

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: Waverly Municipal Electric Utility
Facility Location: 1002 Adams Parkway & 1000 10th Avenue SW
Waverly, Iowa 50677
Air Quality Operating Permit Number: 05-TV-006R3
Expiration Date: May 22, 2027
Permit Renewal Application Deadline: November 22, 2026

EIQ Number: 92-5348
Facility File Number: 09-01-013

Responsible Official

Name: Darrel Wenzel
Title: CEO
Mailing Address: 1002 Adams Pkwy, Waverly, IA 50677
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Permit Contact Person for the Facility

Name: Curt Atkins
Title: Director, Operations
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This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Marnie Stein

05/23/2022

Marnie Stein, Supervisor of Air Operating Permits Section

Date

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Abbreviations

acfm.....	actual cubic feet per minute
CFR.....	Code of Federal Regulation
CE	control equipment
CEM.....	continuous emission monitor
°F.....	degrees Fahrenheit
EIQ.....	emissions inventory questionnaire
EP	emission point
EU	emission unit
gr/dscf	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
IDNR.....	Iowa Department of Natural Resources
MVAC.....	motor vehicle air conditioner
NAICS.....	North American Industry Classification System
NSPS	new source performance standard
ppmv	parts per million by volume
lb/hr.....	pounds per hour
lb/MMBtu	pounds per million British thermal units
SCC.....	Source Classification Codes
scfm.....	standard cubic feet per minute
SIC	Standard Industrial Classification
TPY	tons per year
USEPA.....	United States Environmental Protection Agency

Pollutants

PM.....	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compound
CO	carbon monoxide
HAP.....	hazardous air pollutant

I. Facility Description and Equipment List

Facility Name: Waverly Light & Power – North & South Plants
 Permit Number: 05-TV-06R3

Facility Description: Electric Services; Fossil Fuel Electric Power Generation (SIC 4911; NAICS 221112)

Equipment List

Emission Point ID	Emission Unit ID	Emission Unit Description	DNR Construction Permit
North Plant: 1002 Adams Parkway			
EP-7A EP-7B	EU-7	Stationary Dual Fuel Engine 37.15 MMBtu/hr (3,500 kW)	14-A-200 14-A-201
EP-8	EU-8	Stationary Dual Fuel Engine 39.81 MMBtu/hr (3,750 kW)	14-A-202
EP-9	EU-9	Stationary Dual Fuel Engine 39.81 MMBtu/hr (3,750 kW)	14-A-203
EP-17	EU-17	Stationary Dual Fuel Engine 16.68 MMBtu/hr (1860 kW)	14-A-204
EP-18	EU-18	Stationary Dual Fuel Engine 16.68 MMBtu/hr (1860 kW)	14-A-205
EP-19	EU-19	Stationary Dual Fuel Engine 16.68 MMBtu/hr (1860 kW)	14-A-206
EP-20	EU-20	Stationary Dual Fuel Engine 16.68 MMBtu/hr (1860 kW)	14-A-207
EP-10	EU-10	Stationary Diesel Engine 74.31 MMBtu/hr (7000 KW)	93-A-114-S1
EP-G1A EP-G1B	EU-G1	Natural Gas Generac Emergency Generator < 400 BHP (230.63 bhp, 2.11 MMBtu/hr)	-
EP-T1	EU-T1	Fuel Oil Tank (25,000 gallons)	-

Emission Point ID	Emission Unit ID	Emission Unit Description	DNR Construction Permit
South Plant: 1000 10th Avenue SW			
EP-11	EU-11	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-852-S2
EP-12	EU-12	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-853-S2
EP-13	EU-13	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-854-S2
EP-14	EU-14	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-855-S2
EP-15	EU-15	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-856-S2
EP-16	EU-16	Diesel Engine/Generator 16.68 MMBtu/hr (1,860kW)	98-A-857-S2
EP-B1	EU-B1	Storage Tank 1 (12,000 gallons)	98-A-849-S1
EP-B2	EU-B2	Storage Tank 2 (12,000 gallons)	98-A-850-S1

Insignificant Activities Equipment List

Insignificant Emission Unit ID	Insignificant Emission Unit Description
EU-T2	Fuel Oil Tank (1,000 Gallons)
EU-D1	Fuel Oil Warm-Up Tank (3,000 Gallons)
EU-D7	Fuel Oil Day Tank For EU-7 (300 Gallons)
EU-D8	Fuel Oil Day Tank For EU-8 (400 Gallons)
EU-D9	Fuel Oil Day Tank For EU-9 (400 Gallons)
EU-D10	Fuel Oil Day Tank For EU-10 (955 Gallons)
EU-D11	Fuel Oil Day Tank For EU-11 (275 Gallons)
EU-D12	Fuel Oil Day Tank For EU-12 (275 Gallons)
EU-D13	Fuel Oil Day Tank For EU-13 (275 Gallons)
EU-D14	Fuel Oil Day Tank For EU-14 (275 Gallons)
EU-D15	Fuel Oil Day Tank For EU-15 (275 Gallons)
EU-D16	Fuel Oil Day Tank For EU-16 (275 Gallons)
EU-D17	Fuel Oil Day Tank for EU-17 (275 Gallons)
EU-D18	Fuel Oil Day Tank for EU-18 (275 Gallons)
EU-D19	Fuel Oil Day Tank for EU-19 (275 Gallons)
EU-D20	Fuel Oil Day Tank for EU-20 (275 Gallons)
EU-H1	Natural Gas Unit Heater No. 1 (0.2 MMBtu/hr)
EU-H2	Natural Gas Unit Heater No. 2 (0.2 MMBtu/hr)
EU-H3	Natural Gas Indirect Furnace (Facility Office Heater, 433,000 Btu/hr)
EU-H4	Waste Oil Heater (250,000 Btu/hr)
EU-H5	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H6	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H7	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H8	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H9	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H10	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-H11	Natural Gas Infrared Heater (100,000 Btu/hr)
EU-L7	Lube Oil Tank For EU-7 (1,050 Gallons)
EU-L8	Lube Oil Tank For EU-8 (1,050 Gallons)
EU-L9	Lube Oil Tank For EU-9 (1,050 Gallons)
EU-L10	Lube Oil Tank For EU-10 (1,615 Gallons)
EU-NGB	Natural Gas Boiler (1.5 MMBtu/hr)
EU-PG1	Portable Generator No.1 (1.0 kW, Gasoline)
EU-PG3	Portable Generator No. 3 (3.5 kW, Gasoline)
EU-PG4	Portable Generator No. 4 (3.0 KW, Gasoline)
EU-PG5	Portable Generator No. 5 (3.0 KW, Gasoline)
EU-PW1	Natural Gas Pressure Washer (364,834 Btu/hr)

II. Plant-Wide Conditions

Facility Name: Waverly Light & Power – North & South Plants

Permit Number: 05-TV-006R3

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: Five (5) years

Commencing on: **May 23, 2022**

Ending on: **May 22, 2027**

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Plant-Wide Emission Limits

The atmospheric emissions from the plant as a whole shall not exceed the following.

Pollutant: NO_x

Emission Rate: 245 tons per (12) twelve-month rolling period

See the emission point specific conditions for the operating limits, monitoring, recordkeeping, and requirements associated with this limits.

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201, 14-A-202
14-A-203, 14-A-204, 14-A-205, 14-A-206, 14-A-207,
93-A-114-S1, 98-A-852-S2, 98-A-853-S2, 98-A-854-S2,
98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

40 CFR Part 60 Subpart IIII Applicable Requirements

This facility is subject to Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The affected units are EP-17, EP-18, EP-19 and EP-20
See Appendix for the link of the Standard.

Applicable requirements are incorporated in the Emission Point Specific Conditions.

Authority for Requirements: 40 CFR 60 Subpart IIII
567 IAC 23.1(2)"yyy"

40 CFR Part 60 Subpart JJJJ

This facility is subject to Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The affected units are EP-G1A and EP-G1B

See Appendix for the link of the Standard.

Applicable requirements are incorporated in the Emission Point Specific Conditions.

Authority for Requirement: 40 CFR Part 60 Subpart JJJJ
567 IAC 23.1(2)"zzz"

40 CFR Part 63 Subpart ZZZZ

This facility is subject to National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The affected units are EP-7A, EP-7B, EP-8, EP-9, EP-10, EP-11, EP-12, EP-13, EP-14, EP-15, EP-16, EP-17, EP-18, EP-19, EP-20, and EP-G1

See Appendix for the link of the Standard.

Applicable requirements are incorporated in the Emission Point Specific Conditions.

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

III. Emission Point-Specific Conditions

Facility Name: Waverly Light & Power – North & South Plants
 Permit Number: 05-TV-006R3

Emission Point ID Numbers: EP-7A and EP-7B

Associated Equipment

Emission Point ID	Emission Unit ID	Emission Unit Description	Raw Material / Fuel	Rated Capacity	DNR Construction Permit #	Control Equipment
EP-7A	EU-7	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	37.15 MMBtu/hr (3,500 KW)	14-A-200	CE-7A Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			
EP-7B		Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%		14-A-201	CE-7B Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			

Dual Fuel = Natural Gas 95%, Diesel Fuel 5% (SCC 20200402)

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201
 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 2.60 lb/hr (Diesel Fuel); 1.135 lb/hr (Dual Fuel Mode)

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 2.60 lb/hr (Diesel Fuel); 1.17 lb/hr (Dual Fuel Mode)

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201
 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/MMBtu (Diesel); 500 ppmv (Natural Gas)

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201
567 IAC 23.3(3)"b"
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 59.45 lb/hr; 245 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 70% CO reduction or 23 ppmvd

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201
567 IAC 23.1(4)"cz"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Facility-wide limit.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

- A. The facility consists of the following engines: EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, and EU-20.
- B. The engine is limited to operating no more than 500 hours every rolling 12-month period.
- C. Engine operation is limited to 13 hours a day when all engines at the facility are operating simultaneously. Also, one of the following conditions applies when all engines are operating simultaneously:
 - a. All other engines may operate at the facility except EU-7
 - b. All other engines may operate at the facility except EU-8
 - c. All other engines may operate at the facility except EU-9
 - d. All other engines may operate at the facility except EU-10
 - e. All other engines may operate at the facility except EU-19
 - f. All other engines may operate at the facility except EU-20
 - g. EU-7 and EU-8 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - h. EU-7 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - i. EU-8 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
- D. When all engines at the facility are operating simultaneously except EU-17, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-18, EU-19, EU-20.

- E. When all engines at the facility are operating simultaneously except EU-18, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-17, EU-19, EU-20.
- F. Total NOx emissions from all sources at this facility shall not exceed 245.0 tons per rolling 12-month period.
- G. The owner/operator shall calculate the hourly NOx emissions from the unit using the following emission rate:
NOx (lb/hr) = 118.90 lb/hr (EU 7 has two stacks; permit limit for each is 59.45 lb/hr of NOx)
- H. The owner/operator shall track engine operation hours on a daily basis.
- I. The owner/operator shall calculate the monthly NOx emissions in TPY for each engine at the North and South plants. The owner/operator shall calculate the 12-month rolling totals of NOx emissions in TPY for all engines combined at the North and South plants.
- J. The owner/operator shall use only the following fuels: no. #2 fuel oil, 5% biodiesel blend or natural gas in the engine.
- K. The owner/operator shall comply with the requirements of 40 CFR Part 63, Subpart ZZZZ.
- L. The sulfur content of any diesel fuel used in this unit shall not exceed 15 ppm.
- M. The owner or operator must install a crankcase filter that meets the requirements of 40 CFR 63.6625(g).
- N. The owner or operator must install a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR 63.6625(b). Maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 degrees F and less than or equal to 1350 degrees F.
- O. The owner or operator must install a pressure drop monitoring device across the catalytic oxidizer. Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test.
- P. Reporting requirements in Section 8.B.(4) of DNR Construction Permits 14-A-200 and 14-A-201 will not apply to this engine because the facility has not installed a CEMS. The facility has installed a continuous parametric monitoring system on the engine.

Reporting & Record keeping:

All records as required by these permits shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The permittee shall maintain records of daily hours of operation. Record and calculate the rolling 12 month totals.
- B. The permittee shall maintain following daily records when all engines are operated simultaneously at the facility:
 - a. Engine ID number of engines operating simultaneously at the north and south plants.
 - b. Type of fuel being burned in each engine.
 - c. Number of hours of operation, per day, the engines operated simultaneously.

- C. The permittee shall maintain the following monthly records:
 - a. The 12-month rolling total of the amount of NOx emissions from all engines, in tons.
- D. If the 12-month rolling total of the NOx emissions exceeds 196.0 tons, the permittee shall immediately begin keeping the following daily records:
 - i. The 365-day rolling total of the amount of NOx emissions from all engines, in tons.
Daily calculations for NOx emissions shall continue until the 365-day rolling total of the amount of NOx emissions from all engines drops below 196.0 tons for the remainder of the current calendar month plus one additional calendar month. At that time, rolling daily calculation of NOx emissions will cease per Section D. If the emissions once again exceed 196.0 tons, daily recordkeeping will be required per Section D.
- E. The permittee shall keep records of the type of fuel used in the engine.
- F. Maintain a continuous record of the inlet temperature to the catalyst.
- G. Maintain a record of the pressure drop across the catalyst. Record the pressure drop at least once per month.
- H. Submit the reports required by 40 CFR 63.6650.

Authority for Requirement: DNR Construction Permits 14-A-200, 14-A-201

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 71
Stack Opening, (inches, dia.): 19.5
Exhaust Flow Rate (scfm): 7767
Exhaust Temperature (°F): 658
Discharge Style: Vertical Unobstructed

Authority for Requirement: DNR Construction Permits #14-A-200, 14-A-201

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – CO

Stack Test to be Completed by (date) – ⁽³⁾

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement – DNR Construction Permits 14-A-200 and 14-A-201
40 CFR 63 Subpart ZZZZ, 567 IAC 23.1(4)"cz"

⁽³⁾ CO test was completed on 4/17/2018 (EP-7A and EP-7B). After the initial CO test, the facility is required to conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first. If the engine is operated less than 100 hours per year, testing frequency is reduced to every 5 years.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Numbers: EP-8 and EP-9

Associated Equipment

Emission Point ID	Emission Unit ID	Emission Unit Description	Raw Material / Fuel	Rated Capacity	DNR Construction Permit #	Control Equipment
EP-8	EU-8	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	39.81 MMBtu/hr (3,750 KW)	14-A-202	CE-8 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			
EP-9	EU-9	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	39.81 MMBtu/hr (3,750 KW)	14-A-203	CE-9 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			

Dual Fuel = Natural Gas 95%, Diesel Fuel 5% (SCC 20200402)

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 5.57 lb/hr (Diesel Fuel); 2.44 lb/hr (Dual Fuel Mode)

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 5.57 lb/hr (Diesel Fuel); 2.51 lb/hr (Dual Fuel Mode)

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/MMBtu (Diesel); 500 ppmv (Natural Gas)

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203
567 IAC 23.3(3)"b"
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 127.38 lb/hr; 245 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 70% CO reduction or 23 ppmvd

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203
567 IAC 23.1(4)"cz"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Facility-wide limit.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

- A. The facility consists of the following engines: EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, and EU-20.
- B. Each engine is limited to operating no more than 500 hours every rolling 12-month period.
- C. Engine operation is limited to 13 hours a day when all engines at the facility are operating simultaneously. Also, one of the following conditions applies when all engines are operating simultaneously:
 - a. All other engines may operate at the facility except EU-7
 - b. All other engines may operate at the facility except EU-8
 - c. All other engines may operate at the facility except EU-9
 - d. All other engines may operate at the facility except EU-10
 - e. All other engines may operate at the facility except EU-19
 - f. All other engines may operate at the facility except EU-20
 - g. EU-7 and EU-8 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - h. EU-7 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - i. EU-8 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
- D. When all engines at the facility are operating simultaneously except EU-17, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-18, EU-19, EU-20.
- E. When all engines at the facility are operating simultaneously except EU-18, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-17, EU-19, EU-20.
- F. Total NO_x emissions from all sources at this facility shall not exceed 245.0 tons per rolling 12-month period.
- G. The owner/operator shall calculate the hourly NO_x emissions from each unit using the

following emission rate:

$$\text{NOx (lb/hr)} = 127.38 \text{ lb/hr}$$

- H. The owner/operator shall track engine operation hours on a daily basis.
- I. The owner/operator shall calculate the monthly NOx emissions in TPY for each engine at the North and South plants. The owner/operator shall calculate the 12-month rolling totals of NOx emissions in TPY for all engines combined at the North and South plants.
- J. The owner/operator shall use only the following fuels: no. #2 fuel oil, 5% biodiesel blend or natural gas in the engine.
- K. The owner/operator shall comply with the requirements of 40 CFR Part 63, Subpart ZZZZ.
- L. The sulfur content of any diesel fuel used in these units shall not exceed 15 ppm.
- M. The owner or operator must install a crankcase filter that meets the requirements of 40 CFR 63.6625(g).
- N. The owner or operator must install a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR 63.6625(b). Maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 degrees F and less than or equal to 1350 degrees F.
- O. The owner or operator must install a pressure drop monitoring device across the catalytic oxidizer. Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test.
- P. Reporting requirements in Section 8.B.(4) of DNR Construction Permits 14-A-202 and 14-A-203 will not apply to these engines because the facility has not installed a CEMS. The facility has installed a continuous parametric monitoring system on the engines.

Reporting & Record keeping:

All records as required by these permits shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The permittee shall maintain records of daily hours of operation. Record and calculate the rolling 12 month totals.
- B. The permittee shall maintain following daily records when all engines are operated simultaneously at the facility:
 - a. Engine ID number of engines operating simultaneously at the north and south plants.
 - b. Type of fuel being burned in each engine.
 - c. Number of hours of operation, per day, the engines operated simultaneously.
- C. The permittee shall maintain the following monthly records:
 - a. The 12-month rolling total of the amount of NOx emissions from all engines, in tons.
- D. If the 12-month rolling total of the NOx emissions exceeds 196.0 tons, the permittee shall immediately begin keeping the following daily records:
 - i. The 365-day rolling total of the amount of NOx emissions from all engines, in tons.

Daily calculations for NOx emissions shall continue until the 365-day rolling total of the amount of NOx emissions from all engines drops below 196.0 tons for the remainder of the current calendar month plus one additional calendar month. At that time, rolling daily calculation of NOx emissions will cease per Section D. If the emissions once again exceed 196.0 tons, daily recordkeeping will be required per Section D.

- E. The permittee shall keep records of the type of fuel used in the engine.
- F. Maintain a continuous record of the inlet temperature to the catalyst.
- G. Maintain a record of the pressure drop across the catalyst. Record the pressure drop at least once per month.
- H. Submit the reports required by 40 CFR 63.6650.

Authority for Requirement: DNR Construction Permits 14-A-202, 14-A-203

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Emission Point ID	Emission Unit ID	Height (ft)	Discharge Style	Opening Diameter (in)	Exhaust Temp. °F	Exhaust flowrate (scfm)	IDNR Permit
EP-8	EU-8	71	Vertical Unobstructed	29.38	720	15,393	14-A-202
EP-9	EU-9	71	Vertical Obstructed	29.38	688	13,939	14-A-203

Authority for Requirement: DNR Construction Permits #14-A-202, 14-A-203

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – CO

Stack Test to be Completed by (date) – ⁽³⁾

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement – DNR Construction Permits 14-A-202 and 14-A-203
40 CFR 63 Subpart ZZZZ, 567 IAC 23.1(4)"cz"

⁽³⁾ CO test was completed on 4/17/2018 (EP-9) and 4/18/2018 (EP-8). After the initial CO test, the facility is required to conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first. If the engine is operated less than 100 hours per year, testing frequency is reduced to every 5 years.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-10

Associated Equipment

Associated Emission Unit ID Number: EU-10
Emissions Control Equipment ID Number: CE-10
Emissions Control Equipment Description: Oxidation Catalyst

Emission Unit vented through this Emission Point: EU-10
Emission Unit Description: Stationary Diesel Engine
Raw Material/Fuel: #2 Fuel Oil or 5% Biodiesel
Rated Capacity: 74.31 MMBtu/hr (7,000 KW)

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permit 93-A-114-S1
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 12.50 lb/hr

Authority for Requirement: DNR Construction Permit 93-A-114-S1

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 12.50 lb/hr

Authority for Requirement: DNR Construction Permit 93-A-114-S1

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permit 93-A-114-S1
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/MMBtu

Authority for Requirement: DNR Construction Permit 93-A-114-S1
567 IAC 23.3(2)"b"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 225.0 lb/hr; 245 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permit 93-A-114-S1

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 70% CO reduction or 23 ppmvd

Authority for Requirement: DNR Construction Permit 93-A-114-S1
567 IAC 23.1(4)"cz"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Facility-wide limit.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

- A. The facility consists of the following engines: EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, and EU-20.
- B. The engine is limited to operating no more than 500 hours every rolling 12-month period.
- C. Engine operation is limited to 13 hours a day when all engines at the facility are operating simultaneously. Also, one of the following conditions applies when all engines are operating simultaneously:
 - a. All other engines may operate at the facility except EU-7
 - b. All other engines may operate at the facility except EU-8
 - c. All other engines may operate at the facility except EU-9
 - d. All other engines may operate at the facility except EU-10
 - e. All other engines may operate at the facility except EU-19
 - f. All other engines may operate at the facility except EU-20
 - g. EU-7 and EU-8 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - h. EU-7 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - i. EU-8 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
- D. When all engines at the facility are operating simultaneously except EU-17, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-18, EU-19, EU-20.
- E. When all engines at the facility are operating simultaneously except EU-18, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-17, EU-19, EU-20.
- F. Total NO_x emissions from all sources at this facility shall not exceed 245.0 tons per rolling 12-month period.
- G. The owner/operator shall calculate the hourly NO_x emissions from the unit using the following emission rate:
NO_x (lb/hr) = 225.0 lb/hr
- H. The owner/operator shall track engine operation hours on a daily basis.

- I. The owner/operator shall calculate the monthly NOx emissions in TPY for each engine at the North and South plants. The owner/operator shall calculate the 12-month rolling totals of NOx emissions in TPY for all engines combined at the North and South plants.
- J. The owner/operator shall use only no. #2 fuel oil or 5% biodiesel blend in the engine.
- K. The owner/operator shall comply with the requirements of 40 CFR Part 63, Subpart ZZZZ.
- L. The sulfur content of any diesel fuel used in these units shall not exceed 15 ppm.
- M. The owner or operator must install a crankcase filter that meets the requirements of 40 CFR 63.6625(g).
- N. The owner or operator must install a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR 63.6625(b). Maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 degrees F and less than or equal to 1350 degrees F.
- O. The owner or operator must install a pressure drop monitoring device across the catalytic oxidizer. Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test.
- P. Reporting requirements in Section 8.B.(4) of DNR Construction Permit 93-A-114-S1 will not apply to this engine because the facility has not installed a CEMS. The facility has installed a continuous parametric monitoring system on the engine.

Reporting & Record keeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The permittee shall maintain records of daily hours of operation. Record and calculate the rolling 12 month totals.
- B. The permittee shall maintain following daily records when all engines are operated simultaneously at the facility:
 - a. Engine ID number of engines operating simultaneously at the north and south plants.
 - b. Type of fuel being burned in each engine.
 - c. Number of hours of operation, per day, the engines operated simultaneously.
- C. The permittee shall maintain the following monthly records:
 - a. The 12-month rolling total of the amount of NOx emissions from all engines, in tons.
- D. If the 12-month rolling total of the NOx emissions exceeds 196.0 tons, the permittee shall immediately begin keeping the following daily records:
 - ii. The 365-day rolling total of the amount of NOx emissions from all engines, in tons.
Daily calculations for NOx emissions shall continue until the 365-day rolling total of the amount of NOx emissions from all engines drops below 196.0 tons for the remainder of the current calendar month plus one additional calendar month. At that time, rolling daily calculation of NOx emissions will cease per Section D. If the emissions once again exceed 196.0 tons, daily recordkeeping will be required per Section D.

- E. The permittee shall keep records of the type of fuel used in the engine.
- F. Maintain a continuous record of the inlet temperature to the catalyst.
- G. Maintain a record of the pressure drop across the catalyst. Record the pressure drop at least once per month.
- H. Submit the reports required by 40 CFR 63.6650.

Authority for Requirement DNR Construction Permit 93-A-114-S1

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 71

Stack Opening, (inches, dia.): 41.50

Exhaust Flow Rate (scfm): 24,991

Exhaust Temperature (°F): 840

Discharge Style: Vertical Unobstructed

A raincap is permitted if, and only if, the raincap does not inhibit the vertical discharge.

Authority for Requirement: DNR Construction Permit 93-A-114-S1

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – CO

Stack Test to be Completed by (date) – ⁽³⁾

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement – DNR Construction Permit 93-A-114-S1

40 CFR 63 Subpart ZZZZ, 567 IAC 23.1(4)"cz"

⁽³⁾ CO test was completed on 4/16/2018. The facility is required to conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first. If the engine is operated less than 100 hours per year, testing frequency is reduced to every 5 years.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-G1A and EP-G1B

Associated Equipment

Associated Emission Unit ID Number: EU-G1
Emissions Control Equipment ID Number: none

Emission Unit vented through this Emission Point: EU-G1
Emission Unit Description: Generac Emergency Generator (<400 BHP)
Raw Material/Fuel: Natural Gas
Rated Capacity: 2.11 MMBtu/hr (230.63 bhp)

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40 %
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM)
Emission Limit(s): 0.1 gr/dscf
Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)
Emission Limit(s): 500 ppmv (when burning natural gas)
Authority for Requirement: 567 IAC 23.3(3)"e"

NESHAP:

The emergency engine is subject to 40 CFR 63 Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). According to 40 CFR 63.6590(a)(2)(iii) this emergency engine, located at an area source, is a new stationary RICE as it was constructed on or after June 12, 2006.

According to 40 CFR 63.6590(c)(1), a new stationary RICE located at an area source of HAP emissions must meet the requirements of Part 63 by meeting the requirements of 40 CFR part 60 subpart JJJJ for spark ignition engines. No further requirements apply for this engine under Part 63.

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ
567 IAC 23.1(4)"cz"

Emission Standards:

(40 CFR 60.4233(e) and Table 1 to Subpart JJJJ)

Maximum Engine Power	Manufacture Date	Emission Standards ⁽¹⁾						
		g/HP-hr				ppmvd at 15% O ₂		
		NO _x	HC + NO _x	CO ⁽²⁾	VOC ⁽³⁾	NO _x	CO	VOC
HP ≥ 130	1/1/2009+	2.0	N/A	4.0	1.0	160	540	86

⁽¹⁾ Owners and operators of stationary non-certified SI engines may choose to comply with the emission standards in units of either g/HP-hr or ppmvd at 15 percent O₂.

⁽²⁾ See rule for alternative CO certification standards for engines ≥ 100 hp and manufactured prior to 1/1/2011.

⁽³⁾ Formaldehyde emissions are not included.

Compliance Demonstrations:

1. You must demonstrate compliance with the emission standards according to one of following methods (40 CFR 60.4243(b)):
 - a) Purchasing a certified engine that complies with the emission standards.
2. Owners and operators of SI engines that are required to be certified and who operate and maintain the engine according to the manufacturer's written instructions must keep records of required maintenance. 40 CFR 60.4243(b)(1), 4243(a) and 4245(a)(2).
3. Owners and operators of natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, a performance test must be conducted to demonstrate compliance with the emission standards. 40 CFR 60.4243(e).
4. Owners and operators of certified engines must keep a record from the manufacturer that the engines are certified to meet applicable emission standards. 40 CFR 60.4245(a)(3).
5. Owners and operators of non-certified engines or certified engines operating in a non-certified manner must keep documentation that these engines meet the applicable emission standards. 40 CFR 60.4245(a)(4).

Operating and Recordkeeping Requirements (40 CFR 4243(d))

1. Owners and operators of the following emergency SI engines that do not meet the applicable standards for non-emergency engines must install a non-resettable hour meter. 40 CFR 60.4237.

Maximum Engine Power	Engine Was Built On Or After
130 ≤ HP < 500	1/1/2011

2. There is no time limit on the use of the emergency engine in emergency situations.
3. The engine may be operated for the purpose of maintenance checks and readiness testing for a maximum of 100 hours/year.
4. The engine may be operated for up to 50 hours per year for non-emergency purposes. This operating time cannot be used to generate income for the facility (e.g. supplying power to the grid) and should be included in the total of 100 hours allowed for maintenance checks and readiness testing.

5. Owners and operators of an emergency engine must keep records of all operation of the engine. The owner must record the date and time of operation of the engine and the reason the engine was in operation.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2)"zzz"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-T1

Associated Equipment

Associated Emission Unit ID Number: EU-T1

Emissions Control Equipment ID Number: none

Emission Unit vented through this Emission Point: EU-T1

Emission Unit Description: Fuel Oil Tank

Raw Material/Fuel: Diesel Fuel

Rated Capacity: 25,000 gallons

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

No applicable emission limits at this time.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-11, EP-12, EP-13, EP-14, EP-15, and EP-16

Associated Equipment

Emission Point ID	Emission Unit ID	Emission Unit Description	Raw Material / Fuel	Rated Capacity	DNR Construction Permit #	Control Equipment
EP-11	EU-11	Diesel Engine/Generator	#2 Fuel Oil/ Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-852-S2	CE-11 Oxidation Catalyst
EP-12	EU-12	Diesel Engine/Generator	#2 Fuel Oil / Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-853-S2	CE-12 Oxidation Catalyst
EP-13	EU-13	Diesel Engine/Generator	#2 Fuel Oil / Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-854-S2	CE-13 Oxidation Catalyst
EP-14	EP-14	Diesel Engine/Generator	#2 Fuel Oil / Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-855-S2	CE-14 Oxidation Catalyst
EP-15	EU-15	Diesel Engine/Generator	#2 Fuel Oil / Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-856-S2	CE-15 Oxidation Catalyst
EP-16	EU-16	Diesel Engine/Generator	#2 Fuel Oil / Biodiesel 5%	16.63 MMBtu/hr (1,860 KW)	98-A-857-S2	CE-16 Oxidation Catalyst

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 2.10 lb/hr

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 2.10 lb/hr

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2
567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/MMBtu

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2
567 IAC 23.3(2)"b"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 80.65 lb/hr; 245 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 70% CO reduction or 23 ppmvd

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2
567 IAC 23.1(4)"cz"

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Facility-wide limit.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

- A. The facility consists of the following engines: EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, and EU-20.
- B. Each engines is limited to operating no more than 500 hours every rolling 12-month period.
- C. Engine operation is limited to 13 hours a day when all engines at the facility are operating simultaneously. Also, one of the following conditions applies when all engines are operating simultaneously:
 - a. All other engines may operate at the facility except EU-7
 - b. All other engines may operate at the facility except EU-8
 - c. All other engines may operate at the facility except EU-9
 - d. All other engines may operate at the facility except EU-10
 - e. All other engines may operate at the facility except EU-19
 - f. All other engines may operate at the facility except EU-20

- g. EU-7 and EU-8 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - h. EU-7 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - i. EU-8 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
- D. When all engines at the facility are operating simultaneously except EU-17, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-18, EU-19, EU-20.
 - E. When all engines at the facility are operating simultaneously except EU-18, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-17, EU-19, EU-20.
 - F. Total NOx emissions from all sources at this facility shall not exceed 245.0 tons per rolling 12-month period.
 - G. The owner/operator shall calculate the hourly NOx emissions from each of the units using the following emission rate:

$$\text{NOx (lb/hr)} = 80.65 \text{ lb/hr}$$
 - H. The owner/operator shall track engine operation hours on a daily basis.
 - I. The owner/operator shall calculate the monthly NOx emissions in TPY for each engine at the North and South plants. The owner/operator shall calculate the 12-month rolling totals of NOx emissions in TPY for all engines combined at the North and South plants.
 - J. The owner/operator shall use only no. #2 fuel oil or 5% biodiesel blend in the engine.
 - K. The owner/operator shall comply with the requirements of 40 CFR Part 63, Subpart ZZZZ.
 - L. The sulfur content of any diesel fuel used in these units shall not exceed 15 ppm.
 - M. The owner or operator must install a crankcase filter that meets the requirements of 40 CFR 63.6625(g).
 - N. The owner or operator must install a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR 63.6625(b). Maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 degrees F and less than or equal to 1350 degrees F.
 - O. The owner or operator must install a pressure drop monitoring device across the catalytic oxidizer. Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test.
 - P. Reporting requirements in Section 8.B.(4) of DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2 will not apply to this engine because the facility has not installed a CEMS. The facility has installed a continuous parametric monitoring system on the engine.

Reporting & Record keeping:

All records as required by these permits shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The permittee shall maintain records of daily hours of operation. Record and calculate the rolling 12 month totals.
- B. The permittee shall maintain following daily records when all engines are operated simultaneously at the facility:
 - a. Engine ID number of engines operating simultaneously at the north and south plants.
 - b. Type of fuel being burned in each engine.
 - c. Number of hours of operation, per day, the engines operated simultaneously.
- C. The permittee shall maintain the following monthly records:
 - a. The 12-month rolling total of the amount of NOx emissions from all engines, in tons.
- D. If the 12-month rolling total of the NOx emissions exceeds 196.0 tons, the permittee shall immediately begin keeping the following daily records:
 - iii. The 365-day rolling total of the amount of NOx emissions from all engines, in tons. Daily calculations for NOx emissions shall continue until the 365-day rolling total of the amount of NOx emissions from all engines drops below 196.0 tons for the remainder of the current calendar month plus one additional calendar month. At that time, rolling daily calculation of NOx emissions will cease per Section D. If the emissions once again exceed 196.0 tons, daily recordkeeping will be required per Section D.
- E. The permittee shall keep records of the type of fuel used in the engine.
- F. Maintain a continuous record of the inlet temperature to the catalyst.
- G. Maintain a record of the pressure drop across the catalyst. Record the pressure drop at least once per month.
- H. Submit the reports required by 40 CFR 63.6650.

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 50

Stack Opening, (inches, dia.): 15.50

Exhaust Flow Rate (scfm): 5,543

Exhaust Temperature (°F): 891

Discharge Style: Vertical Obstructed

Authority for Requirement: DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – CO

Stack Test to be Completed by (date) – ⁽³⁾

Test Method - 40 CFR 60, Appendix A, Method 10

Authority for Requirement – DNR Construction Permits 98-A-852-S2, 98-A-853-S2, 98-A-854-S2, 98-A-855-S2, 98-A-856-S2, and 98-A-857-S2
40 CFR 63 Subpart ZZZZ, 567 IAC 23.1(4)"cz"

⁽³⁾ CO tests for each engine were completed on 4/18/2018 (EP-11, EP-12, EP-13 and EP-14) and 4/19/2018 (EP-15 and EP-16). The facility is required to conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first. If the engine is operated less than 100 hours per year, testing frequency is reduced to every 5 years.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-17, EP-18, EP-19, and EP-20

Associated Equipment

Emission Point ID	Emission Unit ID	Emission Unit Description	Raw Material / Fuel	Rated Capacity	DNR Construction Permit #	Control Equipment
EP-17	EU-17	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	16.68 MMBtu/hr (1,860 KW)	14-A-204	CE-17 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			
EP-18	EU-18	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	16.68 MMBtu/hr (1,860 KW)	14-A-205	CE-18 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			
EP-19	EU-19	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	16.68 MMBtu/hr (1,860 KW)	14-A-206	CE-19 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			
EP-20	EU-20	Stationary Diesel Engine	#2 Fuel Oil/ Biodiesel 5%	16.68 MMBtu/hr (1,860 KW)	14-A-207	CE-20 Oxidation Catalyst
		Stationary Dual Fuel Engine	Dual Fuel			

Dual Fuel = Natural Gas 60%, Diesel Fuel 40% (SCC 20200402)

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit(s): 40 %⁽¹⁾

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207
567 IAC 23.3(2)"d"

Pollutant: Particulate Matter (PM_{2.5})

Emission Limit(s): 2.70 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207

Pollutant: Particulate Matter (PM₁₀)

Emission Limit(s): 2.70 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207

Pollutant: Particulate Matter (PM)

Emission Limit(s): 0.1 gr/dscf

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207

567 IAC 23.3(2)"a"

Pollutant: Sulfur Dioxide (SO₂)

Emission Limit(s): 2.5 lb/MMBtu (Diesel), 500 ppmv (Natural Gas)

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207
567 IAC 23.3(2)"b"
567 IAC 23.3(3)"e"

Pollutant: Nitrogen Oxides (NO_x)

Emission Limit(s): 81.88 lb/hr, 245 ton/yr⁽²⁾

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207

Pollutant: Volatile Organic Compounds (VOC)

Emission Limit(s): 1.30 g/KW-hr

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207
567 IAC 23.1(2)"yyy"

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 70% CO reduction or 23 ppmvd

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207
567 IAC 23.1(4)"cz"

Pollutant: Carbon Monoxide (CO)

Emission Limit(s): 14.18 lb/hr

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207

⁽¹⁾ An exceedance of the indicator opacity of 10% will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Department may require additional proof to demonstrate compliance (e.g., stack testing).

⁽²⁾ Facility-wide limit.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

- A. The facility consists of the following engines: EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, and EU-20.
- B. Each engine is limited to operating no more than 500 hours every rolling 12-month period.

- C. Engine operation is limited to 13 hours a day when all engines at the facility are operating simultaneously. Also, one of the following conditions applies when all engines are operating simultaneously:
- a. All other engines may operate at the facility except EU-7
 - b. All other engines may operate at the facility except EU-8
 - c. All other engines may operate at the facility except EU-9
 - d. All other engines may operate at the facility except EU-10
 - e. All other engines may operate at the facility except EU-19
 - f. All other engines may operate at the facility except EU-20
 - g. EU-7 and EU-8 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - h. EU-7 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
 - i. EU-8 and EU-9 shall operate on dual fuel if all other engines operate on 100% diesel fuel.
- D. When all engines at the facility are operating simultaneously except EU-17, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-18, EU-19, EU-20.
- E. When all engines at the facility are operating simultaneously except EU-18, any one of the following engines must also not operate: EU-7, EU-8, EU-9, EU-10, EU-17, EU-19, EU-20.
- F. Total NO_x emissions from all sources at this facility shall not exceed 245.0 tons per rolling 12-month period.
- G. The owner/operator shall calculate the hourly NO_x emissions from each unit using the following emission rate:

$$\text{NO}_x \text{ (lb/hr) } = 81.88 \text{ lb/hr}$$
- H. The owner/operator shall track engine operation hours on a daily basis.
- I. The owner/operator shall calculate the monthly NO_x emissions in TPY for each engine at the North and South plants. The owner/operator shall calculate the 12-month rolling totals of NO_x emissions in TPY for all engines combined at the North and South plants.
- J. The owner/operator shall use the following fuels: no. #2 fuel oil, 5% biodiesel blend or natural gas in the engine.
- K. The owner/operator shall comply with the requirements of 40 CFR Part 63, Subpart *ZZZZ*.
- L. The sulfur content of any diesel fuel used in these units shall not exceed 15 ppm.
- M. The owner or operator must install a crankcase filter that meets the requirements of 40 CFR 63.6625(g).
- N. The owner or operator must install a continuous temperature monitoring device on the inlet of the catalytic oxidizer that meets the requirements of 40 CFR 63.6625(b). Maintain the temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 degrees F and less than or equal to 1350 degrees F.
- O. The owner or operator must install a pressure drop monitoring device across the catalytic oxidizer. Maintain the catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test.

- P. The owner/operator shall comply with the requirements of 40 CFR Part 60, Subpart III.
- Q. The owner or operator must comply with the reporting requirements per §60.4214.
- R. The owner or operator must comply with the testing requirements per §60.4212.
- S. Reporting requirements in Section 8.B.(4) of DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207 will not apply to this engine because the facility has not installed a CEMS. The facility has installed a continuous parametric monitoring system on the engine.

Reporting & Record keeping:

All records as required by these permits shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- A. The permittee shall maintain records of daily hours of operation. Record and calculate the rolling 12 month totals.
- B. The permittee shall maintain following daily records when all engines are operated simultaneously at the facility:
 - a. Engine ID number of engines operating simultaneously at the north and south plants.
 - b. Type of fuel being burned in each engine.
 - c. Number of hours of operation, per day, the engines operated simultaneously.
- C. The permittee shall maintain the following monthly records:
 - a. The 12-month rolling total of the amount of NOx emissions from all engines, in tons.
- D. If the 12-month rolling total of the NOx emissions exceeds 196.0 tons, the permittee shall immediately begin keeping the following daily records:
 - iv. The 365-day rolling total of the amount of NOx emissions from all engines, in tons.
Daily calculations for NOx emissions shall continue until the 365-day rolling total of the amount of NOx emissions from all engines drops below 196.0 tons for the remainder of the current calendar month plus one additional calendar month. At that time, rolling daily calculation of NOx emissions will cease per Section D. If the emissions once again exceed 196.0 tons, daily recordkeeping will be required per Section D.
- E. The permittee shall keep records of the type of fuel used in the engine.
- F. Maintain a continuous record of the inlet temperature to the catalyst.
- G. Maintain a record of the pressure drop across the catalyst. Record the pressure drop at least once per month.
- H. Submit the reports required by 40 CFR 63.6650.
- I. Submit the initial notification required by §60.4214. The owner/operator is also responsible to maintain records outlined in §60.4214.

Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206, and 14-A-207

Emission Point Characteristics

Each emission point shall conform to the specifications listed below.

Stack Height, (ft, from the ground): 71
Stack Opening, (inches, dia.): 15.50
Exhaust Flow Rate (scfm): 5543
Exhaust Temperature (°F): 891
Discharge Style: Vertical Unobstructed
Authority for Requirement: DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant – CO⁽³⁾
Stack Test to be Completed by (date) – ⁽⁴⁾
Test Method - 40 CFR 60, Appendix A, Method 10
Authority for Requirement – DNR Construction Permits 14-A-204, 14-A-205, 14-A-206,
and 14-A-207
40 CFR 63 Subpart ZZZZ

⁽³⁾ The facility shall calculate the CO emission rate in lb/hr from the stack test result. Testing shall be conducted in dual fuel mode.

⁽⁴⁾ CO tests for each engine were completed on 6/2/2020 (EP-17 and EP-18) and 6/3/2020 (EP-19 and EP-20). The facility is required to conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first. If the engine is operated less than 100 hours per year, testing frequency is reduced to every 5 years. (Initial stack tests passed and were completed on 4/29/15 through 4/30/2015)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: EP-B1 and EP-B2

Associated Equipment

Emission Point ID	Emission Unit ID	Emission Unit Description	Raw Material / Fuel	Rated Capacity	Control Equipment
EP-B1	EU-B1	Storage Tank 1	Diesel Fuel	12,000 Gallons	NA
EP-B2	EU-B2	Storage Tank 2	Diesel Fuel	12,000 Gallons	NA

Applicable Requirements

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

No emission limits have been established.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Reporting & Record keeping:

All records as required by these permits shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

1. The permittee shall keep a record identifying the material stored in the tank.

Authority for Requirement: DNR Construction Permits 98-A-849-S1 and 98-A-850-S1.

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Emission Point ID	Emission Unit ID	Height (ft)	Discharge Style	Opening Diameter (in)	Exhaust Temp. °F	Exhaust flowrate (scfm)	IDNR Permit
EP-B1	EU-B1	20	Vertical Obstructed	6	70	NA	98-A-849-S1
EP-B2	EU-B2	20	Vertical Obstructed	6	70	NA	98-A-850-S1

* The stack opening listed above is for the emergency pop-off vent. According to the permittee's application, the normal working and breathing loss vent is 2 inches in diameter.

Authority for Requirement: DNR Construction Permits 98-A-849-S1 and 98-A-850-S1.

The temperature and flowrate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point characteristics above are different than the values stated, the owner or operator shall submit a request either by electronic mail or written correspondence to the Department within thirty (30) days of the discovery to determine if a permit amendment is required, or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, Wallace State Office Building, 502 E 9th St., Des Moines, IA 50319-0034, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permitting & Standards Branch, 11201 Renner Blvd., Lenexa, KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in *567 IAC 22.105(2)*. *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance

status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
 - b. Maintain a log at the permitted facility of the scenario under which it is operating.
 - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation,

reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Initial Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5)"b." – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567 - 22.144(455B));
 - e. The changes comply with all applicable requirements.
 - f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:

- i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.
- 567 IAC 22.110(1)*

- 2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
- 3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
- 4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*
- 5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that does any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Title V Permit Modification.

- a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:
 - i. Do not violate any applicable requirement;
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification under rule 567 - 22.113(455B).
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
 - ii. The permittee's suggested draft permit;
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. 567 IAC 22.111-567 IAC 22.113

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as provided in 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"j"; 567 IAC 23.2(3)"j" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 22.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
- d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like

appliance" as defined at § 82.152)

e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.

f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.

3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.

4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,

5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program.
40 CFR part 82

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a"*, *567 IAC 22.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term

of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*

4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 22.114(3)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

a. Such applicable requirements are included and are specifically identified in the permit; or

b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 22.111(1)*. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department’s request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-9545

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons. *567 IAC 26.1(1)*

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-8200

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

1101 Commercial Court, Suite 10
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

Wallace State Office Building
502 E 9th St.
Des Moines, IA 50319-0034
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health

Air Quality Branch
1020 6th Street SE
Cedar Rapids, IA 52401
(319) 892-6000

VI. Appendices

- A. 40 CFR 60 Subpart A – General Provisions
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.7.60.a>
- B. 40 CFR 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.7.60.iiii>
- C. 40 CFR 60 Subpart JJJJ -- Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&SID=&mc=true&r=PART&n=pt40.8.60#sp40.8.60.jjjj>
- D. 40 CFR 63 Subpart A – General Provisions
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.10.63.a>
- E. 40 CFR 63 Subpart ZZZZ – Description
<http://www.ecfr.gov/cgi-bin/retrieveECFR?gp=&r=SUBPART&n=sp40.14.63.zzzz>

Title V Application Review Notes R3

Applicant:	Waverly Municipal Electric Utility dba Waverly Utilities
SIC Code:	4911 (Electric Services)
City:	Waverly
County:	Bremer County, Field Office #1
EIQ#:	92-5348
Facility#:	09-01-013
Permit #:	05-TV-006R3
Reviewer:	Chris Kjellmark
Date:	May 23, 2022

Facility Identification

Facility Name:	Waverly Municipal Electric Utility dba Waverly Utilities
Facility Location:	1002 Adams Parkway / 1000 10 th Avenue SW Waverly, IA 50677
Responsible Official:	Mr. Darrel Wenzel
Phone:	(319) 559-2000

This review process is to renew the Part 70 Title V Operating Permit for Waverly Municipal Electric Utility dba Waverly Utilities. The facility is an Electric Services station. Waverly Municipal Electric Utility dba Waverly Utilities has 18 significant emission units and 38 insignificant emission units.

Title V Major Source Status by Pollutant:

Pollutant	Major for Title V?
PM ₁₀	<input type="checkbox"/>
SO ₂	<input type="checkbox"/>
NO _x	<input checked="" type="checkbox"/>
VOC	<input type="checkbox"/>
CO	<input type="checkbox"/>
Lead	<input type="checkbox"/>
Individual HAP	<input type="checkbox"/>
Total HAPs	<input type="checkbox"/>

The following amendments have been made to the Title V permit:

1. TV Permit number has been updated to 05-TV-006R3 (pp. 1, 4, 6, 9, and footer).
2. The Permit Contact has been updated from Mike Litterer to Curt Atkins.

3. Supervisor for the Air Operating Permits Section has been updated from Lori Hanson to Marnie Stein.
4. Table of Contents page numbers updated and Appendix details updated (pp. 2 & 53).
5. Facility Description and Equipment List are the same as in renewal 2 (p. 4-5).
6. Plant Wide conditions updated to reflect current standards (pp. 6-8).

Emission Point – Specific Conditions Changes

7. The Emission Point Characteristics qualifier paragraph has been updated to the current version for each emission point.
8. General Conditions were updated (pp. 40).
9. Page numbers have been updated.
10. The facility still has a 245 ton per year nitrogen oxides (NOx) across both locations (North plant and South plant).
11. Emission unit 7 is currently not operational due to a failure in the generator portion of the unit. The intent of the facility is to have this repaired and operational by the spring of 2023.

Emission Estimations

Emission Values

PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO	Lead	Total HAPs
Potential Emissions (tpy)*								
13.43	13.07	13.07	0.14	245.0	32.75	35.79	0.00	0.14
Actual Emissions 2020**								
0.13	0.13	0.08	0.00	4.03	0.41	0.36	-	-

*There were some differences in the potential to emit calculations in the application and the permit writer’s spreadsheet. These are the result of the application using emission factors in some cases and the permit writer using the permitted emissions limits. These differences did not change any applicability.

**The actual emissions reported for the 2020 calendar year.

Applicable Rules and Regulations

1. Facility Wide Opacity: No more than 40%. 567--IAC 23.3(2)"d".
2. Facility Wide SO₂: 500 parts per million by volume. 567--IAC 23.3(3)"e"
3. Title IV: Not applicable at this time.
4. Subject to 112(r) Prevention of Accidental Releases? No.
5. PSD: No.
6. NAAQS: Attainment Area.
7. Stratospheric ozone: Yes.

8. NESHAP:

40 CFR Part 63 Subpart ZZZZ

This facility is subject to National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The affected units are EU-7, EU-8, EU-9, EU-10, EU-11, EU-12, EU-13, EU-14, EU-15, EU-16, EU-17, EU-18, EU-19, EU-20, and EU-G1. Applicable requirements are incorporated in the Emission Point Specific Conditions.

9. NSPS:

40 CFR Part 60 Subpart IIII

This facility is subject to Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The affected units are EU-17, EU-18, EU-19 and EU -20. Applicable requirements are incorporated in the Emission Point Specific Conditions.

40 CFR Part 60 Subpart JJJJ

This facility is subject to Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The affected unit is EU-G1. Applicable requirements are incorporated in the Emission Point Specific Conditions

Periodic Monitoring

Testing requirements for carbon monoxide (CO) under 40 CFR 63 Subpart ZZZZ have been included and remain the same as in the previous renewal. The most recent compliance test dates have been added to this renewal to aid in compliance.

No additional monitoring required at this time.

Public Notice

No comments were received during the public comment period.

During the public comment period an insignificant boiler (EU-NGB) rated at 1.4 MMBtu/hr was being replaced with a 1.5 MMBtu/hr boiler. This installation is exempt from requiring a construction permit and will maintain the same name EU-NGB. The rated capacity was updated in the insignificant activity table in the Title V permit.