (g/m²) for each performance test
 VMT = Vehicle miles traveled

$$E_{PM2.5} = \frac{[0.016 * (sL)^{0.91}] * VMT}{2000}$$

Where E = tons PM2.5 per month
 sL = road surface silt loading (g/m²) for each performance test
 VMT = Vehicle miles traveled

The owner or operator shall calculate and record the rolling 12-month total for the haul roads PM, PM-10, and PM-2.5 emissions, in tons, on a monthly basis.

Authority for Requirement: DNR Construction Permit 07-A-079-S4

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): See Note

Stack Opening, (inches, dia.): See Note

Exhaust Flow Rate (scfm): See Note

Exhaust Temperature (°F): See Note

Discharge Style: See Note

Authority for Requirement: DNR Construction Permit 07-A-079-S4

Note: Emissions from this unit are fugitive emissions generated by vehicle traffic on roadways inside the facility.

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T01

Associated Equipment

Emission Unit vented through this Emission Point: EU-T01
Emission Unit Description: Ethanol Storage Tank
Raw Material/Fuel: Ethanol
Rated Capacity: 200,000 gallons
Emissions Control Equipment ID Number: CE-T01
Emissions Control Equipment Description: Internal Floating Roof

Applicable Requirements

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall use the Ethanol Process Tank (EU-T01) to store 190 or 200 proof ethanol.
 - i. The owner or operator shall maintain on-site a copy of the Safety Data Sheet for each material stored in the Ethanol Process Tank (EU-T01).
- B. The 190 proof ethanol throughput shall not exceed 630,720,000 gallons in any 12-month rolling period.
 - i. The owner or operator shall record the amount of 190 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T01) on a monthly basis.
 - ii. The owner or operator shall calculate and record the amount of 190 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T01) on a rolling 12-month basis.
- C. The 200 proof ethanol throughput shall not exceed 630,720,000 gallons in any 12-month rolling period.
 - i. The owner or operator shall record the amount of 200 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T01) on a monthly basis.

The owner or operator shall calculate and record the amount of 200 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T01) on a rolling 12-month basis.

Authority for Requirement: DNR Construction Permit 07-A-080-S2

NSPS and NESHAP Applicability

NSPS Subpart VVa: Subpart VVa—Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006). Subject to the General Provisions of Subpart A.

Authority for Requirement: DNR Construction Permit 07-A-080-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 33.25
- Stack Opening, (inches, dia.): 10
- Exhaust Flow Rate (scfm): Working & Breathing Loss
- Exhaust Temperature (°F): Ambient
- Discharge Style: Downward
- Authority for Requirement: DNR Construction Permit 07-A-080-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T02

Associated Equipment

Emission Unit vented through this Emission Point: EU-T02
Emission Unit Description: Ethanol Storage Tank
Raw Material/Fuel: Ethanol
Rated Capacity: 200,000 gallons
Emissions Control Equipment ID Number: CE-T02
Emissions Control Equipment Description: Internal Floating Roof

Applicable Requirements

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall use the Ethanol Process Tank (EU-T02) to store 190 or 200 proof ethanol.
 - i. The owner or operator shall maintain on-site a copy of the Safety Data Sheet for each material stored in the Ethanol Process Tank (EU-T02).

- B. The 190 proof ethanol throughput shall not exceed 630,720,000 gallons in any 12-month rolling period.
 - i. The owner or operator shall record the amount of 190 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T02) on a monthly basis.
 - ii. The owner or operator shall calculate and record the amount of 190 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T02) on a rolling 12-month basis.

- C. The 200 proof ethanol throughput shall not exceed 630,720,000 gallons in any 12-month rolling period.
 - i. The owner or operator shall record the amount of 200 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T02) on a monthly basis.

The owner or operator shall calculate and record the amount of 200 proof ethanol, in gallons, stored in the Ethanol Process Tank (EU-T02) on a rolling 12-month basis.

Authority for Requirement: DNR Construction Permit 07-A-081-S2

NSPS and NESHAP Applicability

NSPS Subpart VVa: Subpart VVa—Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006). Subject to the General Provisions of Subpart A.

Authority for Requirement: DNR Construction Permit 07-A-081-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 33.25
- Stack Opening, (inches, dia.): 10
- Exhaust Flow Rate (scfm): Working & Breathing Loss
- Exhaust Temperature (°F): Ambient
- Discharge Style: Downward
- Authority for Requirement: DNR Construction Permit 07-A-081-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T03

Associated Equipment

Emission Unit vented through this Emission Point: EU-T03

Emission Unit Description: Denaturant (unleaded gasoline) Storage Tank

Raw Material/Fuel: Denaturant

Rated Capacity: 200,000 gallons

Emissions Control Equipment ID Number: CE-T03

Emissions Control Equipment Description: Internal Floating Roof

Applicable Requirements

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. This tank shall be used to store only denaturant.
- B. The owner or operator shall follow the applicable standards of Subpart Kb, 40 CFR 60.112b(a)(1) and inspect as required in 40 CFR 60.113b(a).
- C. The owner or operator shall follow the applicable standards of Subpart VVa, 40 CFR 60.480a through 40 CFR 60.489a.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel for the lifetime of the source.
- B. The owner or operator shall follow the applicable recordkeeping and reporting standards of Subpart Kb, 40 CFR 60.115b through 60.116b.
- C. The owner or operator shall keep records as required in 40 CFR 60.486a, and reports as required in 40 CFR 60.487a.

Authority for Requirement: DNR Construction Permit 07-A-084-S1

NSPS and NESHAP Applicability

NSPS Subpart VVa: Subpart VVa—Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006). Subject to the General Provisions of Subpart A.

Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984 of the NSPS. Subject to the General Provisions of Subpart A.

Authority for Requirement: DNR Construction Permit 07-A-084-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 33.25

Stack Opening, (inches, dia.): 10

Exhaust Flow Rate (scfm): Working & Breathing Loss

Exhaust Temperature (°F): Ambient

Discharge Style: Downward

Authority for Requirement: DNR Construction Permit 07-A-084-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T04

Associated Equipment

Emission Unit vented through this Emission Point: EU-T04
Emission Unit Description: Ethanol Storage Tank #1
Raw Material/Fuel: Ethanol
Rated Capacity: 1,500,000 gallons
Emissions Control Equipment ID Number: CE-T04
Emissions Control Equipment Description: Internal Floating Roof

Applicable Requirements

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. This tank shall be used to store only ethanol (denatured or undenatured).
- B. The fixed roof in combination with an internal roof shall meet the specifications as stated in 40 CFR Part 60§112b(a)(1).
- C. The owner or operator shall follow the applicable standards of Subpart VVa, 40 CFR 60.480a through 40 CFR 60.489a.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Record and report as specified in 40 CFR Part 60§60.116b(a), *Reporting and recordkeeping requirements*.
- B. Record as specified in 40 CFR Part 60§60.116b(a), the owner or operator shall keep copies of all records required by 60§60.116b(b) for the life of the source.
- C. Record as specified in 40 CFR Part 60§60.116b(a), the owner or operator shall keep readily accessible records showing the dimension of the storage vessel and analysis showing the capacity of the vessel.
- D. As specified in 40 CFR 60§60.116b(c), the owner or operator shall maintain a record of the volume stored, the period of storage, and the maximum true vapor pressure of that volume during the respective storage period.
- E. The owner or operator shall keep records as required in 40 CFR 60.486a, and reports as required in 40 CFR 60.487a.

Authority for Requirement: DNR Construction Permit 07-A-082-S2

NSPS and NESHAP Applicability

The storage tank is subject to 40 CFR Part 60, Subpart A – General Provisions (40 CFR §60.1 through 40 CFR §60.19) of the New Source Performance Standards and Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which, Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR §60.110b through 40 CFR §60.117b) and is also subject to the requirements of 567 IAC 23.1(2)“ddd”. The facility is also subject to NSPS Subpart VVa— Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.

Authority for Requirement: DNR Construction Permit 07-A-082-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 40.33
 - Stack Opening, (inches, dia.): 10
 - Exhaust Flow Rate (scfm): Working & Breathing Loss
 - Exhaust Temperature (°F): Ambient
 - Discharge Style: Downward
- Authority for Requirement: DNR Construction Permit 07-A-082-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T05

Associated Equipment

Emission Unit vented through this Emission Point: EU-T05
Emission Unit Description: Ethanol Storage Tank #2
Raw Material/Fuel: Ethanol
Rated Capacity: 1,500,000 gallons
Emissions Control Equipment ID Number: CE-T05
Emissions Control Equipment Description: Internal Floating Roof

Applicable Requirements

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. This tank shall be used to store only ethanol (denatured or undenatured).
- B. The fixed roof in combination with an internal roof shall meet the specifications as stated in 40 CFR Part 60§112b(a)(1).
- C. The owner or operator shall follow the applicable standards of Subpart VVa, 40 CFR 60.480a through 40 CFR 60.489a.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Record and report as specified in 40 CFR Part 60§60.116b(a), *Reporting and recordkeeping requirements*.
- B. Record as specified in 40 CFR Part 60§60.116b(a), the owner or operator shall keep copies of all records required by 60§60.116b(b) for the life of the source.
- C. Record as specified in 40 CFR Part 60§60.116b(a), the owner or operator shall keep readily accessible records showing the dimension of the storage vessel and analysis showing the capacity of the vessel.
- D. As specified in 40 CFR 60§60.116b(c), the owner or operator shall maintain a record of the volume stored, the period of storage, and the maximum true vapor pressure of that volume during the respective storage period.
- E. The owner or operator shall keep records as required in 40 CFR 60.486a, and reports as required in 40 CFR 60.487a.

Authority for Requirement: DNR Construction Permit 07-A-083-S2

NSPS and NESHAP Applicability

The storage tank is subject to 40 CFR Part 60, Subpart A – General Provisions (40 CFR §60.1 through 40 CFR §60.19) of the New Source Performance Standards and Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which, Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR §60.110b through 40 CFR §60.117b) and is also subject to the requirements of 567 IAC 23.1(2)“ddd”“. The facility is also subject to NSPS Subpart VVa— Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.

Authority for Requirement: DNR Construction Permit 07-A-083-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

- Stack Height, (ft, from the ground): 40.33
- Stack Opening, (inches, dia.): 10
- Exhaust Flow Rate (scfm): Working & Breathing Loss
- Exhaust Temperature (°F): Ambient
- Discharge Style: Downward
- Authority for Requirement: DNR Construction Permit 07-A-083-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T06

Associated Equipment

Emission Unit vented through this Emission Point: EU-T06
Emission Unit Description: Corrosion Inhibitor Storage Tank
Raw Material/Fuel: Corrosion Inhibitor
Rated Capacity: 2,300 gallons

Applicable Requirements

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): NA
Stack Opening, (inches, dia.): NA
Exhaust Flow Rate (scfm): Working & Breathing Loss
Exhaust Temperature (°F): Ambient
Discharge Style: NA
Authority for Requirement: DNR Construction Permit 08-A-228

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-FUG5

Associated Equipment

Emission Unit vented through this Emission Point: EU-FUG5
Emission Unit Description: VOC Emissions from Equipment Leaks
Raw Material/Fuel: VOC Fugitive Emissions

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 13.41 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-078-S4

Pollutant: Single HAP
Emission Limit(s): 0.2 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-078-S4

Pollutant: Total HAP
Emission Limit(s): 2.34 tons/yr
Authority for Requirement: DNR Construction Permit 07-A-078-S4

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The owner or operator shall comply with all applicable requirements in 40 CFR Part 60, Subpart VVa - *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for which Construction, Reconstruction, or Modification commenced after November 7, 2006* [§60.480a - §60.489a].
- B. The owner or operator shall comply with the applicable recordkeeping and reporting requirements in §60.486a and §60.487a, respectively.
- C. The owner or operator shall determine the facility's VOC emissions over the previous month using the calculation methods outlined in EPA's document 453/R-95-017 titled: *Protocol for Equipment Leak Emission Estimates* (pages 2-10 through 2-38).
- D. The owner or operator shall determine the facility's HAP emissions over the previous month using the HAP content of the LDAR regulated process streams multiplied by the VOC emissions calculated in Permit Condition C above.

- E. At the end of the following month, record the total VOC and HAP emissions over the previous month by adding the emission totals for each section as determined in Permit Conditions C. and D above.
- F. At the end of the following month, record the total VOC and HAP emissions over the previous twelve (12) months as determined in Permit Condition E above.

Authority for Requirement: DNR Construction Permit 07-A-078-S4

NSPS and NESHAP Applicability

- This facility (Plant No. 47-04-001) is subject to Title 40 of the Code of Federal Regulations (CFR) Part 60, Subpart VVa – *Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for which Construction, Reconstruction, or Modification commenced after November 7, 2006* [567 Iowa Administrative Code (IAC) 23.1(2)“nn”].
- In addition, any affected emission unit at this facility (Plant No. 47-04-001) is subject to the requirements in 40 CFR Part 60, Subpart A – *General Provisions* [§60.1 - §60.19].

Authority for Requirement: DNR Construction Permit 07-A-078-S4
567 IAC 23.1(2)“nn”

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

- Agency Approved Operation & Maintenance Plan Required?** Yes No
- Facility Maintained Operation & Maintenance Plan Required?** Yes No
- Compliance Assurance Monitoring (CAM) Plan Required?** Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-S120

Associated Equipment

Emission Unit vented through this Emission Point: EU-S120

Emission Unit Description: Column Grain Dryer

Raw Material/Fuel: Corn, Natural Gas

Rated Capacity: 62.1 MMBtu/hr, 10,000 bu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 10-A-323
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "25%" will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedance continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 21.03 lb/hr

Authority for Requirement: DNR Construction Permit 10-A-323

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 21.03 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 10-A-323
567 IAC 23.4(7)

Pollutant: Sulfur Dioxide (SO_x)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permit 10-A-323
567 IAC 23.3(3)

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): NA
Stack Opening, (inches, dia.): NA
Exhaust Flow Rate (scfm): 500,000
Exhaust Temperature (°F): 120
Discharge Style: Horizontal
Authority for Requirement: DNR Construction Permit 10-A-323

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-S130

Associated Equipment

Emission Unit vented through this Emission Point: EU-E130, EU-E131
Emission Unit Description: Steel Corn Storage Bin (2)
Raw Material/Fuel: Corn
Rated Capacity: 1,218,779 bushels each
Emissions Control Equipment ID Number: CE-C130
Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 10-A-324-S2
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 2.36 lb/hr

Authority for Requirement: DNR Construction Permit 10-A-324-S2

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 2.36 lb/hr; 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 10-A-324-S2
567 IAC 23.4(7)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The control equipment shall be inspected and maintained according to the facility's (plant# 47-04-001) operation and maintenance plan.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Record all maintenance and repair to the control equipment.

Authority for Requirement: DNR Construction Permit 10-A-324-S2

NSPS and NESHAP Applicability

The facility (Plant 47-04-001) is subject to New Source Performance Standards (NSPS) *Subpart DD - Standards of Performance for Grain Elevators* (§60.300 to §60.304). With the installation of EU E131 the facility's permanent storage capacity exceeds 2.5 million bushels. The affected facilities are each truck unloading station, truck loading station, barge and ship loading station, railcar loading station, railcar unloading station, grain dryer, and all grain handling operations¹. The affected facilities are also subject to the General Provisions of 40 CFR Part 60, Subpart A (40 CFR §60.1 – 40 CFR §60.19).

NOTE: Affected facilities that were installed prior to exceeding 2.5 million bushels of permanent storage capacity are not subject to NSPS Subpart DD. However, if the existing facilities were modified or reconstructed and do not meet the modification exemptions in Section 60.304(b), they are subject to Subpart DD. Affected facilities that were installed at the same time that the facility exceeded 2.5 million bushels of permanent storage capacity are subject to NSPS Subpart DD.

¹ *Grain handling operations* include bucket elevators or legs (excluding legs used to unload barges or ships), scale hoppers and surge bins (garners), turn heads, scalpers, cleaners, trippers, and the headhouse and other such structures.

Authority for Requirement: DNR Construction Permit 10-A-324-S2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 151
Stack Opening, (inches, dia.): 40
Exhaust Flow Rate (scfm): 27,500
Exhaust Temperature (°F): Ambient
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permit 10-A-324-S2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring Plan for POET Biorefining - Arthur, LLC
Facility located in Arthur, Iowa**

EP-S130 – Steel Corn Storage Bin Baghouse

I. Background

A. Emissions Unit

Description: Steel Corn Storage Bins (EU-E130, EU-E131)
Facility: POET Biorefining - Arthur, LLC
Arthur, IA

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: Construction Permit #10-A-324-S2
PM emission limit or standard: 2.36 lbs/hr PM; 0.1 gr/dscf PM
PM₁₀ emission limit or standard: 2.36 lbs/hr PM₁₀

C. Control Technology: Fabric Filter Baghouse (CE-C130)

II. Steel Corn Storage Bin Baghouse Monitoring Approach

A. Indicators

Pressure drop will be used as the performance indicator.

B. Measurement Approach

The key elements of the monitoring approach, including the indicators to be monitored, indicator ranges, and performance criteria are presented in Table 1.

Table 1. Monitoring Approach

	Indicator No. 1
I. Indicator	Differential pressure across the baghouse
Measurement Approach	The pressure drop will be monitored and recorded at least once each day of operation.
II. Indicator Range	A pressure drop of 0.1 to 4 inches of water shall be maintained during operation.
Corrective Action	Procedures, system parameters, data trends will be reviewed and the functional operation of the equipment will be assessed to determine the cause of the excursion. Once the cause is identified, a repair or adjustment will be implemented to procedures to address the excursion.
QIP Threshold	An accumulation of excursions below the indicator range of six or more for a reporting period excluding periods of startup, shutdown, and malfunction
III. Performance Criteria	

	Indicator No. 1
A. Data Representativeness	Pressure drop is measured across the system.
B. Verification of Operational Status	Records of pressure drop readings will be maintained for five years.
C. QA/QC Practices and Criteria	Calibrate, maintain, and operate instrumentation in accordance with manufacturer's recommendation
D. Monitoring Frequency	The pressure drop will be recorded a minimum of once per day during operations.
Data Collection	The pressure drop will be recorded electronically or manually.
Averaging Period	Not Applicable
E. Record Keeping	Maintain for a period of five years records of corrective actions taken in response to excursions.
F. Reporting	Number, duration, and cause of any excursion and the corrective action taken
Frequency	Semiannually

III. Justification

A. Background

PM and PM₁₀ emissions from the Steel Corn Storage Bins (EU-E130, EU-E131) are controlled by the Steel Corn Storage Bin Baghouse.

B. Rationale for Selection of Performance Indicator

Baghouses operate by collecting particulate on porous fabric bags, thus resulting in a pressure differential across the system. The gas stream is passed through the fabric which results in pressure; too much pressure indicates a possible plugging of the system and too little indicates possible bag breakage. Therefore, pressure drop is the best indicator of baghouse performance.

C. Rationale for Selection of Indicator Level

Baghouses remove dust from a gas stream by passing the stream through a porous fabric. Particles form a porous cake on the fabric that acts as the filtration device. This porous cake is routinely removed and collected and returned to the process. Baghouses are highly efficient for controlling filterable PM and PM₁₀. Baghouses are subject to failure if they are not properly operated and maintained. An indicator pressure drop of 0.1 to 4 inches of water is recommended to achieve the required control efficiency.

The selected QIP threshold for the daily pressure drop is six excursions during a semi-annual reporting period. If the QIP threshold is exceeded during a semi-annual reporting period, a QIP will be developed and implemented.

Emission Point ID Number: EP-S150

Associated Equipment

Emission Unit vented through this Emission Point: EU-E110, EU-E111, EU-E112

Emission Unit Description: Steel Bin Receiving Pit – EU-E110
Steel Bin Receiving Elevator – EU-E111
Truck Corn Loadout – EU-E112

Raw Material/Fuel: corn

Rated Capacity: 20,000 bu/hr – EU-E110
20,000 bu/hr – EU-E111
8,500 bu/hr – EU-E112

Emissions Control Equipment ID Number: CE-C150
Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 0%

Authority for Requirement: DNR Construction Permit 11-A-646-S3
567 IAC 23.1(2)“ooo”
40 CFR 60 Subpart DD

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.56 lb/hr

Authority for Requirement: DNR Construction Permit 11-A-646-S3

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.90 lb/hr

Authority for Requirement: DNR Construction Permit 11-A-646-S3

Pollutant: Particulate Matter – Federal (PM)

Emission Limit(s): 0.01 gr/dscf

Authority for Requirement: DNR Construction Permit 11-A-646-S3
567 IAC 23.1(2)“ooo”
40 CFR 60 Subpart DD

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The control equipment shall be inspected and maintained according to the facility's (plant# 47-04-001) operation and maintenance plan.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. Record all maintenance and repair to the control equipment.

Authority for Requirement: DNR Construction Permit 11-A-646-S3

NSPS and NESHAP Applicability

The facility (Plant 47-04-001) is subject to New Source Performance Standards (NSPS) *Subpart DD - Standards of Performance for Grain Elevators* (§60.300 to §60.304). With the installation of EU E131 the facility's permanent storage capacity exceeds 2.5 million bushels. The affected facilities are each truck unloading station, truck loading station, barge and ship loading station, railcar loading station, railcar unloading station, grain dryer, and all grain handling operations¹. The affected facilities are also subject to the General Provisions of 40 CFR Part 60, Subpart A (40 CFR §60.1 – 40 CFR §60.19).

NOTE: Affected facilities that were installed prior to exceeding 2.5 million bushels of permanent storage capacity are not subject to NSPS Subpart DD. However, if the existing facilities were modified or reconstructed and do not meet the modification exemptions in Section 60.304(b), they are subject to Subpart DD. Affected facilities that were installed at the same time that the facility exceeded 2.5 million bushels of permanent storage capacity are subject to NSPS Subpart DD.

¹ *Grain handling operations* include bucket elevators or legs (excluding legs used to unload barges or ships), scale hoppers and surge bins (garners), turn heads, scalpels, cleaners, trippers, and the headhouse and other such structures.

Authority for Requirement: DNR Construction Permit 11-A-646-S3

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 32
Stack Opening, (inches, dia.): 35
Exhaust Flow Rate (scfm): 10,500
Exhaust Temperature (°F): Ambient
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permit 11-A-646-S3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: S160

Associated Equipment

Associated Emission Unit ID Number: 160

Emission Unit vented through this Emission Point: 160
Emission Unit Description: Auxiliary Boiler
Raw Material/Fuel: Natural gas
Rated Capacity: 47.89 MMBtu/hr, 46951 scf/hr natural gas

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40%⁽¹⁾

Authority for Requirement: DNR Construction Permit 20-A-286
567 IAC 23.3(2)"d"

⁽¹⁾ An exceedance of the indicator opacity of "no visible emissions" will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 0.5 lb/hr

Authority for Requirement: DNR Construction Permit 20-A-286

Pollutant: Particulate Matter – State (PM)

Emission Limit(s): 0.6 lb/MMBtu

Authority for Requirement: DNR Construction Permit 20-A-286
567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide – State (SO₂)

Emission Limit(s): 500 ppmv

Authority for Requirement: DNR Construction Permit 20-A-286
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 5.0 lb/hr, 96.6 tons/yr⁽²⁾

Authority for Requirement: DNR Construction Permit 20-A-286

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 96.6 tons/yr⁽³⁾

Authority for Requirement: DNR Construction Permit 20-A-286

⁽²⁾ Combined limit for the fossil fuel fired boilers CE 10A/EU132, CE 10B/EU 133 and EU 160. Compliance will be demonstrated through recordkeeping outlined in Condition 5, and was set in Project 20-277 to remain a minor source for PSD in Project 20-277.

⁽³⁾ Combined limit for EP S10 and EP S160.

Operating Requirements with Associated Monitoring and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

- A. The boiler (EU 160) shall combust only natural gas.
- B. (1) Except as provided under paragraphs B(2) and B(3) of this section, the owner or operator of each affected facility shall record and maintain records of the amount of each fuel combusted during each operating day.
(2) As an alternative to meeting the requirements of paragraph B(1) of this section, the owner or operator of an affected facility that combusts only natural gas, wood, fuels using fuel certification in 40 CFR 60.48c(f) to demonstrate compliance with the SO₂ standard, fuels not subject to an emissions standard (excluding opacity), or a mixture of these fuels may elect to record and maintain records of the amount of each fuel combusted during each calendar month.
(3) As an alternative to meeting the requirements of paragraph B(1) of this section, the owner or operator of an affected facility or multiple affected facilities located on a contiguous property unit where the only fuels combusted in any steam generating unit (including steam generating units not subject to this subpart) at that property are natural gas, wood, distillate oil meeting the most current requirements in 40 CFR 60.42c to use fuel certification to demonstrate compliance with the SO₂ standard, and/or fuels, excluding coal and residual oil, not subject to an emissions standard (excluding opacity) may elect to record and maintain records of the total amount of each steam generating unit fuel delivered to that property during each calendar month.
- C. At the end of each month, record the amount of CO emitted from EP 160 in tons. The emissions for EP S160 shall be determined based on the MMBtu combusted per month and using an emission factor as follows:
 - 1) For the period between the start of operation of this unit and the acceptance of the initial stack test, the emission factor shall be 0.084 lb/mmBTU;
 - 2) After the initial stack test, the emission factor shall be calculated as follows:
$$EF_{S160} = (\text{average of the three test runs}) + 1.7 \times (\text{standard deviation of the three test runs})$$

- D. At the end of each month, record the amount of CO emitted from EP S160 and EP S10, in tons. The combined 12-month rolling total shall be updated and recorded for CO emissions from EP S160 and EP S10 for each calendar month.
- E. The permittee shall use the NOx CEM data from EP S10, the natural gas fuel usage records, and the equation below to calculate and record the monthly combined NOx emissions from the TO/HRSGs in EP S10 and boiler EU 160. The permittee shall maintain records of all data used to perform the calculations:

$$NO_x \left(\frac{\text{ton}}{\text{month}} \right) = [S10_{NO_x}] \times \left[\frac{1.2 \times NG_{TO/HRSG}}{(1.2 \times NG_{TO/HRSG}) + (NG_{Dryers})} \right] + [EF_{S160} \times [NG_{S160}] / 2000]$$

Where: NOx (ton/month) = NOx from TO/HRSGs and EU160

S10_{NOx} = total NOx emissions from stack EP S10 as measured by the CEM, in tons

NG_{TO/HRSG} = amount of natural gas combusted in the TO/HRSGs in MMBtu

NG_{Dryers} = amount of natural gas combusted in the Dryers in MMBtu

1.2 = compliance margin for TO/HRSGs

EF_{S160} = NOx emission factor from the boiler EU 160 in lb/mmBTU. This emission factor shall be determined as follows:

- 1) For the period between the start of operation of this unit and the acceptance of the initial stack test, the emission factor shall be 0.1 lb/mmBTU;
- 2) After the initial stack test, the emission factor shall be calculated as follows:
EF_{S160} = (average of the three test runs) + 1.7 X (standard deviation of the three test runs)
NG_{S160} = amount of natural gas combusted in EU 160 in MMBtu

- F. The permittee shall use the equation in condition E to determine the 12-month rolling total emissions of NOx from the TO/HRSGs and boiler EU 160 for each calendar month. New combined 12-month rolling totals shall be calculated at the end of each month, for the previous month. The permittee may also assume all NOx emissions from stack S10 are from the TO/HRSGs.
- G. The owner/operator shall inspect the burner during each boiler tune-up. The burner shall be cleaned and any components shall be replaced as necessary.
- H. The owner/operator shall inspect the flame pattern in the boiler during each boiler tune-up. The burner shall be adjusted consistent with the manufacturer's specifications to optimize the flame pattern as necessary.
- I. The owner/operator shall inspect the system controlling air-to-fuel ratio in the boiler during each boiler tune-up.
- J. The owner/operator shall optimize the CO and NOx emissions from the boiler during each boiler tune-up.

- K. The owner/operator shall measure the concentration of CO in the effluent stream in parts per million, by volume, concentration of NOx in the effluent stream in parts per million, by volume, and the oxygen in volume percent both before and after adjustments are made. Measurements may be made on either a wet or a dry basis as long as the same basis is used before and after adjustments. Measurements may be made using the appropriate portable gas analyzers.
- L. The following records shall be kept for each boiler tune-up performed.
- 1) The date the boiler tune-up was performed;
 - 2) A description of any corrective acts taken as part of the tune-up;
 - 3) The concentration of CO in the effluent stream in parts per million, by volume, concentration of NOx in the effluent stream in parts per million, by volume, and the oxygen in volume percent measured at high fire or typical operating load before and after the tune-up of the boiler.

Authority for Requirement: DNR Construction Permit 20-A-286

NSPS and NESHAP Applicability

This emission unit is subject to New Source Performance Standards (NSPS) *Subpart A – General Provisions* and *Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (§60.40c to §60.48c)*.

Authority for Requirement: DNR Construction Permit 20-A-286
567 IAC 23.1(2)
567 IAC 23.1(2)”III”
40 CFR §60.1 – §60.19
40 CFR §60.40c – §60.48c

This emission unit is subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) *Subpart DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters (§ 63.7480 to § 63.7575)*.

Authority for Requirement: 40 CFR 63 Subpart DDDDD

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 75

Stack Opening, (inches, dia.): 30

Exhaust Flow Rate (scfm): 14,725

Exhaust Temperature (°F): 300

Discharge Style: Vertical unobstructed

Authority for Requirement: DNR Construction Permit 20-A-286

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flowrate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant - NO_x

1st Stack Test to be Completed by (date) - Within sixty (60) days after achieving the maximum production rate and no later than one hundred eighty (180) days after the initial startup date.

Periodic Testing Required – Every three (3) years^{(1), (2)}

Test Method - 40 CFR 60, Appendix A, Method 7E

Authority for Requirement - DNR Construction Permit 20-A-286

Pollutant - CO

1st Stack Test to be Completed - Within sixty (60) days after achieving the maximum production rate and no later than one hundred eighty (180) days after the initial startup date.

Periodic Testing Required – Every three (3) years^{(1), (2)}

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement - DNR Construction Permit 20-A-286

⁽¹⁾ After three tests have been completed, the facility may request that the Department review the test data and reduce testing frequency and/or reset CO and NO_x emission factors at that time.

⁽²⁾ Testing shall be completed once every 3 years with a minimum of 33 months between tests and a maximum of 39 months between tests. Results of each of the 3 runs shall be reported in lb/mmBTU

The owner of this equipment or the owner’s authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-180

Associated Equipment

Emission Unit vented through this Emission Point: EU-180
Emission Unit Description: Emergency Generator Administration Building
Raw Material/Fuel: Liquefied Petroleum Gas
Rated Capacity: 132 bhp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter – State (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.4(7)

Pollutant: Hydrocarbons + Nitrogen Oxides (HC+NO_x)
Emission Limit(s): 2.00 g/hp-hr
Authority for Requirement: 567 IAC 23.1(2)"zzz"
40 CFR 60 Subpart JJJJ

Pollutant: Volatile Organic Compounds (VOC)
Emission Limit(s): 1.00 g/hp-hr
Authority for Requirement: 567 IAC 23.1(2)"zzz"
40 CFR 60 Subpart JJJJ

Pollutant: Carbon Monoxide (CO)
Emission Limit(s): 4.00 g/hp-hr
Authority for Requirement: 567 IAC 23.1(2)"zzz"
40 CFR 60 Subpart JJJJ

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The engine must be certified to meet the emission standards in §60.4231(a) through (c), as applicable, for the same engine class and maximum engine power.

- B. In accordance with §60.4237(c), the engine shall be equipped with a non-resettable hour meter.
- C. If you operate and maintain the certified stationary SI Internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of maintenance to demonstrate compliance, but no performance testing is required. You must also meet the requirements as specified in 40 CFR Part 1068 Subparts A through D as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.
- D. If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to §60.4233(a)(2)(i) through (iii), as appropriate.
- E. The engine is limited to operate as an emergency stationary internal combustion engine as defined in §60.4248 and in accordance with §60.4233(d). There is no time limit on the use of the engine in emergency situations. In accordance with §60.4233(d)(2), the engine is limited to operate a maximum of 100 hours per calendar year for maintenance checks and readiness testing.
- F. To qualify as an emergency stationary internal combustion engine, the engine is allowed to operate up to 50 hours per year in non-emergency situations, but the 50 hours are counted towards the 100 hours for maintenance and testing.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall maintain the following monthly records:
 - a. The number of hours that the engine operated for maintenance checks and readiness testing;
 - b. The number of hours the engine operated for allowed non-emergency operations;
 - c. The total number of hours that the engine operated in emergency situation, including what classified the operation as emergency;
 - d. The rolling 12-month total amount of the number of hours that the engine operated.
- B. The owner or operate shall maintain the follow calendar year records:
 - a. The number of hours that the engine operated for maintenance checks and readiness testing;
 - b. The number of hours the engine operated for allowed non-emergency operations.

NSPS and NESHAP Applicability

This engine is subject to 40 CFR Part 60 NSPS Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (IAC 23.1(2)“zzz”).

This engine is of the source type regulated by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63, Subpart ZZZZ]. The engine is a new reciprocating internal combustion engine located at an area source of HAP emissions. In accordance with §63.6590 (c)(1), the engine must comply with the requirements of Subpart ZZZZ by meeting the requirements of NSPS subpart JJJJ. No further requirements apply to this engine under Subpart ZZZZ.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-185

Associated Equipment

Emission Unit vented through this Emission Point: EU-185
Emission Unit Description: Emergency Generator Process Building
Raw Material/Fuel: Liquefied Petroleum Gas
Rated Capacity: 80 bhp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter – State (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.4(7)

Pollutant: Nitrogen Oxides (NO_x)
Emission Limit(s): 10.00 g/hp-hr
Authority for Requirement: 567 IAC 23.1(2)"zzz"
40 CFR 60 Subpart JJJJ

Pollutant: Carbon Monoxide (CO)
Emission Limit(s): 387 g/hp-hr
Authority for Requirement: 567 IAC 23.1(2)"zzz"
40 CFR 60 Subpart JJJJ

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits

Operating limits for this emission unit shall be:

- A. The engine must be certified to meet the emission standards in §60.4231(a) through (c), as applicable, for the same engine class and maximum engine power.
- B. In accordance with §60.4237(c), the engine shall be equipped with a non-resettable hour meter.
- C. If you operate and maintain the certified stationary SI Internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of maintenance to demonstrate compliance, but no performance testing is required. You must also meet the requirements as specified in 40 CFR Part 1068

Subparts A through D as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.

- D. If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to §60.4233(a)(2)(i) through (iii), as appropriate.
- E. The engine is limited to operate as an emergency stationary internal combustion engine as defined in §60.4248 and in accordance with §60.4233(d). There is no time limit on the use of the engine in emergency situations. In accordance with §60.4233(d)(2), the engine is limited to operate a maximum of 100 hours per calendar year for maintenance checks and readiness testing.
- F. To qualify as an emergency stationary internal combustion engine, the engine is allowed to operate up to 50 hours per year in non-emergency situations, but the 50 hours are counted towards the 100 hours for maintenance and testing.

Reporting and Recordkeeping

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The owner or operator shall maintain the following monthly records:
 - a. The number of hours that the engine operated for maintenance checks and readiness testing;
 - b. The number of hours the engine operated for allowed non-emergency operations;
 - c. The total number of hours that the engine operated in emergency situation, including what classified the operation as emergency;
 - d. The rolling 12-month total amount of the number of hours that the engine operated.
- B. The owner or operate shall maintain the follow calendar year records:
 - a. The number of hours that the engine operated for maintenance checks and readiness testing;
 - b. The number of hours the engine operated for allowed non-emergency operations.

NSPS and NESHAP Applicability

This engine is subject to 40 CFR Part 60 NSPS Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (IAC 23.1(2)“zzz”).

This engine is of the source type regulated by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63, Subpart ZZZZ]. The engine is a new reciprocating internal combustion engine located at an area source of HAP emissions. In accordance with §63.6590 (c)(1), the engine must comply with the requirements of Subpart

ZZZZ by meeting the requirements of NSPS subpart JJJJ. No further requirements apply to this engine under Subpart ZZZZ.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, Wallace State Office Building, 502 E 9th St., Des Moines, IA 50319-0034, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permitting & Standards Branch, 11201 Renner Blvd., Lenexa, KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15) "e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
- b. The date the analyses were performed.
- c. The company or entity that performed the analyses.
- d. The analytical techniques or methods used.
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.
- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.
 - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a

violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.

v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.

vi. The steps that were taken to limit the excess emission.

vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5)”b.” – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)”b”*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567 - 22.144(455B));.
 - e. The changes comply with all applicable requirements.
 - f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.
2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that does any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Title V Permit Modification.

- a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:
 - i. Do not violate any applicable requirement;
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification under rule 567 - 22.113(455B).
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;

- ii. The permittee's suggested draft permit;
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) “a” to “c”, the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.111-567 IAC 22.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)“c”, the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)“a”, and 567 IAC 23.2(3)“g” when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)“a”*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)“j”; 567 IAC 23.2(3)“j” - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
 - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
 - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
 - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
 - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
 - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle

has not been completed. The term “MVAC” as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)“c”*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)“a”*, *567 IAC 22.108(17)“b”*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 22.114(3)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit; or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 22.111(1)*. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-9545

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-8200

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

1101 Commercial Court, Suite 10
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

V. Appendices:

- A. 40 CFR 60 Subpart A – General Provisions
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60?toc=1>
- B. 40 CFR 60 Subpart Db – Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-Db>
- C. 40 CFR 60 Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-Kb>
- D. 40 CFR 60 Subpart DD – Standards of Performance for Grain Elevators
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-DD>
- E. 40 CFR 60 Subpart VVa – Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced after November 7, 2006
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-VVa>
- F. 40 CFR 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-IIII>
- G. 40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-JJJJ>
- H. 40 CFR 63 Subpart A – General Provisions
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63?toc=1>
- I. 40 CFR 60 Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-60/subpart-Dc>
- J. 40 CFR 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-ZZZZ>